

DARLINGTON NEW NUCLEAR POWER PLANT PROJECT

JOINT REVIEW PANEL

PROJET DE NOUVELLE CENTRALE NUCLÉAIRE DE DARLINGTON

LA COMMISSION D'EXAMEN CONJOINT

HEARING HELD AT

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Volume 16

JOINT REVIEW PANEL

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1 Courtice, Ontario
2 --- Upon commencing on Thursday, April 07, 2011 at
3 1:31 p.m.

4 --- OPENING REMARKS:

5 MS. MCGEE: Good morning, mon nom
6 est Kelly McGee. Welcome to the public hearing of
7 the Joint Review Panel for the Darlington New
8 Nuclear Power Plant project.

9 Je suis la co-gestionnaire de la
10 Commission d'examen conjoint du projet du projet de
11 nouvelle centrale nucléaire de Darlington.

12 Secretariat staff are available at
13 the back of the room. Please speak with Julie
14 Bouchard if you are scheduled to make a
15 presentation at this session, if you are a
16 registered intervenor and want the permission of
17 the Chair to ask a question or if you are not
18 registered at this time, but now would like to make
19 a brief oral statement.

20 Any request to address the panel
21 must be discussed with Secretariat staff first.
22 Opportunities for either questions or brief oral
23 statements will be provided subject to the
24 availability of time. We have simultaneous
25 translation. The headsets are available at the

1 back of the room. The English is on channel one,
2 la version française est au poste 2.

3 A written transcript of these
4 proceedings will reflect the language of the
5 speaker. Please identify yourself each time you
6 speak so that the transcripts can be as accurate as
7 possible. Written transcripts are stored on the
8 Canadian Environmental Assessment Agency website
9 for this project. The live webcast can be accessed
10 through a link on the Canadian Nuclear Safety
11 Commission website and the archived webcasts and
12 audio files are also stored on that site.

13 As a courtesy to others in the
14 room, please silence your Blackberrys, electronic
15 devices for the sake of others. Thank you.

16 CHAIRPERSON GRAHAM: Thank you
17 very much, Kelly, and good afternoon everyone.
18 Welcome again to those joining us in person or by
19 the audio link or on the internet. I want to
20 welcome everyone here again today. My name is Alan
21 Graham. I am the Chair of the Joint Review Panel
22 and the other panel members with me today are Madam
23 Joselyne Beaudet on my right and Mr. Ken Pereira on
24 my left.

25 We'll start this afternoon's

1 session with a review of undertakings, which we do
2 every day and I will ask Mr. Saumure, our legal
3 counsel, to review the ones that are due today and
4 any other outstanding issues with regard to
5 undertakings. Mr. Saumure?

6 --- UNDERTAKING STATUS:

7 MR. SAUMURE: Thank you, Mr.
8 Graham. I will start with undertaking number 51,
9 which was assigned to CNSC and it was to provide
10 comparison with U.S. and international practice on
11 set limits and standards with regard to CSA and
12 288.1 and 288.4, which was expected completion date
13 today. The undertaking has been completed and the
14 documents are posted on the registry.

15 Undertaking number 53, assigned to
16 CNSC and it's with areas of concern regarding
17 accident analysis approach with consideration of
18 hardware and software. I'll CNSC to speak to that
19 undertaking.

20 MR. HOWDEN: Barclay Howden for
21 the record. Dave Newland is going to provide some
22 information to the panel right now.

23 CHAIRPERSON GRAHAM: Mr. Newland.

24 DR. NEWLAND: Good after, Dave
25 Newland for the record. So this is the response to

1 undertaking number 53. CNSC has established high-
2 level regulatory requirements in RD-337, design of
3 new nuclear power plants specifically in section
4 7.6 which covers issues such as designing for high
5 reliability, common cause failure, single failures
6 and fail-safe design.

7 And more detailed requirements are
8 in a draft regulatory guide, C-138, on both design
9 requirements and assessments of software hazards,
10 including software common cause failures.

11 These regulatory requirements are
12 designed to ensure adequate defence in depth such
13 that the effects of a digital instrumentation and
14 control system failure are appropriately limited;
15 redundancy, independence and diversity in the
16 design of digital instrumentation and control such
17 that no software-based postulated initiating events
18 would impinge on the safe operation of the nuclear
19 power plant.

20 Despite these design provisions to
21 ensure high reliability of both hardware and
22 software, it is recognized that failures can occur
23 and therefore hazards assessments are performed to
24 evaluate the potential impact of failures on plant
25 safety. So, for example, for Darlington A, OPG

1 submitted a systems hazard analysis including a
2 software hazards assessment report for its
3 computerized shutdown systems.

4 For new build, CNSC would require
5 that during the application for a licence to
6 construct, software hazard assessments would be
7 submitted for the digital systems. I would also
8 add that finally the impact of any such software
9 and hardware failures would need to be further
10 assessed during both the deterministic accident
11 analysis and the probabilistic safety assessment.
12 Thank you.

13 CHAIRPERSON GRAHAM: Thank you,
14 Mr. Newland. Mr. Saumure?

15 MR. SAUMURE: Thank you, Mr.
16 Graham. The next undertaking is number 56; it was
17 assigned to EC and it was to provide the protocol
18 used to determine toxic substances under CEPA. My
19 understanding is that EC is not present at this
20 point in time, but that we will follow up on this
21 undertaking.

22 The next one is number 57, which
23 was assigned to CNSC and it was to provide
24 information on the co-operation between Canada and
25 the U.S. in identifying and re-mediating

1 contaminated sites that may cause trans-boundary
2 effects. This undertaking was completed yesterday.
3 The documents will be on the registry.

4 Number 59 is an undertaking that
5 was originally assigned to Health Canada and it was
6 to provide information in co-ordination with Health
7 Canada and Public Health Agency, on cancer
8 incidence, causes in Canada, cross-referenced to
9 areas with nuclear activity. I will just ask CNSC
10 to speak to that undertaking.

11 DR. THOMPSON: Patsy Thompson for
12 the record. We have obtained the information from
13 both the Public Health Agency of Canada and Health
14 Canada. The document -- I will be doing the final
15 review during the supper break so we'll be able to
16 file it today.

17 MR. SAUMURE: Thank you. The next
18 undertaking is number 62 which was assigned to CNSC
19 to provide excerpts from the study on European
20 nuclear energy workers which pertain to Canadian
21 nuclear workers. This undertaking is -- was also
22 completed yesterday. A document is available on
23 the registry.

24 The next undertaking is number 66.
25 It was assigned to CNSC and it's to provide the

1 requirements for ground acceleration for the
2 existing generating stations at Darlington and
3 Pickering. CNSC?

4 MR. HOWDEN: Barclay Howden
5 speaking for the record. Dr. Dave Newland is going
6 to provide some information to the panel at this
7 moment in time and we'll be submitting a longer,
8 written submission this afternoon.

9 DR. NEWLAND: Thank you, Mr.
10 Howden. David Newland for the record. Lake
11 Ontario Waterkeeper asked a question through the
12 panel regarding the peak ground acceleration values
13 to which the Pickering and Darlington plants are
14 designed. This was undertaking number 66, and I'll
15 provide a brief summary and then the full response
16 will be forwarded to the Secretariat later this
17 afternoon.

18 Before answering the specific
19 question of peak ground accelerations for the OPG
20 existing plants, it is important to provide some
21 context for these values to help avoid any
22 misunderstandings. First, the level -- the
23 earthquake level is characterized by a number
24 parameters of which the principal one is the peak
25 ground acceleration. This qualification includes

1 physical testing of structures and components to
2 the design basis seismic level and in doing this it
3 incorporates a high level of confidence in the
4 tests that are done.

5 The Ontario nuclear power plants
6 that went into service in the 1980s and thereafter,
7 are seismically qualified to a design basis
8 earthquake whose frequency of occurrence is one in
9 1,000 years. Prior to that, the Ontario nuclear
10 power plants that went into service in the 1970s
11 were designed to the National Building Code of
12 Canada which did not have explicit seismic
13 requirements.

14 Subsequently, these plants were
15 assessed for seismic robustness using an
16 internationally recognized approach which is
17 referred to as a seismic margin assessment. As a
18 result, these plants are now seismically qualified.
19 So I want to stress that the specific values of PGA
20 that I'm about to provide correspond to those used
21 by either the design of the plant or for which a
22 seismic margin assessment was performed. This
23 information should not be taken to imply that
24 plants are not capable of responding to more severe
25 seismic events.

1 So moving to the specifics,
2 Pickering A seismic qualification was revisited in
3 2000 using a one in 10,000 year review level
4 earthquake with a peak ground acceleration of
5 0.235G. Pickering B was originally designed to a
6 design basis earthquake value of 0.05G and finally
7 for Darlington, this was originally designed to a
8 peak ground acceleration value of 0.08G. So the
9 full text will be submitted that will contain
10 further details regarding the context this
11 afternoon. Thank you.

12 MR. SAUMURE: Thank you. I will
13 now move to undertaking number 69, which was
14 assigned to OPG. It was to provide OPG's internal
15 incident reporting records. OPG?

16 MS. SWAMI: Laurie Swami for the
17 record. On Tuesday of this week, I described the
18 process that OPG uses for identification of
19 problems and our reporting system and how we go
20 about evaluating and analyzing problems so that we
21 can prevent recurrence. And the undertaking I
22 understand was to provide the S99 breakdown between
23 human performance events and equipment reliability
24 issues.

25 So for the reported incidents,

1 there were 116 at Darlington in 2010. Of these 43
2 percent were attributed to human performance and 51
3 percent to equipment issues and six percent to
4 other areas. And as an example of that, one of
5 them was an emergency power reduction that was
6 requested by the independent market operators. So
7 those are the types of things that get reported in
8 that other category.

9 Some of the events that -- some of
10 these are fairly low level events so, for instance,
11 if someone picks up the wrong TLD badge when
12 they're going in to work, that would be reported as
13 an S99 event as a human performance incident. So
14 there's various levels of reporting within the S99
15 reports. Thank you.

16 MR. SAUMURE: Thank you. And the
17 last undertaking is number 74. It was assigned to
18 CNSC which was asked to report on time lines. I
19 will ask CNSC.

20 MR. HOWDEN: Barclay Howden
21 speaking. This is to provide details on
22 operational financial guarantees and compare to the
23 U.S. requirements. The due will -- that we've set
24 for that is doing to be April 15th and we've asked
25 our staff to do comparisons to other countries

1 besides the U.S. to give a broader range. Thank
2 you.

3 CHAIRPERSON GRAHAM: Have you got
4 a date for that?

5 MEMBER PEREIRA: Yeah, he said.

6 CHAIRPERSON GRAHAM: Okay.

7 MR. HOWDEN: April 15th.

8 CHAIRPERSON GRAHAM: Then I didn't
9 get the date.

10 MR. HOWDEN: Sorry.

11 CHAIRPERSON GRAHAM: April 15th?

12 MR. HOWDEN: Yeah.

13 CHAIRPERSON GRAHAM: Yes.

14 Colleagues, is that okay, April 15th? Yes, agreed.
15 Thank you, Mr. Saumure.

16 Now, before we go into the
17 respective questioners -- questioning today, I'm
18 going to call on my colleagues just to close the
19 loop on yesterday with regard to undertaking 15.
20 I'll ask Madam Beaudet first and Mr. Pereira to
21 make some comments and observations.

22 MEMBER BEAUDET: Thank you, Mr.
23 Chairman. Good afternoon everyone. The panel, all
24 through the process, had some indication that you
25 were dealing with a very tight site, especially you

1 figure number 28 and figure 32 is four AP1000
2 reactors with hybrid cooling with a two-metre lake
3 infill, but there's an indication that it goes to
4 four metres. So we just want to make sure that
5 what you've presented yesterday, slide number
6 three, which indicates that you have to go far out
7 more than other figures -- layouts submitted,
8 corresponds to these two.

9 MR. PETERS: John Peters for the
10 record. Madam Beaudet, in our presentation
11 yesterday on slide three specifically, I have the
12 written text here and I've checked the transcript.
13 What we said is that the layout in this
14 illustration is originally provided in the 2010 MPR
15 report, figure I-4, and it's on page I-8 of that
16 report, which was another undertaking that we have
17 provided to you, undertaking number three, which we
18 -- so let me just finish.

19 So we have undertaking number
20 three which was the MPR 2010 report, which included
21 a specific drawing that allowed us to -- using an
22 autocad type system scale properly in the cooling
23 tower layouts that you see in this figure three in
24 the presentation. The drawing you refer to is a
25 generalized, as we overview of the outlying area

1 that would be covered by a hybrid tower
2 dimensionally on the site.

3 They are not identical for the
4 reasons we described in our explanations yesterday
5 in the presentation. But this is an accurate
6 depiction of the optimized layout as we've
7 described it in the MPR report and it stands as a
8 very similar drawing to the one you're referencing.
9 It's just this one gives specific locations of the
10 actual towers that we've scaled these -- all the
11 analysis and the visual effects to.

12 MEMBER BEAUDET: Thank you. Thank
13 you for this clarification. And I have no other
14 questions on that topic.

15 CHAIRPERSON GRAHAM: Thank you,
16 Madam Beaudet. Mr. Pereira?

17 MEMBER PEREIRA: Thank you, Mr.
18 Chairman. After your presentation yesterday and
19 the questions we asked, I examined all the
20 information you've submitted and there are some
21 issues where it's a matter of judgment as to what
22 the implications are, but other than that I have no
23 further questions for clarification. We have
24 enough information to take this matter forward and
25 deliberate on where we go. Thank you very much.

1 CHAIRPERSON GRAHAM: Thank you,
2 Mr. Pereira. And thank you, OPG, for those --
3 providing those answers to those undertakings.

4 Next on the agenda, we will move
5 into questions from the panel for Transport Canada
6 and the Ontario Ministry of Energy. Both
7 departments have been asked to return today for
8 follow-up questions from the panel and we'll start
9 first with Transport Canada. And we'd invite
10 Transport Canada to come forward if they're here.
11 And they're not, they're on telephone conference I
12 understand.

13 So Mr. Zeth, are you there? Is
14 Transport Canada available? I'm getting a nod.
15 Mr. Zeth, are you there? Mr. Bourgeon? Just stand
16 by for a moment everyone and see what -- Transport
17 Canada? Ms. Myles?

18 MS. MYLES: Transport Canada was
19 on the line and we seem to have lost them. Would
20 you like to wait till we get them back or proceed
21 with something else?

22 CHAIRPERSON GRAHAM: If it's only
23 going to be a minute or so, I think we should do
24 that because the way we want to flow this was
25 Transport Canada and then the Ministry of Energy

1 for Ontario, and then to have questions. We were
2 going to do questions from the panel members for
3 each one and then after both were done, do
4 questions from the floor so --

5 (SHORT PAUSE/COURT PAUSE)

6 CHAIRPERSON GRAHAM: How are we
7 doing, any luck?

8 UNIDENTIFIED SPEAKER: We seem to
9 be connected, there's just nobody speaking.

10 CHAIRPERSON GRAHAM: Hello, is
11 Transport Canada there?

12 (SHORT PAUSE)

13 MS. MYLES: It'll be at least
14 another couple of minutes, Mr. Graham. Would you
15 like to -- it's up to you if you'd like to wait or
16 proceed.

17 CHAIRPERSON GRAHAM: I could
18 always ask ---

19 MS. MYLES: They seem to be
20 there, but they're not answering.

21 CHAIRPERSON GRAHAM: The Ministry
22 of Energy for Ontario, you're here, I understand,
23 so if you'd like to come up, we'll start with the
24 Minister of Energy.

25 MS. MYLES: Thank you.

1 CHAIRPERSON GRAHAM: And, again,
2 we have Mr. Jennings. We want to welcome you
3 again. Thank you very much for taking time out of
4 your busy schedule to come back to respond to some
5 questions that our panel has.

6 So Mr. Jennings is the Assistant
7 Deputy Minister of Regulatory Affairs and Strategic
8 Policy Division at the Ontario Ministry of Energy.

9 Mr. Jennings, the floor is yours.

10 MR. JENNINGS: Okay. Well, I'm
11 back just to respond to any of the questions the
12 panel had. I can either make opening remarks or
13 just go to questions, whatever is ---

14 CHAIRPERSON GRAHAM: I think we'll
15 just go to questions and then --

16 MR. JENNINGS: Okay. That's fine.

17 CHAIRPERSON GRAHAM: --- we may
18 need some closing remarks afterwards.

19 So I'll first of all to Mr.
20 Pereira.

21 --- QUESTIONS FOR THE MINISTRY OF ENERGY OF ONTARIO
22 BY THE PANEL:

23 MEMBER PEREIRA: Thank you, Mr.
24 Chairman.

25 Mr. Jennings, over the past

1 several days since you came and spoke to us and
2 gave us your overview of the way the plans for
3 development of energy resources and electrical
4 generation resources in Ontario were put forward,
5 we've had interventions from many of our
6 intervenors concerning decisions on energy choices
7 and the energy mix going forward, and the scope of
8 the application brought forward by Ontario Power
9 Generation. And we made reference, on more than
10 one occasion, to the information that you presented
11 to us.

12 But the concern on the part of
13 many intervenors is that they did not see the
14 rationale for the alternatives being proposed for
15 the energy mix and on the true need for nuclear
16 generation as opposed to alternatives.

17 So with that as introductory
18 remarks, we'd like to get from you your
19 perspectives on how the decision to go with nuclear
20 as opposed to other choices was reached for the
21 long-term?

22 MR. JENNINGS: Okay. So in terms
23 of then, the structure of the plan or the substance
24 of the plan, a long-term electricity plan needs to
25 balance several objectives, so it needs to balance

1 cost, economics, system reliability, system
2 operability, and environmental issues as well.

3 In terms of the question about
4 whether there are alternatives considered to
5 nuclear, in fact, the plan has a very aggressive
6 program of conservation, so they aren't -- I think
7 -- kind of argument is one is an alternative to the
8 other.

9 So we have an amount of
10 conservation; the initiatives proposed in the plan
11 which would effectively offset most of peak-load
12 growth over the next 20 years, and offset about
13 half the growth in overall energy and electricity
14 consumption over the period. So this is, if you
15 were to compare it to any other plan in North
16 America, it's quite an aggressive plan.

17 In terms of renewable, so, again,
18 trying to cite this as alternatives to the other.
19 In fact, we have adopted very high targets for
20 renewable. The renewables that are targeted or
21 planned for in the plan would really be the total
22 amount that could be connected to the existing
23 transmission, plus including several major
24 transmission investments over the period to 2017,
25 which is the earliest you could build new

1 transmission, given approvals and other
2 requirements.

3 So those particular options have
4 been pursued to really kind of -- I wouldn't say
5 the fullest extent of a prudent plan, but they
6 aren't necessarily one exclusive of the other.

7 You certainly couldn't have a plan
8 that was all conservation. You couldn't have a
9 plan that was all renewables because the resources,
10 solar and wind, are intermittent, so the solar is
11 only operating in good wind regimes about 30
12 percent of the time. If you did even more wind,
13 and some of this is constrained again by the
14 transmission system, you get lower and lower
15 availability as you go from the good wind resources
16 to other ones.

17 And then that doesn't even reflect
18 the fact that to be able to meet peak requirements
19 because the wind is intermittent, it's blowing --
20 we've got more wind in the winter, we've got more
21 wind at night. So you would actually have to build
22 additional generations.

23 So to supply what we refer to as
24 baseload in the plan, you would have to have wind -
25 - if you wanted to do 2,000 megawatts, 2,000

1 megawatts of wind, an equivalent 2,000 megawatts of
2 gas and then that's -- so the costs, then,
3 obviously go up.

4 So, again, the plan, you don't
5 just look at what are the total amounts and try to
6 balance it, the plan has to result in a system that
7 can meet need hour by hour, or actually minute by
8 minute. And so you need a mix of generation, you
9 need some generation that can operate and produce
10 power 7 by 24. The nuclear would fall in that;
11 large hydro like Niagara Falls, St. Lawrence plants
12 fall in that category.

13 You would need some intermittent
14 and peaking. So the intermittent variable, which
15 is the solar/wind and this is clean, reduces some
16 of your emissions, and then you would need
17 intermediate and peaking generation, which not only
18 means you need to operate that during peak times,
19 you have to be able to move up and down as the
20 demand moves up and down, as the supply and
21 generation comes on and off. And so all these
22 things have to be balanced in developing the plan.

23 So to characterize the plan almost
24 as if it is somehow an exclusive expansionary
25 nuclear plan is to, in effect, not to really look

1 what is in the plan.

2 So as noted, the 2,000 megawatts
3 of nuclear identified is really looking at
4 replacing -- there's about 4,000 megawatts of
5 Pickering and 1,000 of that's not currently
6 operating -- but at least 3,000 megawatts that are
7 operating that it is replacing.

8 MEMBER PEREIRA: Thank you. Just
9 one point of clarification.

10 You talked about renewals being
11 initially a target to feed into the existing
12 transmission grid. But that -- further than that,
13 expansion was constrained somewhat by the need to
14 build transmission infrastructure.

15 Is that something that is in your
16 plan, to expand transmission infrastructure to
17 enable more commitment to the renewables?

18 MR. JENNINGS: So the current
19 plan, that 10,700 megawatts of non-hydro renewables
20 is -- about half of that is dependent on additional
21 transmission investments; so Bruce to Milton line,
22 three projects in southwestern Ontario, connection
23 to the east/west grid and another northwest Ontario
24 project. So those would be -- the maximum --
25 there's timelines for this, so by the 2017, 2018

1 period, you wouldn't be able to start additional
2 transmission projects.

3 So that's based on the current
4 system. We also have to look at the constraints,
5 as I said, about the operability of these units.
6 There will be challenges incorporating that amount
7 of renewable variable generation into the grid in
8 any event, and we also have to consider ourselves -
9 the customer impacts, so there is significant
10 consumer resistance in the province to prices.

11 The renewables that we have
12 identified in the plan to date, we have put forward
13 an estimate of what the price increase is over the
14 next five years. And the renewables envisaged in
15 here would be about a 25 percent increase over the
16 next five years in terms of customer bills.

17 MEMBER PEREIRA: Thank you.

18 Many of the intervenors seem to
19 believe that we could achieve in Ontario
20 considerable growth with recourse to combined heat
21 and power backing up renewables.

22 Is this something that's in the
23 Ontario Energy Plan to move towards higher reliance
24 on combined heat and power, gas-fired combined heat
25 and power?

1 MR. JENNINGS: Yes, we have
2 a -- there's a Ministerial Directive to the Ontario
3 Power Authority to procure 1,000 megawatts of
4 combined heat and power. And this was actually a
5 directive that was issued a few years ago. They
6 did issue a competitive request for proposals.

7 And so I guess maybe to start off,
8 it is often suggested that combined heat and power
9 is very cost effective, very easy to do and there
10 is a lot of potential for it. This competitive RFP
11 was for 1,000 megawatts. They ended up only
12 getting 414 megawatts of responses, so those were
13 all taken.

14 In terms of the cost in that plan,
15 they ranged. The cost of the products procured
16 ranged from about 11.5 cents up to about 24 cents a
17 kilowatt hour, so these are quite expensive
18 projects.

19 There have been negotiations with
20 some individual proponents since then. They would
21 tend to be at the higher end of that range.

22 So I think it's characterized as
23 if there is a lot of projects where you would put
24 in this generation and there would be a year-round
25 steam loader heat load, which is actually fairly

1 limited, so if you had one of these projects, you
2 might have heat to use in the winter.

3 In the summer, it's basically
4 operating with the same efficiency as a gas
5 generation facility, so there is certainly some
6 potential for it.

7 We have been pursuing, I guess, to
8 get the rest of that 1,000 megawatts that we didn't
9 get, so in the long-term energy plan and the
10 subsequent directive to the OPA, we've called on
11 them to continue procurement to try to get to the
12 rest of that.

13 So that includes two things, a
14 standard offer program for projects under 20
15 megawatts, which they would be launching soon, and
16 then giving them the ability and the mandate to
17 negotiate individual ones, usually with industrial
18 companies, so there is potential.

19 In terms of the experience in
20 the -- where we have tried to procure them, the
21 costs have been quite high.

22 MEMBER PEREIRA: So that is an
23 interesting point because we have had different
24 costs put forward to us by different intervenors
25 and they are all over the map, depending on whose

1 perspective is being presented to us, so we -- we
2 end up being -- having to make judgements on how to
3 value these different inputs.

4 So as part of our questioning to
5 you today is a desire to obtain numbers that we can
6 define and depend on for assessment. We have a
7 very mixed bag of numbers on energy costs from
8 different sources.

9 My final question before I go back
10 to the Chair for this round concerns the option of
11 buying power from either Manitoba or from Hydro-
12 Quebec.

13 You did -- when you came before us
14 the last time on Friday of our first week, you
15 spoke about a certain capacity from Quebec, a
16 supply line from Quebec.

17 We have heard from different
18 intervenors on different potential for much higher
19 supply from either Manitoba or Quebec and where can
20 we get some clarification from you on what is the
21 potential for supply from neighbouring provinces?

22 MR. JENNNINGS: Okay. So Ontario
23 has had discussions over the years, a significant
24 discussion with Manitoba and Quebec and
25 Newfoundland as well. And of course that's become

1 more topical lately, so those three we certainly
2 had extensive discussions.

3 So the Quebec one, which I had --
4 I think I mentioned the last time, since the ice
5 storm, which was about 12 years ago in Quebec,
6 Quebec became interested in increasing the
7 connection, the direct connection with Ontario.

8 So that process of negotiating,
9 that started about then, so about 1998. It
10 took -- because of various changes in what, I
11 guess, people saw in their interest and
12 environmental approvals -- it took until 2009 to
13 get that completed. So that provides a dedicated
14 1,250 megawatt transfer capability between Quebec
15 and Ontario.

16 And that line was used -- I have
17 the numbers for 2010 -- 6.5 terawatt hours, so that
18 is a billion kilowatt hours from Ontario to Quebec,
19 2.5 billion kilowatt hours Quebec to Ontario.
20 Those could change, go up and down each year
21 depending on market conditions, demand, supply,
22 weather on each side, that there's more winter
23 dependent or is it a more summer dependent system,
24 so we have done that.

25 We would be on the Ontario side, I

1 guess, interested in an additional connection; we
2 could talk about that with Quebec. I think there
3 might be some interest on their side. Again, to
4 note that this previous one which Ontario was
5 interested in, Quebec was initially quite
6 interested in and then when that -- that took 10 to
7 12 years to get done, so that would be something
8 you would have to consider in that.

9 In terms of an actual contract or
10 a purchase contract to understand what Quebec would
11 be looking at or another province would be what the
12 value of that -- selling that power is somewhere
13 else. So we wouldn't buy a -- I mean, an
14 industrial customer in Quebec might pay 4.5 cents a
15 kilowatt hour for electricity. They wouldn't sell
16 us the power at 4.5 cents, they would be looking at
17 natural gas what they could sell it in New England
18 for.

19 And I'm not saying that's
20 unreasonable, but that's how they would look at it,
21 so that's what we would have to -- in effect, it
22 would be from an economic perspective equivalent to
23 natural gas fired generation.

24 We had certainly discussions with
25 Newfoundland. In fact, we participated with Quebec

1 in an RFP that Newfoundland had, I think, in 2005
2 to help develop the Lower Churchill River. So the
3 Ontario Government partnered with Hydro-Quebec in
4 that. That ended up not going forward and
5 Newfoundland has been interested in moving power
6 through Quebec, tried various regulatory avenues,
7 and they have not been successful to date.

8 In terms of Manitoba, again, we've
9 had extensive discussions with them over the years.
10 And again to sometimes envisage that the cost of
11 that power would be a real deal for Ontario, but
12 again without saying that's not the right approach,
13 they would be looking at what they could sell it to
14 in the U.S. market, so that's certainly what the
15 pricing is like.

16 A challenge with Manitoba is that
17 the Manitoba/Ontario border, Kenora area, is very
18 distant from the load in Ontario. And Northern --
19 Northwestern Ontario has, in fact, had a
20 significant decline in load because of the pulp and
21 paper sector in particular has been hard hit. Not
22 just in the recession, but has been restructuring,
23 I guess, for some time.

24 So the load there -- and I'd have
25 to check the numbers -- but I think it was around

1 as high as 1,300 megawatts probably when we were
2 first having discussions with Manitoba. It's
3 fallen down to about 800 megawatts. There's a peak
4 load in the northwest.

5 So there is also a lot of hydro in
6 the northwest, so we would have -- you would be
7 bringing it into an area of the province that was
8 already kind of adequately served.

9 And just further, I guess, to
10 illustrate that, there is a question in Ontario
11 about what are called "constraint payments", which
12 go to generators who could offer into the system
13 but can't be taken, and most of those payments are
14 in Northwestern Ontario. Some of that related to
15 Manitoba, so there is -- it probably would require
16 an investment transmission-wise to bring it at
17 least to the Sudbury area through the northwest.

18 We do have, as these priority
19 projects I mentioned, there is -- one of them is to
20 strengthen the east-west intertie in Ontario, so
21 that would be a first step that you would have to
22 make -- that you would have to make. That's about
23 \$600 million. You would have to do much more than
24 that to bring it all the way down to Toronto.

25 MEMBER PEREIRA: Thank you. Thank

1 you, Mr. Chairman.

2 CHAIRPERSON GRAHAM: Thank you,
3 Mr. Pereira. Madame Beaudet?

4 MEMBER BEAUDET: Thank you, Mr.
5 Chairman.

6 You're talking of significant
7 investments and trying to get more power from
8 neighbouring provinces. I was wondering what would
9 be -- what is the investment that you have made or
10 that you will make in order to integrate wind power
11 or other, what we call, green energies, but
12 especially wind and solar into your grid?

13 MR. JENNINGS: So the integration
14 costs rather than the investment in generation?
15 The -- we have a couple of transmission projects,
16 one underway. So the Bruce to Milton line will
17 allow more wind to be integrated from the Lake
18 Huron area. Most of the -- the good wind potential
19 is near the Great Lakes. That's about \$700
20 million.

21 The other priority projects that
22 we have identified, so they have to go through
23 approvals, they would be in the order of about two
24 -- a bit over \$2 billion, so those would be the
25 ones that are either underway or we're moving

1 through approvals.

2 MEMBER BEAUDET: But also in terms
3 of capacity for your already existing grid, you
4 would also have to make some investments. For
5 Hydro Quebec, for instance, in order to allow 4,000
6 megawatts, they have to make about \$400 million
7 investment to make sure technically that they can
8 take that on the grid.

9 MR. JENNINGS: Yes. So much of
10 the initial procurement for renewables was based on
11 incorporating into the existing grid, but it was,
12 of course, designed really for power to flow from
13 generators to consumers. And it's sometimes talked
14 about that this is a more a -- a system where
15 you're moving the power out so you can reduce your
16 transmission, in fact, because the -- the load --
17 the generation you're building is not usually where
18 there is much load in the case of -- of renewables,
19 so you actually have significant transmission
20 requirements.

21 We had -- you may have seen --
22 there was some publicity about a -- a lot of the
23 solar projects that were procured under the feed-in
24 tariff. They have not been able to connected -- be
25 connected in certain areas because the transformer

1 stations aren't able to bring in the power. So
2 that, just from the feed-in tariff that started in
3 the fall of '09, that's been a significant
4 challenge because a lot of the solar projects are
5 in agricultural areas at Windsor-Essex area, so
6 there will be very site-specific costs. So those
7 costs are in the neighbourhood of 50 to \$100
8 million just to incorporate those, but, I guess, I
9 was talking about the larger transmission ones.

10 There is also, I guess, an
11 estimate that -- the cost of what's referred to as
12 a smart grid which a lot of that is to have greater
13 controls in the distribution systems that --
14 expenditures on that in Ontario and that helps
15 integrate renewables. There's some other benefits
16 of it as well. That could be in the order of \$2
17 billion over the next few years.

18 MEMBER BEAUDET: Still talking
19 about costs and going further about what my
20 colleague was discussing. A useful measure of
21 energy cost is the LUEC or levelized unit of energy
22 cost. And I wondering, because we had figures all
23 over --

24 MR. JENNINGS: Yes.

25 MEMBER BEAUDET: -- the map and --

1 MR. JENNINGS: Yeah.

2 MEMBER BEAUDET: -- I was
3 wondering if it's possible to get official figures
4 from you? You can find that on the internet, I
5 mean, for gas, coal, CANDU and a comparison of
6 these generating sectors. And I don't know if it
7 would be possible to give us official data for,
8 let's say -- in dollars of 2011 for -- in-service
9 now for gas, coal, wind, hydro and nuclear,
10 including or having a subsection CANDU and the
11 technologies that are under revision here?

12 MR. JENNINGS: Okay. So what we
13 do have actuals of is what is being paid for that
14 generation now. So in Ontario, wind is paid
15 thirteen and a half cents a kilowatt hour, and that
16 is up from, I guess, about five years ago when we
17 first did procurement for wind. The first
18 procurement was about eight cents a kilowatt hour,
19 so that's -- that's turned out to be a higher cost
20 than -- than the original procurements. Wind is
21 procured at 40 to 80 cents a kilowatt hour,
22 depending on the size of the project, so the very
23 small rooftop ten kilowatts and under would be
24 about 80 cents.

25 MEMBER BEAUDET: You mean solar?

1 MR. JENNINGS: Solar, yes, sorry,
2 sorry. I'm sorry. What was I going to say? So in
3 terms of -- of ones like nuclear, we have what's
4 paid to the existing generators, so Ontario Hydro
5 -- Power Generation's nuclear that's regulated.
6 It's between five and a half and six cents, and
7 that would be similar to the contracted generation,
8 about six cents, that Bruce Power has. They have
9 other -- other nuclear that's getting -- has a
10 floor price of about five cents. Then what are we
11 talking about?

12 So the -- the coal -- yeah, the
13 coal will vary with the -- the price of coal, but
14 it's -- would be at the lower range of costs, so it
15 would be like four -- four and a half cents, but
16 again the province has a policy of phasing out coal
17 and that's going to be done by the end of 2014.

18 In terms of natural gas, the
19 contracts for those are more complicated than the
20 other ones because there's a fixed monthly amount
21 and then the -- basically the pass through the
22 generation, so it's -- it's a bit -- they're not
23 usually termed that way, but they would be, you
24 know, less than 10 cents a kilowatt hour now.

25 The ones I had mentioned about the

1 combined heat and power -- and those will be very
2 site specific and -- so some of the industrial
3 processes. It'll -- and it's actually difficult to
4 see what -- those are done on a private sector
5 basis, people who are, yes, competing for that.
6 And I mentioned those have run from 11 -- 11 cents
7 and a bit up to 24 cents a kilowatt hour.

8 MEMBER BEAUDET: Thank you. We
9 had also from many interventions a request that was
10 made and it seems there was never any answer as to
11 how the 50 percent of baseload coming from nuclear
12 was calculated?

13 MR. JENNINGS: So one factor is
14 that nuclear has provided about 50 percent of our
15 generation over the last significant period of
16 time. It would have provided about 55 percent last
17 year, so it, first of all, is -- we're not talking
18 about expanding the role of nuclear. We're talking
19 about recognizing its existing role in the system.

20 So baseload is really the
21 generation or the -- or the demand on the system
22 that is fairly constant throughout the year, seven
23 by 24. So the minimum -- it can be a bit lower,
24 but say the -- the lowest demand is -- in Ontario
25 is about 12,000 megawatts. The all-time peak is

1 about 27,000, but if you look at -- so it's sort of
2 the minimum levels. And what that is around all
3 year, you'd be talking about a hundred billion
4 kilowatt hours -- terawatt hours is the number
5 usually used -- to 110 terawatt hours. So this is
6 out of a total -- last year's consumption was 140
7 terawatt hours, a billion kilowatt hours, so this
8 is -- really reflects the kind of ongoing demand to
9 the system and so ways of -- of generating that.
10 Certainly Niagara Falls operates that, although it
11 actually operates a bit more at night because of
12 tourism reasons.

13 The Saunders plant in the Saint
14 Lawrence operates that way. The nuclear plants are
15 effectively designed to operate that way, so they
16 start, and they run.

17 Alternatives -- so some systems
18 would rely significantly on coal for that, and
19 certainly some of the jurisdictions that are often
20 cited, Denmark or Germany, have much higher coal --
21 well, they're phasing out levels of coal out there
22 in the sort of 50 percent of their energy from
23 coal.

24 So we -- the government has, in
25 effect, chosen not to use coal as a -- as a base

1 load or ultimately the rest of the system.

2 So this is kind of power that you
3 need throughout, or you're not going to be able to
4 just shut this on -- on or off, or you don't need
5 to.

6 There is then the need for
7 intermediate and peaking load, which is generation
8 that will move up and down with the load, both on
9 the demand side, and there's other supply moves off
10 and on.

11 That was previously -- that role
12 was taken up by coal and peaking hydro. We still
13 have obviously the peaking hydro. There was some
14 attempts to expand some of the hydro, but it's
15 fairly limited without major transmission
16 investments.

17 So there would be -- the role that
18 coal was playing would largely be taken up by
19 natural gas.

20 The role for other generations,
21 such as wind and solar, is that that operates under
22 the conditions when it can operate, wind, high --
23 high sunshine.

24 And so that comes in and out of
25 the system when it's available. You have to have

1 other generation that can respond, come on and off
2 as it comes on and off.

3 So is the -- the 50 percent, does
4 it have to be 50?

5 It doesn't have to. We would have
6 to come up with another cost-effective form of
7 generation.

8 I mean, if you were in -- we
9 talked about Quebec or Manitoba. They operate --
10 their base load is hydro. They have very large
11 hydroelectric resources. Other countries -- the US
12 is 50 percent coal.

13 We have, again, chosen to move off
14 coal.

15 Other jurisdictions might rely
16 more on natural gas for that role. Traditionally
17 that's been seen -- worried about price volatility
18 of the fuel, and we would have to be concerned
19 about the carbon emissions. So one of the reasons
20 we moved off coal was to reduce our carbon
21 emissions.

22 If you were to replace the amount
23 we're producing from nuclear now, we would have --
24 with gas, we would have carbon emissions comparable
25 to what we'd had before.

1 So I guess I'm maybe sorry to say,
2 again, the plan is -- has to balance several
3 different things. So we have to balance cost; we
4 have to balance economic impact; we have to balance
5 environment and system operability and reliability.

6 MEMBER BEAUDET: Thank you. I was
7 wondering if it would be possible because we had --
8 you must be aware -- I'm sure you're following the
9 hearings here -- that some groups have followed
10 actually a lead, but quite a few submissions
11 proposed that a phasing out -- a complete phase out
12 of nuclear and indicating, for instance, how many
13 megawatts you can get from solar, from biomass,
14 from wind power, et cetera.

15 And I think, like you mention,
16 that for Quebec, they had -- or in Manitoba, they
17 have to go to approval process, and it's the same
18 here.

19 There's a lot of wind power
20 proposal that have already been agreed on or
21 contracted out, and I believe the Province of
22 Ontario for any wind power that includes more than
23 2 megawatts, they have to go through the
24 Environmental Impact Assessment of Ontario.

25 And maybe it would be pertinent

1 too if you could prepare for us two tables with the
2 -- the production projected energy balance in terra
3 hours with, you know, the commitments you have, the
4 introductions of renewable, illustrating the
5 balance between the supply and the demand, and your
6 safety margin, I think it could be instructive for
7 people to -- if you -- if you do it over, let's
8 say, your 20-year plan, 2011 to 2031, in five-year
9 increments and do another table for the production
10 projected capacity balance in megawatts including,
11 again, the firm capacity you have for different
12 energy sector and including the wind power that has
13 to be integrated, whether it's contracted or
14 planned, and possibly on other renewables.

15 I was wondering -- because we've
16 had many figures, and it's all over the place, and
17 we would like to have -- I think it would be
18 interesting if you include in that the place of
19 nuclear power so that, you know, everyone can be on
20 the -- on the same scoreboard. And it would be
21 instructive, I think, for the public.

22 You probably have all this data on
23 the Ontario Power Authority site, but I think it
24 would be useful --

25 MR. JENNINGS: Okay.

1 MEMBER BEAUDET: -- if it was
2 produced, please.

3 MR. JENNINGS: So the long-term
4 energy plan, which was the document I was referring
5 to, we can -- certainly we can provide you with the
6 information.

7 We do have pie charts which show
8 what the split would be, what it is 2003, 2010, and
9 2030.

10 So one of the -- so I think in
11 that -- in that case, nuclear is -- so the nuclear
12 is 46 percent; the wind is 10 percent; solar one-
13 and-a-half percent 2030.

14 And I guess the other relevant
15 number -- we can provide you with this.

16 But the other relevant number we
17 have in the plan, the estimated capital
18 expenditures over the life of the plan, and in that
19 case, we have -- so the nuclear is 33 billion.
20 That's refurbishment and new build. And the wind
21 is -- so 14 billion for wind, and solar -- solar is
22 9 billion.

23 So just -- and one of the --
24 actually some critiques of the plan have been if
25 you look at the amount of expenditure and the

1 further on it.

2 First of all, I don't -- your
3 energy plan is -- maybe it's not confusing, but
4 maybe it is.

5 And I would like to see some sort
6 of chart. I think to follow up what Madam Beaudet
7 has said, some sort of chart in five-year
8 increments starting now that will show the amount
9 of electricity that will be produced by each
10 commodity, whether that be wind, whether it be
11 solar, whether it be nuclear, whether it be hydro,
12 whether it be gas, and so on; and how much is going
13 to be the requirement on a base load and for
14 peaking. I think that's important, and we can draw
15 a parallel to each of those as we go along because
16 we have -- people have a hard job understanding,
17 saying that a lot of the intervenors have said that
18 we're total -- we should be totally looking at wind
19 and solar. And there's a lot of discussion on
20 that, but what I'd like to see or I think my
21 colleagues would like to see, we would like to see
22 a cost of what nuclear -- you're saying it's --
23 whatever, so many billion dollars for the refurb,
24 for the decommissioning for the new build and how
25 many megawatts that's going to supply and so on.

1 So we'd like a breakdown of
2 megawatts; we'd like a breakdown of cost; we'd like
3 a breakdown also, I believe, of cost per megawatt
4 hour or kilowatt hour for each of those so that we
5 can simply just look at it on a page and be able to
6 understand it, or several pages, because pie charts
7 and so on, are fine, but they're not really putting
8 in all of the aspects.

9 Another column I would like to see
10 is the alternates and what flexibility you have in
11 alternates and also what cost relates to those
12 alternates, whether it be -- I know the Bruce line
13 coming down, I thought it was around 865 million, I
14 had read one time, but today I think you said it
15 was 600 --

16 MR. JENNINGS: Seven hundred
17 million.

18 CHAIRPERSON GRAHAM: Seven hundred
19 million. But the infrastructure, the loss of
20 power, we were aware of loss of power and
21 transmission and so on from long distances from the
22 Manitoba border, and what the pulp and paper
23 industry has done and so on and -- and the downturn
24 on that,

25 But the big need of power is in

1 this area and what transmission costs. You gave us
2 the other day, I think 1,200 megawatts coming from
3 Quebec. Is that all they can give you or is that
4 -- have they got a long-term contracts to the U.S.
5 that they can't give you more or is it just because
6 we don't have enough transmission? And those are
7 things that I think would be helpful, but I'd like
8 to see it in columns based on dollars and cost --
9 and kilowatt hours or megawatt hours and cost for
10 each of those.

11 MR. JENNINGS: Okay. So we can
12 certainly provide you with more information. I
13 think the level of detail you're talking about, is
14 really what would end up coming out of the
15 integrated power system plan that the Ontario Power
16 Authority will be preparing in light of this plan
17 and the supply mix directive. So I -- and so we
18 won't provide you with more detail, but you're
19 talking about the level of a very detailed planning
20 level that would come out of the IPSB.

21 CHAIRPERSON GRAHAM: Been sitting
22 here for three weeks, there seems to be an awful
23 lot of confusion and I got to say that if you take
24 everyone's presentation at their sincerity and so
25 on, it's all over the map.

1 MR. JENNINGS: Yes.

2 CHAIRPERSON GRAHAM: And we have
3 to get a handle on that. And I think to get a
4 handle on that, we have to see it in simple terms
5 so that when we make a decision that the general
6 public will understand how we made that decision.
7 And that's -- that's what we need so I -- I don't
8 know how long it will take you to do that, but we
9 need it as soon as possible, and that undertaking
10 is going to be undertaking 75, but we need clarity.

11 MR. JENNINGS: Okay.

12 CHAIRPERSON GRAHAM: And you don't
13 have the clarity today in pie charts.

14 MR. JENNINGS: Okay. So I think
15 just -- another thing I might mention then is the
16 long-term energy plan which was released November
17 of last year, is actually the government's
18 initiative to provide in as layman-type language,
19 to explain these different tradeoffs, these
20 different issues, so there has certainly been an
21 attempt on the government's part to do this.

22 And I guess, you know, the
23 intervenors can portray it however they want, but I
24 think this is probably a more easily communicable
25 message in this than, for instance, the integrated

1 power system plan which itself will be several
2 volumes. So this was an attempt to do that.

3 CHAIRPERSON GRAHAM: That's
4 correct, and we would like it in five-year
5 increments from now, going forward at least 20
6 years.

7 MR. JENNINGS: Yeah.

8 CHAIRPERSON GRAHAM: Is that
9 correct, colleagues? So with that -- that's the
10 way I see it so that's undertaking number 75. How
11 long do you think before you could get that back --
12 that information back to the panel?

13 MR. JENNINGS: Within a week.

14 CHAIRPERSON GRAHAM: In a week.
15 Very good then. The Secretariat will work with you
16 to get it channelled in the right direction. I'll
17 go back to Mr. Pereira, do you have any other
18 questions in round two?

19 MEMBER PEREIRA: No, I think we've
20 covered quite a bit. Just to put some context to
21 as to why we need this information, it's not just
22 to inform the public who seem to be -- to have
23 different views on what the picture is like, but
24 it's also a part of how -- the climate under the
25 *Canadian Environmental Assessment Act* to consider

1 the application from Ontario Power Generation and
2 to have evidence that they have considered
3 alternatives.

4 At present, they're focused on
5 just delivering nuclear, but as part of the
6 assessment, we've got to look at the consideration
7 of alternatives. And these numbers will help flesh
8 out the basis for this decision which we need to be
9 able to understand when we write our report.

10 Having heard all that we've heard
11 from intervenors because what we have received as
12 we have said, is sort of -- you know, we could
13 interpret many different pictures on consideration
14 of alternatives, but we'd rather get it from
15 Ontario Power Generation and perhaps from the
16 Ontario Ministry of Energy, to make sure that we
17 have a good handle on the picture coming from the
18 applicant. And of course, they take their
19 direction from your ministry. Thank you.

20 MR. JENNINGS: Maybe I guess as to
21 respond --

22 CHAIRPERSON GRAHAM: Mr. Jennings?

23 MR. JENNINGS: --or expansion on
24 that, the -- so the question of what alternatives
25 Ontario Power Generation would put forward. Some

1 of that questioning seems to relate to -- the
2 previous Ontario Hydro, was an integrated utility
3 that did all the top down planning and the
4 generation transmission and all forms of generation
5 would have customer interaction.

6 So since 1998, we've actually
7 restructured the sector so there are five -- five
8 different entities. So Ontario Power Generation is
9 really -- its role, its mandate is its existing
10 assets and expansion of existing assets of nuclear
11 hydroelectric. They do have some gas where they
12 are in partnerships, but basically that's their
13 role, managing the system, just as Hydro One does
14 transmission.

15 The Ontario Power Authority is
16 responsible for planning. They would also -- so
17 the question is should there be more renewables?
18 Well, it's the Ontario Power Authority that
19 purchases renewables. It has an ongoing, again,
20 Ministry-directed -- minister-directed -- a feed-in
21 tariff program to purchase renewables. So the plan
22 reflects the numbers that will come out of their
23 procurement, reflects their conservation initiatives,
24 as well as those of the local distribution
25 companies.

1 So some of it is that the -- the
2 planning -- or OPG is really reflecting what their
3 part of the contribution is just as if Hydro One
4 came to some -- and they say, well you should be
5 doing generation. Well, they don't do generation.

6 CHAIRPERSON GRAHAM: Thank you,
7 Mr. Pereira. Madam Beaudet?

8 MEMBER BEAUDET: To follow up on
9 this, the *Canadian Environmental Assessment Act* for
10 the purpose and alternative means, the proponent
11 always has to answer that because it's always a
12 requirement. And OPG has done that. They've
13 looked at different condensing, cooling system,
14 different ways of managing waste, et cetera.

15 The need of the project and the
16 alternatives to the project are always, in fact,
17 discretionary to the minister and here he said in
18 the guidelines -- and the guidelines were prepared
19 before this panel was formed, he said in the
20 guidelines that it was required. Now, if you look
21 in the guidelines it's article 7.2 and, for
22 instance, if we look at the purpose, he says it
23 shouldn't go against Ontario, the provincial energy
24 policy.

25 But he did use his discretionary

1 power and when he says that for each identified
2 alternative to the Darlington project that are
3 within the control and/or interests of OPG. This
4 section of the EIS must explain how the proponent
5 developed the criteria to identify the major
6 environmental economic and technical costs and
7 benefits of those alternatives.

8 We understand very well that OPG's
9 expertise is nuclear, hydro and thermal. We are
10 not asking that they should consider wind or
11 biomass.

12 The project here is not to review
13 an energy policy, but a proponent has to answer the
14 guidelines and a lot of interventions have
15 underlined that this part I've just read was not
16 answered. Now, I don't know who's going to do that
17 task; whether because OPG is under the ministry,
18 you have to do it. Usually it's the proponent.
19 I'd like to have your comments on that.

20 MR. JENNINGS: Well, I think how
21 OPG has addressed it is that they are responding to
22 the supply-mix directive and the plan that the
23 ministry has prepared. So again, the evidence for
24 that is the plan and the supply-mix directives,
25 which I believe have been filed with the panel --

1 so that plan and then the subsequent integrated
2 power-system plan which falls under the supply-mix
3 directive does identify the need for about 2,000
4 megawatts of nuclear. Also sets out that while the
5 plan is based on a medium-growth rate, the plan
6 should provide the flexibility to deal with higher
7 load growth which is also a scenario as put out --
8 put forward in this. So I think based on that,
9 what OPG has submitted is that their proposal is
10 consistent with the government's directives and we
11 have commented in terms of our submission to say
12 that in our view it is consistent.

13 MEMBER BEAUDET: It is consistent
14 in terms of need for the project, but the
15 alternatives -- as a proponent competent in hydro,
16 nuclear and thermal; it should have looked at
17 alternatives within that competence and which one
18 will create the less environmental impacts.

19 MR. JENNINGS: So the nuclear --
20 there is a government directive in terms of the
21 site. I mean obviously you could look at
22 alternative sites. I mean the hydro is limited by
23 what sites and capabilities are. They are doing
24 hydro. There's a new hydroelectric project on the
25 Lower Mattagami. It's 450 megawatts. They're

1 doing the Niagara Tunnel which is an expansion of
2 the existing output at Niagara Falls. You know,
3 they are pursuing all the things within their
4 mandate so whether they are alternatives to each
5 other, I mean it's not that if you say that they
6 won't do those or they can do -- you can't get
7 twice as much water from the different projects. I
8 mean what they're really doing is following the
9 plan which is where those trade-offs and balances
10 are trying to be achieved.

11 MEMBER BEAUDET: They're following
12 the plan of the Province of Ontario, but the
13 *Canadian Environmental Assessment Act* is a federal
14 requirement and I mean, even if it's just a fact
15 sheet, sort of, summarizing, you know, the
16 different directives, but not to say that they have
17 to follow what the Government of Ontario says is a
18 bit of a shortcut of what is required in the act.

19 MR. JENNINGS: Okay, so the ---

20 MEMBER BEAUDET: And so I don't
21 know if we can do an undertaking. We've been going
22 in circles with this because we tried in June. We
23 tried again the other day and usually public
24 hearings are good to try to fix, you know, the
25 little hicks that come up and this has been a very

1 strong concern for many of the intervenors and
2 we're trying to find a solution. And it's not by
3 saying that -- obviously, the submissions that we
4 have so far are not satisfied with what has been
5 done and we have to find a solution.

6 MR. JENNINGS: So in OPG's
7 submission, they proposed four alternatives. Is it
8 in part that the -- how those are described? Are
9 you looking for more elaboration on that or -- I
10 think because they do talk -- there's do nothing,
11 less amount of generation at the site, a non ---

12 MEMBER BEAUDET: I have it here.

13 "Do nothing, seek approval
14 for a modified project with a
15 generation capacity less than
16 48,000 megawatts, seek
17 approval for the project at a
18 different location, seek
19 approval for a non-nuclear
20 generation option."

21 And the other day what I was
22 giving as an example -- because I did ask a group
23 that was requiring this what would be satisfying,
24 you know, your association. If we ask an
25 undertaking, "What are you exactly looking for" and

1 interventions. So we have to come to grips with
2 that as a panel and we're just trying to see how we
3 can go around it.

4 MR. JENNINGS: Okay. But is it
5 that you think that each of those options they have
6 put forward, they need to go into more detail or
7 more rationale as to why they haven't chosen those
8 and more rationale about the different economics or
9 are you looking for different options which ---

10 MEMBER BEAUDET: I think the first
11 one "to do nothing", I don't think that's relevant,
12 but possibly in terms of the context of what's
13 happening with the nuclear production in Ontario, I
14 think there's a fair case in saying that the power,
15 for instance, has to replace decommissioning. I
16 think this is one of the purposes of the project
17 and maybe go further as to why it's been decided
18 that this is the prospect.

19 "Seek approval of the project in a
20 different location", I think the site was chosen to
21 have the new build here.

22 And then "seek approval for a non-
23 nuclear generation option", I think this should be
24 looked into a bit more forward because, you know,
25 it may come out that within the portfolio, there's

1 less environmental impact.

2 We don't know; maybe economically
3 it's not feasible possibly to use other options, as
4 you say, with the thermal expertise, they have
5 culled the provinces you're trying to phase out.
6 If you look, for instance, at hydro power, a lot of
7 intervenors have come with the impression that
8 hydro power has no impact. It's not the case, but
9 here we have absolutely nothing to work with and I
10 think the fourth option should be looked into a bit
11 more closely.

12 MR. JENNINGS: Okay. Well, I
13 think I would, I guess, defer to OPG to talk about
14 what -- if there is anything different they could
15 do to address that. I guess just to go through, in
16 terms of the options, if it was a hydro project,
17 you would have to have a site that had the same
18 characteristics as providing base load generation
19 which there aren't certainly in Southern Ontario
20 such sites; pretty limited even up in Northern
21 Ontario. So you would have to -- for it to be
22 comparable would be a bit of a challenge. Again,
23 if it's things like should they be doing more
24 solar/wind, the Ontario Power Authority has an
25 open-ended procurement program for that. So, yes.

1 MEMBER BEAUDET: No, I'm not
2 including solar/wind at all. I'm just staying --

3 MR. JENNINGS: Okay.

4 MEMBER BEAUDET: -- within their
5 competence, because if you ask a -- let's say you
6 have a project that is smelter, aluminium, you're
7 not going to ask them to look at copper. I'm just
8 asking within their competence and within the
9 portfolio of properties.

10 MR. JENNINGS: Okay. Well, I
11 think I would suggest that OPG could address your
12 question; what they think they could do with that.

13 MEMBER BEAUDET: Yeah, can we have
14 comments from OPG, please?

15 MR. SWEETNAM: Albert Sweetnam,
16 for the record.

17 My understanding is that you would
18 like us to look -- or suggested that we should have
19 looked at other methods of generation other than
20 nuclear, but methods that were within our
21 portfolio. Is that correct?

22 MEMBER BEAUDET: Yes, other ways
23 of producing what is required here, what's on the
24 table.

25 MR. SWEETNAM: Okay. Albert

1 Sweetnam, for the record.

2 As you know, OPG is 100 percent
3 owned by the provincial government. As a result,
4 we work very closely with the other government
5 agencies, including the OPA, that are responsible
6 for the planning of the electricity for all of
7 Ontario. As part of that planning, we look at the
8 possible hydro-electric generation across the whole
9 province, and that's reflected in the long-term
10 plan.

11 Ontario's hydro capabilities are
12 minimal in terms of what's left available for
13 development. There is a Lower Mattagami which also
14 already under development and is already part of
15 the long-term energy plan.

16 The only other development that
17 could be possible is Lower Jackfish, which is a
18 small development that requires a significant
19 amount of transmission lines. That is also being
20 looked at, at the OPA. Sorry, not Lower Jackfish,
21 but Little Jackfish, that's also being looked at at
22 the OPA, and that would fit into the hydro-electric
23 development part of the overall long-term energy
24 plan.

25 So there's no available excess

1 hydro development that we could take -- or that
2 Ontario -- OPG could find to replace the nuclear
3 that we have because the available hydro-electric
4 development in the province is already accounted
5 for in the future growth of hydro-electric in the
6 long-term energy plan.

7 On the thermal side, we have a
8 joint venture on gas and we have coal plants. The
9 coal plants are being shut down, and some of them
10 will be converted to gas and some of them converted
11 to biomass. Again, this conversion of the existing
12 plants is already part of the growth in the long-
13 term energy plan, so it is accounted for.

14 So we would have to -- in order to
15 replace nuclear at our site, we would then have to
16 build additional gas plants. The policy of the
17 Ontario government is that additional gas is done
18 on a competitive basis. OPG does not have a
19 monopoly on that, so it would be bid out to the
20 market as a whole and OPG, along with other
21 providers, would have to bid in competitively, and
22 whoever wins that bid would be able to build that
23 gas plant. So that would not really satisfy the
24 need for baseload in terms of Ontario's
25 requirements.

1 So when you look at those two
2 scenarios and that our capacity for hydro-electric
3 is already booked in terms of growth on the hydro
4 side in the long-term energy plan and the fact that
5 gas -- gas and coal, coal being shut down, gas
6 being bid competitively only -- there are no other
7 alternatives other than to build the nuclear.

8 So we've looked at all of this and
9 it's clearly laid out in the long-term energy plan,
10 and maybe the rationale was not quite clear in
11 terms of an alternative, but there really are no
12 alternatives for us to go to.

13 MEMBER BEAUDET: If I may say,
14 you're doing pretty well and that's what was
15 required, with some figures in terms of capacity
16 and megawatts and also in dollars.

17 If it is a dead-end, I mean, that
18 was supposed to be in the EIS with, you know, more
19 data in terms of costs et cetera.

20 And I don't know if we could ask
21 for it as an undertaking, but that's what I believe
22 we were looking for.

23 I think here it was assumed that
24 because, you know, you looked at all this and it
25 was included in the Ontario Plan that it shouldn't

1 be covered in EIS, but the rationale behind it --
2 behind the plan is also important. I mean, if
3 there are dead-ends like with coal, I mean, it has
4 to be said.

5 CHAIRPERSON GRAHAM: Yes, this has
6 to be or should be an undertaking.

7 The only question I have is, who
8 wants to take the undertaking? Is it OPG or the
9 Ministry? And that's -- where would you suggest,
10 Madame Beaudet?

11 MEMBER BEAUDET: Well, I think
12 usually it's the Proponent who does the evaluation
13 of alternatives.

14 CHAIRPERSON GRAHAM: Just -- are
15 you prepared to proceed with this undertaking?
16 Would you like to speak to it?

17 MR. SWEETNAM: Albert Sweetnam,
18 for the record.

19 I will assist my colleagues at the
20 Ministry and take the undertaking, yes.

21 CHAIRPERSON GRAHAM: Yes, okay.

22 MR. SWEETNAM: And my
23 understanding of the undertaking would be to
24 provide the rationale, as I've just described, in
25 terms of what we looked at and why we continued

1 with our proposed proposal for new nuclear.

2 Could we have a week to prepare
3 this?

4 CHAIRPERSON GRAHAM: Okay. Yes,
5 you can. And that's the evaluation of
6 undertakings, and give that -- that's Number 76.
7 And one week? Satisfactory, colleagues?

8 Madame Beaudet?

9 Madame Beaudet, you have any other
10 comments/questions?

11 MEMBER BEAUDET: No, thank you,
12 Mr. Chairman.

13 CHAIRPERSON GRAHAM: Okay. That
14 has exhausted the questioning by our panel members.
15 Go the floor.

16 OPG, do you have anything else to
17 add?

18 --- QUESTIONS BY THE PROPONENTS:

19 MR. SWEETNAM: Albert Sweetnam,
20 for the record.

21 No questions, but I -- actually,
22 yes, a question.

23 We appreciated the Ministry going
24 on the record in terms of what the actual costs of
25 electricity is in Ontario. It actually helps a lot

1 given that we've all been hearing a variety of
2 prices proposed by many, many people over the last
3 three weeks. So thank you for that.

4 I was just wondering if you could
5 actually complete the numbers that you had quoted?
6 You had given prices for wind/solar, nuclear, coal,
7 gas, combined heat and power, but you've excluded
8 offshore wind and hydro, so I was wondering if you
9 can give the prices for that? That's the first
10 part of the question.

11 And then the second part of the
12 question was, could you also comment in terms of
13 planning purposes on the reliability of wind and
14 the requirement to back up wind with some sort of
15 other generation?

16 CHAIRPERSON GRAHAM: Thank you,
17 Mr. Sweetnam. Mr. Jennings, have you got that
18 right at your fingertips ---

19 MR. JENNINGS: Yes.

20 CHAIRPERSON GRAHAM: --- or do you
21 want to incorporate it in the Undertaking Number
22 75? If you have it right there now then ---

23 MR. JENNINGS: Well, I'll start
24 with it and then if there's something else we can -
25 - so the one is -- so offshore wind has a price

1 point of 19 cents a kilowatt hour. Now, at the
2 moment, new projects and that have been suspended
3 based on some further environmental work, but that
4 was the price, 19 cents a kilowatt hour.

5 One, I guess, was not mentioned,
6 so biomass projects are in the range of 13 to 14
7 cents. And, again, it depends on the size of the
8 project.

9 The small hydro in the feed-in
10 tariff is in the range of 11 to 13, and I think
11 again that that there's some size difference.

12 In terms of the planning
13 assumptions with wind, I think the question is how
14 it's recognized in terms of its contribution at
15 peak or the reliable peak-meeting capacity.

16 So what the Ontario Power
17 Authority has used, and this is based on experience
18 we have both here and in other jurisdictions but
19 principally based on Ontario experience, is that
20 it's about 11 percent. So in other words, if you
21 had, from a planned purpose, if you had 1,000
22 megawatts of wind, you would only be assuming that
23 you'd have about 100, a bit over 100, available at
24 peak. Does that respond to your question? Okay.

25 CHAIRPERSON GRAHAM: Thank you.

1 CNSC, do you have any -- Mr.
2 Howden, do you have anything, or Dr. Thompson?

3 DR. THOMPSON: Patsy Thompson, for
4 the record. No, we don't have any questions.
5 Thank you.

6 CHAIRPERSON GRAHAM: Government
7 agencies, anybody have anything; any questions?

8 If not, we have two people from
9 the floor that have questions and we'll cut it off
10 at that. CELA, I believe, Ramani, you have a
11 question?

12 --- QUESTIONS BY THE PUBLIC:

13 MS. NADARAJAH: It's Ramani
14 Nadarajah, counsel with CELA.

15 Yes, this is a question for OPG,
16 Mr. Chair.

17 My question is, are they
18 considering biogas or alternative fuels for the
19 phased-out coal plants?

20 CHAIRPERSON GRAHAM: OPG, would
21 you care to answer that?

22 MR. SWEETNAM: Albert Sweetnam,
23 for the record.

24 We are considering biomass for
25 several of the plants that are being phased off of

1 coal.

2 CHAIRPERSON GRAHAM: Thank you.

3 The next one is Sean Ascott, and
4 you're not an intervenor but we'll permit a
5 question.

6 MR. ASCOTT: Okay. Yeah.

7 CHAIRPERSON GRAHAM: Even though
8 it's not within rules, I've been bending them a
9 little bit, so we'll permit one question.

10 MR. ASCOTT: Okay. For the record
11 my name is Sean Ascott.

12 I have concerns over the five to
13 six cents per kilowatt of nuclear power and whether
14 that is including the cradle to grave.

15 And also, say a 1,000 years into
16 the future of storage maintenance, that's all part
17 of it, so this should be part of the cost?

18 CHAIRPERSON GRAHAM: Mr. Jennings?

19 MR. JENNNINGS: Yeah. So I was
20 referring to the cost of existing generation.
21 There is a -- the cost, or the estimated cost, for
22 spent fuel and decommissioning are recovered as
23 part of that cost, and there is a fund that OPG
24 administers which has the costs for dealing with
25 those two. So that's incorporated in those costs.

1 Again, those are our existing generation.

2 CHAIRPERSON GRAHAM: Could you
3 also maybe for the benefit -- because it has been
4 questioned before -- roughly what's in that
5 decommissioning fund?

6 MR. JENNNINGS: OPG maybe better
7 set to answer that, but it's certainly in the
8 several billions of dollars.

9 MR. SWEETNAM: Albert Sweetnam,
10 for the record.

11 As we said previously before,
12 there are two funds. One that deals with
13 decommissioning and the other one that deals with
14 the long-term storage of fuel waste.

15 And the funds at the moment are
16 between \$11 and \$12 billion.

17 CHAIRPERSON GRAHAM: And that's a
18 segregated fund and that is a fund that government
19 or OPG cannot touch? That's a committed fund.

20 Is that correct?

21 MR. SWEETNAM: Albert Sweetnam,
22 for the record.

23 That's correct. And the statement
24 made by the Assistant Deputy Minister is also
25 correct that the full costs of these funds is

1 incorporated in the 5.5 cents per kilowatt hour
2 that he talked about, so it's a cradle to grave
3 number.

4 CHAIRPERSON GRAHAM: Thank you.
5 Thank you, sir.

6 MR. ASCOTT: You're welcome.

7 CHAIRPERSON GRAHAM: Okay. We
8 will now go on to -- I guess that's all for Mr.
9 Jennings.

10 Thank you very much and I
11 appreciate your coming here today to clarify a few
12 things and also with the undertakings that have
13 been presented, both you and OPG.

14 We now go back to the Ministry of
15 Transport and, I believe, Mr. Zeit is on the line?

16 Are you there, Mr. Zeit? Is
17 Transport on the line?

18 MR. ZEIT: Yes, this is David
19 Zeit. Are you able to hear me now?

20 CHAIRPERSON GRAHAM: Yes, we can
21 hear you very well.

22 I'm going to open it right up to
23 panel members who may have some questions with
24 regard to your department. I'll start off ---

25 MR. ZEIT: I also have

1 Jean-Stephane Bergeron joining me as well for any
2 technical regulatory questions related to rail
3 safety.

4 CHAIRPERSON GRAHAM: Thank you
5 very much and we'll start right off with Madame
6 Beaudet.

7 --- QUESTIONS FOR THE TRANSPORT CANADA BY THE
8 PANEL:

9 MEMBER BEAUDET: Thank you, Mr.
10 Chairman.

11 My question is regarding rail
12 safety. In your submission on page 17, you say
13 that:

14 "Currently, there are no
15 regulatory requirements with
16 respect to the construction
17 or alteration of buildings
18 and other structures on
19 properties adjoining the land
20 on which rail line is
21 situated."

22 But you do mention that such
23 regulations may be developed in coming years.

24 I would like to know why you say
25 that? What problems have already been identified

1 and is there any draft version on the table yet?

2 Because, I mean, we know that
3 there is a railway line going through the site
4 here. There has been some adjustments with respect
5 to security, but I'd like to know if you have in
6 mind other requirements that would be coming?

7 MR. ZEIT: David Zeit, for the
8 record.

9 I'll refer that question over to
10 Jean-Stephane Bergeron.

11 MR. BERGERON: Thank you, David.

12 Yes, Madame Beudet, Jean-Stephane
13 Bergeron for Transport Canada.

14 I conferred with my colleagues
15 yesterday to make sure I had a full understanding
16 of that part of our submission.

17 We are, again, focusing primarily
18 on proximity issues and the impact or the
19 interaction projects around or about a railway and
20 how that would affect the operation of a railway.
21 So we're not suggesting at this point to develop
22 regulations beyond what is in place now or beyond
23 regulations that would affect access or activities
24 impacting the railway.

25 And we're really focusing in any

1 future regulatory development that is in place now,
2 keeping in mind that this is very speculative, on
3 access control and issues of trespassing and
4 crossings, and not specifically with respect to the
5 nature of an operation by a railway or a railway
6 right-of-way.

7 MEMBER BEAUDET: Thank you. You
8 make also a point on the same page where you say
9 that you also -- that:

10 "Any proposal must be
11 designed in order to prevent
12 those buildings or structures
13 from constituting a threat to
14 safe railway operations."

15 I think there is a bridge that is
16 crossing over. There may be other things, but do
17 you -- what did you have in mind here and do you
18 have any proposal coming for -- you know, from the
19 railway company, standards or requirements that
20 they would put forward and it would affect
21 eventually the project we are studying?

22 MR. ZEIT: That seems to be
23 related to the first question, so Jean-Stephane, if
24 you can take that one as well?

25 MR. BERGERON: Yes, Jean-Stephane

1 Bergeron again.

2 Yes, there are currently
3 regulatory requirements that impose a notice
4 process when work on or about a railway right-of-
5 way or a railway operation can affect its
6 neighbours. So in the case of an overpass, for
7 instance, in the case of construction of facilities
8 close to a railway right-of-way, there is a
9 notification requirement between parties.

10 There are no specific requirements
11 with respect to restricting the nature of the
12 construction or the activity, but we're trying to
13 ensure that neighbours speak to each other so that
14 they're aware of each other's operation or
15 projects, proposed projects, so that they can
16 consult each other and ensure that the work being
17 undertaken won't affect negatively the safety and
18 security of the railway operations.

19 So, for instance, if excavation is
20 required close to the railway right-of-way that
21 would somehow affect the integrity of the railway
22 structure or the land that the rail structure is
23 built on, then that notice process would ensure
24 that, in this case, the Proponent would contact
25 their operating railway and advise them in advance

1 of the nature of the work they are about to
2 undertake, so that both parties could meet and
3 ensure that there is no threat to the safety and
4 security of the rail operations.

5 MEMBER BEAUDET: Thank you.

6 Thank you, Mr. Chairman.

7 I have no other question.

8 CHAIRPERSON GRAHAM: Thank you,
9 Madame Beaudet. Mr. Pereira?

10 MEMBER PEREIRA: Thank you, Mr.
11 Chairman. The second response covered the question
12 I had. Thank you.

13 CHAIRPERSON GRAHAM: Thank you.

14 And I apologize, Mr. Zeit. I -- I introduced you
15 as the Ministry of Transport and it was Transport
16 Canada. So I will now go to OPG. Do you have any
17 questions?

18 MR. SWEETNAM: Albert Sweetnam.

19 No questions, but a quick comment going to Madame
20 Beaudet's question.

21 We have all read -- OPG's already
22 contacted CN and we are in discussions with CN in
23 terms of the crossing required. In order to cross
24 a CN right-of-way, they have specific standards
25 that we need to meet and we will comply with these

1 standards and work in conjunction with CN to have
2 the correct structures designed to cross the right-
3 of-way.

4 CHAIRPERSON GRAHAM: Thank you
5 very much. CNSC, do you have any questions?

6 DR. THOMPSON: Patsy Thompson.
7 No, thank you, we don't.

8 CHAIRPERSON GRAHAM: Thank you
9 very much. Any other government agencies? If not,
10 any questions from the floor? Do I have any
11 questions from the floor? No? I have no questions
12 from the floor. Well, thank you very much, Mr.
13 Zeit and Mr. Bergeron, for staying on the line for
14 the duration of the other information that we were
15 gathering and we thank you for participating today.

16 MR. ZEIT: Thank you.

17 CHAIRPERSON GRAHAM: I think what
18 I'll do now just before we take a break, we'll do
19 one more bit of business and we'll go with the
20 written intervention from the Canadian
21 Transportation Agency. Do you want to read that --
22 someone has their phone -- if you don't mind
23 silencing it, we'd appreciate it. So, Kelly, would
24 you go ahead, please?

25 --- WRITTEN SUBMISSIONS AND COMMENTS BY PANEL:

1 MS. MCGEE: Thank you, Mr. Chair.
2 The Joint Review Panel will now move to the review
3 of one written submission. This is from the
4 Canadian Transportation Agency and it is PMD 11-
5 P1.5. Thank you.

6 CHAIRPERSON GRAHAM: Questions
7 from panel members? Madame Beaudet?

8 MEMBER BEAUDET: I have two
9 questions and maybe OPG can answer them.

10 In the submission, it says that
11 there's no additional information offered
12 concerning the potential rail-related noise and
13 vibration impacts on realignment and it seems the
14 Canadian Transportation Agency -- and that's what
15 is my question. Would they do their own study or
16 would it be complementary to OPG's noise study that
17 is already done?

18 MR. SWEETNAM: Albert Sweetnam for
19 the record. In -- in our past experiences with
20 this agency, we would have to do the studies and
21 they would review it.

22 MEMBER BEAUDET: And my second
23 question is what are the standards applied that
24 would preclude realignment of the rail?

25 MR. SWEETNAM: Albert Sweetnam for

1 the record. The standards are -- are the -- the
2 vertical alignment of the rail and the horizontal
3 curvature of the rail. These are the two
4 restrictions that would restrict realignment.

5 MEMBER BEAUDET: Thank you. Thank
6 you, Mr. Chairman.

7 CHAIRPERSON GRAHAM: Mr. Pereira?

8 MEMBER PEREIRA: Just one
9 question.

10 Does OPG plan to seek construction
11 of temporary lines to support the construction
12 effort on site?

13 MR. SWEETNAM: Albert Sweetnam for
14 the record. We have not decided this as yet. This
15 will be done in conjunction with the vendor. Our
16 anticipation is that we will request a siding at
17 the site in order to bring in the heavy equipment.

18 MEMBER PEREIRA: And then that
19 will require approvals under what legislation?

20 MR. SWEETNAM: Albert Sweetnam for
21 the record. I'm -- I'm being told by -- by my
22 colleagues that St. Mary's has already agreed that
23 we -- we could use their existing siding, so we
24 probably will not have to do a siding. If we did
25 have to do a siding, we would have to come to

1 agreement with CN Rail.

2 MEMBER PEREIRA: Thank you. Thank
3 you, Mr. Chairman.

4 CHAIRPERSON GRAHAM: Thank you
5 very much. That concludes that written
6 intervention and I think what we'll do is take a
7 break for 15 minutes and we'll come back at 3:35.
8 Thank you very much.

9 --- Upon recessing at 3:15 p.m.

10 --- Upon resuming at 3:30 p.m.

11 CHAIRPERSON GRAHAM: Just before
12 we start with the next intervention, just one
13 little bit of procedural matter that I'll ask my
14 co-manager to read into the record.

15 --- STATEMENT BY THE PANEL PRESENTED BY MS. MCGEE:

16 MS. MCGEE: Thank you, Mr. Chair.
17 Good afternoon again. I have a brief statement to
18 make on behalf of the Joint Review Panel.

19 On April 6, 2011, the Joint Review
20 Panel received a letter from the Canadian
21 Environmental Law Association, Lake Ontario
22 Waterkeeper and the International Institute of
23 Concern for Public Health, asking the panel to
24 reconsider the limitation of 2,500 words imposed
25 for the final written submission. The groups

1 submit that considering the voluminous record, the
2 scale and complexity of the project, the potential
3 environmental impacts and the public interest, the
4 limit imposed would not allow them to make
5 appropriate detailed submissions.

6 In light of the concerns raised,
7 the panel has agreed to increase the maximum length
8 of the final written submission to 10,000 words. A
9 revised notice containing the updated information
10 will be sent to all participants shortly and also
11 posted on the registry.

12 Thank you.

13 CHAIRPERSON GRAHAM: Thank you
14 very much, Kelly, and good afternoon again. Thank
15 you very much for the next -- the next presenter,
16 Families Against Radiation Exposure, which is found
17 in PMD 11-P1.174. And we thank you for the
18 patience this afternoon in getting started and
19 welcome here. And you have a group of people. If
20 you'd introduce yourselves, we'd appreciate that.

21 --- PRESENTATION BY MR. HASKILL:

22 MR. HASKILL: Thank you, Mr.
23 Chairman. My name is Sanford Haskill. I'm the
24 acting chairman of F.A.R.E. and we thank you very
25 much for letting us come here this afternoon. I

1 guess your stagecoach broke down like mine so,
2 anyway, I'll introduce the people with me.

3 On my extreme left is the
4 president, Mr. Derek Kelly. Next to Mr. Kelly is
5 the secretary treasurer, Karen Colvin, and the
6 presenter for today will be Mrs. Holly Blefgen.
7 Thank you, sir.

8 CHAIRPERSON GRAHAM: Ms. Blefgen,
9 the floor is yours. Please proceed.

10 --- PRESENTATION BY MS. BLEFGEN:

11 MS. BLEFGEN: Good afternoon,
12 Chair, Joint Panel Review, Ontario Power
13 Generation, and the Canadian Nuclear Safety
14 Commission. Thank you for the opportunity for
15 F.A.R.E. to speak today.

16 Port Hope's Families Against
17 Radiation Exposure, founded in 2004, is a not-for-
18 profit organization. It is composed of a volunteer
19 board of directors and a membership. Today, we
20 have the following board representation present:
21 Sanford Haskill, Derek Kelly, Karen Colvin and
22 myself. Currently, we also have two key advisors,
23 Dr. Stan Blecher, M.D.; medical geneticist;
24 professor emeritus molecular biology and genetics;
25 and director emeritus, School of Human Biology,

1 University of Guelph. The other being Dr. Lyndon
2 Harvey, M.D., University of Toronto, master of
3 science, neurosciences, and a family practitioner.

4 Our presentation will be about
5 F.A.R.E., its origins and objectives, and we'll
6 relate activities that F.A.R.E. has been involved
7 in order to inform this forum on matters which we
8 believe are experiences that we hope will assist
9 this inquiry.

10 Briefly, F.A.R.E.'s objectives are
11 to monitor radioactive waste and emissions released
12 in the municipality of Port Hope and surrounding
13 regions and to work towards the elimination of
14 these; provide information and educational
15 materials so as to inform the public as to the
16 issues regarding the effects of human and
17 environmental health from radioactivity and
18 emissions.

19 F.A.R.E.'s contributions. In a
20 relatively short period that F.A.R.E. has been in
21 existence, it has achieved major milestones in its
22 efforts to accomplish these and other objectives.
23 F.A.R.E. was formed in 2004 to raise questions and
24 provide education to the public about the proposed
25 down-blending of enriched uranium in the floodplain

1 of the Ganaraska River. Our strategy was to get a
2 full panel review or to get council to call for a
3 so-called peer review.

4 It should be noted that the term
5 peer review is used differently by scientists on
6 the one hand and by some members of the public on
7 the other. Here the term is being used in the non-
8 scientific sense that the Port Hope council uses.
9 I will describe the scientific usage shortly.

10 Council called the peer review and
11 the rest is history. Our community is safer as a
12 result. After Cameco abandoned its proposal for
13 enriched uranium, F.A.R.E. continued to work
14 towards its goal of minimizing radioactive
15 emissions in the municipality and to monitor the
16 clean-up of low-level radioactive waste. Much of
17 this was done without publicity.

18 Our achievements have included
19 making the Canadian Nuclear Safety Commission aware
20 that Cameco and the former Zircatec lacked the
21 training and equipment to respond to a radiological
22 fire at their facilities. The CNSC ordered them to
23 correct that, and they have.

24 Detecting neutron radiation on
25 drums stored in public areas of the company's

1 facility. The company now monitors its workers for
2 neutron radiation, which it did not before.

3 Demanding greater accountability
4 on emissions. The company now reports its
5 emissions publicly in language the public can
6 understand.

7 Protesting the secrecy of the low-
8 level radioactive waste management office. Thanks
9 to our intervention, anyone can now request and
10 receive the full radiological history of any
11 property in the community.

12 Only a few residents have done so.
13 It is not advertised. And more than one has told
14 us, if I'd been allowed to see that, I wouldn't
15 have bought a house here.

16 Informing the low-level
17 radioactive waste management office about 36 public
18 locations in Port Hope where soil samples showed
19 elevated levels of uranium, arsenic, and other
20 toxic metals. The testing was done by Cameco and
21 filed with the CNSC, but the municipality was not
22 informed for four years.

23 The municipality's peer reviewer
24 has promised that these locations will be cleaned
25 up.

1 Peterborough, and elsewhere in the Province of
2 Ontario will remain unheard.

3 Based on our experience with the
4 everyday layperson to understand the complexities
5 of the nuclear fuel cycle, nuclear power
6 generation, radiation science, and waste
7 contamination, much study and knowledge is
8 required.

9 Just recently, an incumbent Port
10 Hope municipal councillor stated that he had
11 participated in CNSC's Forum 101. He advised he
12 was science illiterate and he found that by lunch
13 hour, he was overwhelmed by the information and
14 could not manage to digest the full eight-hour
15 session.

16 We expected an objective of this
17 hearing of the joint panel review was to provide
18 the public with an opportunity to learn, observe,
19 and question intelligently the CNSC, OPG, and
20 others.

21 However, we understand many have
22 felt they cannot come forward to give input and
23 participate in a quasi-judicial setting.

24 As well, has simply turning the
25 lights on become too easy; an expected convenience

1 we take totally for granted without giving thought
2 to the question of the cost of nuclear power?

3 As commented by Madame Beaudet on
4 numerous occasions, the lack of public involvement
5 creates a silence that should leave us with a
6 nagging doubt.

7 There remains the question as to
8 what degree are we disconnected from the real world
9 and are we in a state of denial?

10 Silence can also be an indicator
11 of grave apprehension, fear, possibly terror.

12 In a time when the country of
13 Japan and its people are besieged by a catastrophic
14 nuclear disaster of a magnitude that is beyond what
15 any one of us here in this room can imagine, the
16 fact that we here are contemplating the
17 refurbishment of a nuclear plant leaves me feeling
18 sick inside, especially when I think of the
19 insidious and horrific nature of radiation
20 contamination, fallout, and waste to be left in
21 perpetuity.

22 My thoughts are with my sister
23 living with her husband in Tokyo, her students, her
24 community, the children, youth, and parents-to-be,
25 witnessing such an atrocity that is out of control.

1 It is day 28 facing a fate rapidly
2 exceeding the suffering the people of Japan endured
3 following the release of the atomic bombs of
4 Hiroshima and Nagasaki.

5 When studying Japanese, I learned
6 a traditional Japanese expression. A man comes
7 home from work each night to his wife. He says,
8 (foreign language spoken) dinner, bath, sleep.

9 However, now iodine 131
10 contaminants the tap water. There is no gas for
11 the government to distribute clean water. There is
12 no food, no heat to prepare a warm meal. There is
13 hoarding. There are rotating electrical outages.
14 It is not safe to bathe.

15 Such hazardous contamination that
16 cannot be seen, tasted or smelled, but affects all
17 human and animal life upon intake via inhalation
18 and ingestion has caused, and will cause, thousands
19 of people as well as numerous species to suffer and
20 die from radiation sickness and its related
21 ailments.

22 It will cause genetic mutation and
23 damage to be passed on to future generations and
24 forever contaminant their food supply chain and
25 bio-accumulate throughout various ecological

1 systems.

2 It has been stated at this hearing
3 that a disaster such as that of Fukushima could not
4 occur here because the location of Ontario's
5 nuclear reactors and various operating facilities
6 are not on a fault line, but this ignores several
7 points.

8 First, earthquakes can happen
9 anywhere, not at all only in known fault lines, but
10 very often in places where they are not expected.
11 Only last summer we experienced an earth tremor of
12 3.2 in Ontario.

13 We also have the fault area that
14 created the Fosmill drainage that flows into the
15 Ottawa Valley, and we know that in our continent,
16 as in every other, the earth's crust is constantly
17 moving on plates and determining seismic activity
18 cannot be predicted.

19 Furthermore, the damage to the
20 Fukushima nuclear plant reactors was caused by
21 power failure. This can happen without
22 earthquakes. For example, it can be a result of
23 other natural catastrophic events such as a
24 hurricane. Some seniors in this room may remember
25 Hurricane Hazel that hit Southern Ontario November

1 1954.

2 Nuclear disasters can arise
3 without earthquakes and without power failure, for
4 example, by human error.

5 Are OPG workers monitored for
6 alcohol and drug use at work? If yes, at what
7 blood alcohol or drug levels are they not permitted
8 to work?

9 Outside incidents such as the
10 recent train derailment on the Port Hope-Cobourg
11 boundary that spilled toxic jet fuel and
12 hydrofluoric acid could also impact Darlington.

13 The main and only entrance into
14 Darlington's current plant is from Holt Road with a
15 railway level crossing.

16 If an emergency evacuation was
17 required, how would this occur?

18 And what about Darlington's
19 proposed back-up diesel generator system, will it
20 be tested weekly? Is the storage of the diesel
21 fuel rotated regularly and renewed?

22 Finally, in discussing disaster
23 scenarios, nuclear stations are tempting targets
24 for terrorist attacks.

25 But even without any of the above

1 disaster scenarios, the two central issues remain.
2 There is no safe dose of radiation, and there is no
3 safe way to dispose of nuclear waste.

4 It has been estimated that
5 Darlington's aging reactors have produced to date
6 5,000 tonnes of highly radioactive used fuel.

7 The proposed decommissioning of
8 the plant will increase this volume and the need
9 for greater space provisions for the management and
10 storage of it onsite.

11 We understand that the Darlington
12 new build of up to four reactors -- the potential
13 new reactors will be hotter and more radioactive,
14 thus enhancing the toxicity of the new waste and
15 adding significantly to management, transfer, and
16 storage requirements where there appears to be no
17 guarantee of a final repository being readily
18 available for the waste.

19 We also understand that based on
20 Undertaking Number 30, the number of transfers of
21 waste to the Western Management Facility could be
22 as many as 250 trips per year. This requires
23 clarification.

24 Thus, we asked ourselves if the
25 CNSC and OPG do not have answers to the issue of

1 disposal of the by-products of this energy source,
2 why are proceeding down this path? It violates the
3 precautionary principle.

4 Turning to the overall economic
5 equation of this new nuclear power, if we consider
6 the cost of the overall fuel cycle, its processes
7 and power production, shorten long-term waste
8 storage management, transfer of the trained labour
9 force required, we believe the cost projected to
10 the taxpayer of 38 billion is grossly
11 underestimated and lacks the credibility of
12 portraying the real costs we have heard so often
13 spoken of over the course of these hearings.

14 We have precedents for misleading
15 underestimation of cost in the nuclear arena.

16 The proposed final cost of the
17 clean-up of Port Hope will far exceed the
18 negotiated 260 million, as will the time to
19 complete the project also far exceeds the official
20 estimates.

21 Numerous delays have already
22 postponed it by several years.

23 By way of contextual background,
24 Port Hope acquired its historic low-level waste
25 from Eldorado Gold established in 1932. This

1 company later became a Crown corporation; the Port
2 Hope Conversion Facility. The facility's waste
3 management practices from early operations resulted
4 in wide-spread radioactive and non-radioactive
5 contamination throughout the community.

6 A partial clean-up was conducted
7 1976 to '81 removing a hundred thousand tons of
8 contaminated soils to the Atomic Energy of Canada's
9 Chalk River Waste Management Facility. The so-
10 called clean-up process was discontinued because
11 the Chalk River Facility could accept no more. In
12 1982, the Low-Level Radioactive Waste Management
13 Office was created and operated by AECL to monitor
14 and manage 600,000 tons of radioactive waste and
15 contaminated soils that remain in Port Hope.

16 A controversial proposal to
17 undertake a further clean-up in Port Hope was
18 recently approved by the municipal council. A
19 pilot or trial remediation at one site was
20 performed in the fall of 2010.

21 Living with radioactive wastes; it
22 is our experience that notwithstanding what may be
23 said to the contrary, when it comes to the actual,
24 practical implementation of projects with
25 supposedly government-regulated protocols, these

1 are not always fully met. For example, we've been
2 waiting eight years for implementation of a
3 comprehensive dust-management plan from Natural
4 Resources Canada.

5 Expectations of contract delivery
6 and fulfillment also require constant and vigilant
7 attention by the community; otherwise,
8 inexperienced workers may be taken advantage of and
9 put at unnecessary risk without adequate training
10 while the public is expected to continue business
11 as usual. For example, a young person 18 years of
12 age working an excavator at the trial remediation
13 site mentioned above was not told he was working in
14 a low-level radioactive site, did not receive any
15 prior training, wore no protective clothing or
16 equipment and after work had his boots washed off
17 and his body checked with a Geiger counter without
18 being told for what or why.

19 Living with nuclear waste in our
20 community is a cause of daily concern for us
21 similar to the situation of those living in the
22 backyard of a nuclear power plant. The problem
23 never goes away. Much as in the case of Port
24 Hope's so-called clean-up, the declared objective
25 of which is to remove the perception of stigma of

1 stigma.

2 Mayor Linda Thompson has said,
3 "Public awareness is key to the clean-up." She
4 added on CTV's Canada AM recently as well as at
5 this hearing:

6 "They, members of the public,
7 continue to ask questions,
8 which is great, and it's made
9 the community and regulatory
10 authorities more accountable
11 to make sure we are a safe
12 and healthy community."

13 We agree with her that citizen
14 dialogue is needed, but question how much the
15 municipality has done to foster that dialogue. To
16 date, despite our own repeated efforts to meet with
17 the mayor and council, F.A.R.E. and its advisors
18 have never been formally invited or permitted to
19 openly discuss issues related to radioactive waste
20 and emissions. Furthermore, in her distinctly pro-
21 nuclear presentation, the mayor added that 87
22 percent of a survey conducted by the Port Hope Area
23 Initiative supported the clean-up; unfortunately,
24 she omitted to add that the survey comprised a
25 sample size of 350. The municipality's population

1 is 16,500; thus, this survey represents the opinion
2 of 2 percent of the community.

3 Chair Graham, you also asked the
4 question of the mayor if a referendum had been
5 undertaken or considered. To date, such a vote has
6 not been addressed. Instead the mayor and council,
7 on behalf of the municipality, have employed Temple
8 Scott Associates, a PR firm. In an open letter to
9 the residents of Port Hope, Northumberland News,
10 March 25, 2011, the mayor informed citizens that
11 this was done to ensure the facts are heard and
12 that those who would spread misinformation are
13 challenged.

14 We have since learned from a
15 municipal councillor that Temple Scott services
16 will be paid by the municipality and that the
17 municipality will be reimbursed by the Port Hope
18 Area Initiative and Cameco.

19 For the past six years, F.A.R.E.
20 has been the main organization raising questions
21 about nuclear safety in Port Hope. Evidently, the
22 factual information we have provided has been
23 labelled misinformation.

24 Peer review; in 2008, the Mayor of
25 Port Hope repeatedly stated in public that council

1 was in possession of peer-review studies that
2 proved that there has been no negative health
3 impact from radioactivity in Port Hope. Since the
4 mayor had, on these occasions, used the words "peer
5 review" in the context of the word "study", it was
6 believed that she was, in this case, claiming to
7 use this phrase in its scientific sense.

8 In science, a peer-reviewed study
9 is one that has been published in an official,
10 recognized scientific journal after it has been
11 scrutinized and its acceptance for publication has
12 been recommended to the journal editor by
13 anonymous referees; the choice of referees being
14 unknown to and not determined by the authors of the
15 study.

16 Science journals are ranked for
17 excellence. Those that publish excellent science
18 are known as prestigious journals. Only articles
19 that have been through this arms-length referring
20 process are considered by practicing scientists to
21 meet acceptable standards for rigorous scientific
22 reporting. Reports that have merely been reviewed
23 by the authors' colleagues or acquaintances and
24 then copied and circulated by the authors are non-
25 peer-reviewed studies and are not considered to be

1 equivalent in scientific validity. This usage of
2 the term "peer-review" is quite different to the
3 everyday non-scientific usage that council and
4 others employ in a non-scientific situation.

5 F.A.R.E. requested of the mayor to
6 provide copies of the peer-reviewed studies that
7 the mayor had mentioned. We were given a computer
8 disc and told that the relevant material was on the
9 disc. F.A.R.E. obtained the voluntary assistance
10 of our medical geneticist and asked him to review
11 the content of the disc. The medical geneticist
12 reported the disc contained 11 files. Of the 11,
13 none were peer-reviewed studies. Five (5) were not
14 studies at all, but merely opinions that had been
15 publicly expressed or solicited by the council and
16 which provided no new information on the issue of
17 the safety of Port Hope. The remaining 6 files
18 were non-refereed; non-peer-reviewed reports of the
19 type described above as being non-equivalent in
20 scientific validity to peer-reviewed studies.
21 However, all 6 of these reports, nevertheless,
22 suggested that there were indeed negative health
23 impacts in Port Hope contrary to what the mayor had
24 indicated.

25 F.A.R.E. attempted to bring this

1 pregnant woman could cause leukemia in the infant.
2 Recent work in Germany on occurrence of leukemia in
3 the vicinity of nuclear power plants has shown that
4 leukemia occurs in increased frequency in children
5 living in this exposure where radiation doses are
6 estimated to be much less than 1 millisievert per
7 year. In other words, the CNSC has been conveying
8 incorrect and misleading information.

9 Where do Port Hoppers go for
10 scientific information? This episode is indicative
11 of the problem that we believe Port Hope and other
12 communities in the nuclear belt face. The
13 information that Port Hope and other citizens
14 receive on the health effects of radiation come
15 mainly from sources as CAMECO, the mayor and
16 council, OPG, AECL, CNSC, Health Canada, and the
17 Ontario Ministry of the Environment.

18 These parties are, respectively, a
19 component of the nuclear industry, of municipal
20 government of elected officials, an agency staffed
21 by civil servants of provincial and federal
22 governments.

23 All of these support nuclear
24 power. None of these institutions is staffed by
25 MDs or practicing medical scientists with expertise

1 in the effects of radiation on humans, and all of
2 these bodies are, because of their support of the
3 nuclear industry, in a conflict of interest with
4 respect to the issue of nuclear safety.

5 The citizens of Port Hope, of
6 Durham, of Pickering and of elsewhere in Ontario
7 are not being informed that independent science,
8 science independent of the nuclear industry
9 funding, independent of pro-nuclear government
10 agencies, does not agree with the information that
11 citizens have received about the safety of
12 radioactivity and its emissions. The citizens have
13 been and are being misled by the very government
14 agencies that we should be able to rely on for our
15 information.

16 Contrary to what citizens have
17 been informed, there are no comprehensive
18 publications and prestigious peer-reviewed journals
19 that show humans in our area to be safe from
20 nuclear radioactive contamination.

21 Those few outdated and
22 incompletely rigorous studies that do exist suggest
23 the opposite, and medical scientists state that
24 there is no safe dose of radioactivity, just as we
25 have heard from Dr. Caldicott, Dr. Fairley, and

1 Physicians for Global Survival.

2 Unfortunately, the agencies that
3 are dispensing misleading information are also in
4 possession of overwhelming financial and media
5 resources, thus improving ---

6 CHAIRPERSON GRAHAM: Mrs. --
7 sorry. I know your trying to read fast to get in
8 within the time. Translators are having problems.
9 If you want to slow down a little bit.

10 MS. BLEFGEN: Could I? Oh, could
11 I? Thank you.

12 CHAIRPERSON GRAHAM: We'll allow
13 you a couple of extra minutes if you go over,
14 because they are having problems.

15 MS. BLEFGEN: I apologise, but
16 this is so important to us.

17 Unfortunately, the agencies that
18 are dispensing misleading information are also in
19 possession of overwhelming financial and media
20 resources, thus increasing the difficulty of FARE's
21 role as the watchdog that tries to keep all parties
22 honest and responsible.

23 In November 2010, Dr. Helen
24 Caldicott visited Port Hope, in part sponsored by
25 FARE through funding received from CEAA, Canadian

1 Environmental Assessment Agency, for Vision 2010
2 with regards to the decommissioning of buildings
3 and waste at Cameco.

4 Prior to arrival, she had said in
5 a widely-publicized interview that she thought that
6 the citizens of Port Hope should be moved at the
7 government's expense to another location. This
8 viewpoint attracted much negative attention, and
9 unfortunately obscured the informational message
10 that Dr. Caldicott was here to deliver on the
11 biological effects of radiation.

12 Because of reaction from local
13 officials and some citizens to what Dr. Caldicott
14 had said prior to arrival in Canada, FARE thought
15 it prudent to move the location of her presentation
16 to Oshawa, where in spite of extremely poor
17 weather, over 250 people attended her talk.

18 However, FARE and its members
19 continue to experience threats, harassment,
20 defamation, and cyber-bullying. In our opinion,
21 this anger should be directed at the source, those
22 who propagate and support misinformation.

23 Following the attention given to
24 the nuclear disaster of Fukushima, we notice new
25 advertisements for OPG in the local papers. These

1 stated, "Nuclear is clean, green and safe". We
2 know that these marketing attributes cannot be met.

3 Is this another deceptive lie?

4 The entire nuclear fuel cycle creates a much larger
5 carbon footprint than any alternative source. This
6 should have been stated and needs to be addressed
7 in the environmental impact statement.

8 I thank Madame Beaudet today for
9 her questioning of that. We want all citizens to
10 know that independent scientists believe there is a
11 problem, and we urge the public to consider that
12 where there are differing opinions, it is better to
13 err on the side of caution. When it comes to human
14 health, environmental health, and especially that
15 of children, it is better to be safe than sorry.

16 Our recommendations.

17 One: In our opinion the Proponent,
18 OPG, is unprepared and this hearing is premature.
19 OPG has not met the criteria of the EIS Guidelines,
20 thus we ask the joint panel review to refuse
21 Ontario Power Generation's application.

22 Two: We support the request of a
23 non-partisan Royal Commission of Inquiry into the
24 future of nuclear power in Canada, and ask the
25 joint panel review to endorse this request.

1 We ask for a moratorium on new
2 licences for nuclear power plants, be it for new-
3 build or refurbishment projects or off-site
4 transportation of nuclear wastes, and a solution to
5 storage of nuclear wastes produced by nuclear
6 reactors in Canada.

7 Three: We request that there be a
8 full panel review and implementation of funding
9 availability for peer-reviewed scientific
10 epidemiological studies of populations situated in
11 and around nuclear facilities and refineries, as
12 well as studies of the natural environment.

13 Four: We'd call for an
14 international commission of inquiry into the future
15 of nuclear power in the world and full
16 investigation into the Fukushima Daiichi disaster,
17 including complete, long-term epidemiological
18 health and environmental studies of the people of
19 Japan.

20 Joint panel review, your decision
21 will be of monumental gravity. There is no
22 meaningful public trust because an uninformed
23 public cannot offer this. We have no assurances.
24 Fukushima represents the third strike of the
25 nuclear industry. May we, the earth, bear no more.

1 Thank you.

2 MR. HASKILL: Thank you, Mr.
3 Chairman.

4 That concludes our presentation
5 and we have a hard copy for the Secretariat if so
6 desired, or to the person that's doing the talking
7 because I had her wound up here. I cranked her up
8 to get in our time, so thank you again, and we'll
9 answer any -- to the best of our ability, we may
10 not have the answers, we're only lay people, but
11 we'll try our best for you, sir.

12 Thank you.

13 CHAIRPERSON GRAHAM: Thank you
14 very much, Mr. Haskill, and thank you very much,
15 Ms. Blefgen.

16 First of all, even with getting
17 you slowed down, you still were within your time,
18 but we were prepared to let you go a little longer
19 because of the significance of what -- the message
20 you wanted to deliver.

21 Before I go to my colleagues, I
22 just want to respond to one part of your -- when
23 you started out and you said, a lot of people felt
24 uncomfortable to come before us and so on.

25 We have bent a lot of rules to

1 make people comfortable and to try and make people
2 comfortable, and in every case to try and make
3 everyone's view get on the record.

4 So I just hope that the way we
5 have -- the panel has gone forward in the last
6 three weeks here, that we have made people -- given
7 people the opportunity not to be afraid of speaking
8 out here and so on. That's the only point I want
9 to make.

10 Mr. Haskill?

11 MR. HASKILL: Thank you, Mr.
12 Chairman. My name is Sanford Haskill, for the
13 record.

14 I have to agree with you 100
15 percent. You've been very kind to the people, but
16 we just feel that people get a little bit scared
17 when they've got to come here and -- yep, I mean,
18 I'm an old hat at this, I've been going since the
19 day you started in '99, so -- but we just felt that
20 way, and if we offended you, we're sorry, sir, we
21 did not mean that.

22 CHAIRPERSON GRAHAM: You didn't
23 offend me, I don't give -- I have a very thick
24 skin. The only thing -- I'd be quite happy to be
25 up here without a tie on also and be quite natural,

1 but it's just we have to have some sort of forum
2 and formality.

3 Anyway, we're going to get --
4 because we have a long agenda this afternoon. I'm
5 going to go to Madame Beaudet first for questions
6 to Families Against Radiation Exposure.

7 Madame Beaudet?

8 --- QUESTIONS BY THE PANEL:

9 MEMBER BEAUDET: Thank you, Mr.
10 Chairman.

11 Thank you for your testimony. My
12 question was a bit in line of what Mr. Chairman has
13 just said.

14 We had other interventions also
15 complaining about the massive amount of documents
16 that have to be read, et cetera, and I think there
17 are lessons to be learned here and we would like to
18 have your input as to how we can do better next
19 time.

20 MR. HASKILL: Thank you. Sanford
21 Haskill, for the record.

22 If we knew, Madame, we would tell
23 you. We're not experts. That's your job, you
24 figure it out.

25 MS. BLEFGEN: May I respond?

1 Holly Blefgen, for the record.

2 I think, number one, you have to
3 look at the whole process and the information
4 getting out to the public. I did not see one
5 advertisement for the hearings. I have not seen
6 much coverage at all by the media inviting people
7 to come here.

8 I checked what the capacity of
9 this room was because I have been here, I would
10 say, about 50 percent of this hearing to listen and
11 to learn, but outside people, have they made the
12 time to come? I don't think so, they're trying to
13 make a living. And it's a hard compromise, but it
14 does have a big effect on our future and our
15 children's future.

16 So I think if it is to happen
17 again, which I think there'll be many more, outside
18 advertising that it's happening, outside
19 preparation be provided to the people, and
20 consideration given to the volume of information
21 that we have to review and understand is another
22 major undertaking for anybody. But those types of
23 lessons would help.

24 We don't even teach nuclear
25 science anymore in our high schools and it used to

1 be part of that back in the '70s and '80s, so
2 there's a problem, a big one.

3 MEMBER BEAUDET: Thank you for
4 your comments.

5 Many of the aspects -- you say,
6 you've been here for many sessions and you know
7 many of the aspects we have already addressed, and
8 I hope for health concerns, we're trying to sort
9 out with CNSC.

10 As you probably know, we asked the
11 question to try to get a proposal of what health
12 studies should be done because the there
13 is -- we have taken note that there is serious
14 concern with people regarding their health.

15 And one aspect that you did
16 mention in the many things that you have raised,
17 and I don't think we have looked at that to the
18 extent of other subjects, is flood protection.

19 I know OPG has done some research
20 and has in the documents for the licence to prepare
21 site, you did evaluate the danger of what can
22 happen on Lake Ontario, like storm surge, et
23 cetera. And you did come to the conclusion that
24 the protection wall or whatever would be three
25 metres high.

1 And I think you did consider, and
2 correct me if I'm wrong, climate change impact, and
3 I would like to bring to your attention by what has
4 happened in Fukushima, do you still consider that
5 three metres high is -- for the flood protection
6 wall or whatever structure you're going to do -- is
7 still sufficient?

8 MR. SWEETNAM: Albert Sweetnam,
9 for the record.

10 The analysis that we did indicated
11 that a three-metre wall was sufficient.

12 You've also heard evidence from a
13 variety of people with regards to the seismic -- or
14 seismic zone that the site is located in.

15 You've also heard evidence
16 indicating that there is really no chance of a
17 tsunami in Lake Ontario that would produce the sort
18 of effects that happened in Japan.

19 So you are correct that the three-
20 metre wall is adequate for the present site.

21 MEMBER BEAUDET: Thank you. Thank
22 you, Mr. Chairman.

23 CHAIRPERSON GRAHAM: I'm just
24 getting some direction on who the intervenors are
25 going to be from my co-manager.

1 Mr. Haskill?

2 MR. HASKILL: Sanford Haskill.

3 I personally was here when
4 Hurricane Hazel hit in 1954. My family owned a
5 half a mile of Lake Ontario frontage. And
6 certainly three metres is going to be very
7 interesting with the storm surge we had that day.
8 And I've got a real big concern. I think it should
9 be higher.

10 I'm speaking as a citizen who was
11 here when Hurricane Hazel hit us and no doubt they
12 keep saying we're going get another one of them
13 blows, so -- and I heard last night on TV that this
14 is going to be a very bad year for hurricanes.

15 So I've got a concern about that,
16 sir. Thank you.

17 CHAIRPERSON GRAHAM: Thank you,
18 Mr. Haskill.

19 Madame Beaudet, did you have any
20 other questions, or Mr. Pereira?

21 MEMBER PEREIRA: Thank you, Mr.
22 Chairman.

23 One of the concerns raised by the
24 FARE is the public information and awareness on the
25 part of the public on the impacts on health and the

1 environment from the construction of a new nuclear
2 generating station.

3 Could Ontario Power Generation
4 outline what they've done in terms of communicating
5 with the public in the region about the sort of
6 consequences of having a nuclear generating station
7 in their community?

8 MS. SWAMI: Laurie Swami, for the
9 record.

10 OPG has had a very long history of
11 communicating with the public in the communities
12 that we operate in, whether it's our nuclear
13 facilities, hydro-electric or fossil stations, and
14 we have provided information

15 We have a Speakers' Bureau where
16 we have people go out and speak with whoever may be
17 interested in learning more about nuclear power.

18 We have a number of committees
19 within the community that we facilitate their
20 operation and provide information to them, and I'll
21 point specifically to the Durham Nuclear Health
22 Committee, which is a committee that the Durham
23 Chief Medical Officer of Health sits on.

24 And he chairs that meeting and he
25 chairs that with public members and some of our

1 staff participate in those meetings, providing
2 information about the health studies that have
3 taken place, our ongoing operation, and a lot of
4 information is provided at those sessions. So we
5 do that on a regular, on-going basis. It's not
6 unique or different.

7 When we have a project such as the
8 new nuclear project, we then enter into a fairly
9 extensive consultation program where we have open
10 houses and we very broadly go through the
11 community. And I know Ms. Pawlowski talked a lot
12 about that last night in terms of the breadth of
13 the consultation program that we have.

14 We have a website that is publicly
15 available. We have a 24/7, 1-800 number that we
16 return calls to. And in this particular case for
17 such a large project, we set up what we call a
18 community kiosk in the Bowmanville Mall where we
19 were in the community directly as opposed to having
20 people having to come to find us.

21 We sat in the community. We
22 opened that facility so anyone could drop by, visit
23 our facility and learn more about the project, ask
24 their questions and participate.

25 We also held a number of workshops

1 specifically on specific topics. One was on the
2 project description, where we invited members of
3 the public and public interest groups, including
4 the Sierra Club and Greenpeace, to participate in
5 those discussions so that we could get input before
6 we even submitted the project description.

7 We had a similar function on
8 health effects, which we met with the Durham
9 Nuclear Health Committee specially to discuss the
10 types of health concerns people might have, so that
11 they could provide us input to our studies and make
12 sure that we were covering all of the interests in
13 the community.

14 So it was a very broad program
15 that we had and we feel as OPG that we are out in
16 the community extensively, making ourselves
17 available to the public to answer any questions at
18 a level that anyone, you know, could understand.

19 We send out our senior engineers
20 and we send out people that can talk in schools, so
21 we cover the broad range of potential avenues to
22 communicate to people.

23 MEMBER PEREIRA: I heard a
24 reference there to schools. Do you have a program
25 to reach out to the school communities as a regular

1 activity?

2 MS. SWAMI: Laurie Swami, for the
3 record.

4 That is correct. We have a
5 program where we have set up what we call kits.
6 They're a little program that's been set up so
7 teachers have aids to help them in teaching about
8 electricity and other parts and nuclear hydro-
9 electric, all of the types of generation.

10 We also provide staff that can go
11 into the classroom to assist teachers with that
12 when we're requested to do that, and we like to do
13 that because it gives an opportunity for some of
14 our staff to interface directly with community
15 members, as well as providing information to the
16 public.

17 MEMBER PEREIRA: Just beyond the
18 new project with the operation of your stations in
19 the region, when there are incident spills,
20 accidents, what does Ontario Power Generation do to
21 provide information to the community and to
22 make -- to provide access to answer questions and
23 concerns of the public?

24 MS. SWAMI: Laurie Swami, for the
25 record.

1 So if there is an event at our
2 sites, there is a number of ways we communicate
3 that information.

4 We typically have a media release,
5 which is sometimes picked up by the wires,
6 sometimes not, but it's posted on our websites.

7 We provide staff, again, to answer
8 questions through phone calls. We have our normal
9 information centres that are available to people.

10 Our senior executives will go to
11 council meetings and provide an overview of the
12 type of event that took place and answer questions
13 in those forums.

14 And, of course, we will meet with
15 anyone that may have a concern or interest to make
16 that they understand the potential events, so
17 that's on the public side of the communication.

18 As part of our regulatory
19 requirements, we also have to report these events,
20 whether it's to the CNSC or if a spill to the
21 Ministry of Environment in Ontario, and all of that
22 reporting takes place as well.

23 And so there is a number of
24 different ways we report information, but our
25 intent is to get the information to people so that

1 they can understand what's happening at our
2 facility and make themselves knowledgeable and
3 aware of the things that are taking place within
4 our facilities.

5 MEMBER PEREIRA: Thank you.

6 And in terms of -- you are doing
7 all of these activities to communicate to the
8 public, how do you measure whether your
9 communication activities are being effective and
10 the public is, in fact, taking up on the
11 information you're putting out there, whether it's
12 understandable or whether they are -- they're
13 motivated enough to come after the information or
14 they find that it's not of interest to them?

15 MS. SWAMI: Laurie Swami for the
16 record. There's a couple of different components
17 to that question, Mr. Pereira.

18 The first one is how do we know
19 we're getting the right message out? And what we
20 typically do is when we have something new and
21 different that we have to get out and communicate
22 on, we will go to, for instance, the Pickering
23 community advisory council or the Darlington
24 planning committee. We'll take the information to
25 them and get their feedback on the best way to

1 communicate it to ensure we're getting the right
2 messages. And -- and I know specifically the
3 Pickering community advisory committee has provided
4 us that very specific feedback of, "That's too
5 technical. You're not getting enough information
6 to people," whatever it might be, so we get that
7 direct feedback from them as we develop our
8 communication protocols, et cetera.

9 The second thing you asked was how
10 do we know we're getting to people and -- and is it
11 an effective means of communication? And -- and we
12 don't go out and poll to find out if people are
13 receiving this information. We generally judge
14 that by the reception of our programs. And so as
15 an example, we have March break camps and this
16 year, March break happened just -- just after the
17 Fukushima event and we still had, you know, over a
18 thousand children come to our facilities, meet with
19 our staff, go through the programs that we had
20 developed and -- and we found that through that,
21 while we had some interest in -- in the events
22 through questions, we didn't have a groundswell of
23 people coming out and saying, "This is unsafe."
24 They still came to our facilities. And we use that
25 as a judge of whether people are understanding our

1 programs and are accepting of what we're
2 communicating to them.

3 MEMBER PEREIRA: Thank you. I'll
4 now turn to the CNSC. The intervenor expressed a
5 concern about the susceptibility of our nuclear
6 generating stations in this region to the sort of
7 accident that occurred in Japan, in particular, a
8 power failure due to other causes, not necessarily
9 earthquakes or tsunamis, but the risk of a total
10 black out of a station. How do you, as a
11 regulator, assure yourselves that the station is
12 protected against the type of consequences that
13 arise from a black out of the station?

14 MR. HOWDEN: Barclay Howden --
15 Barclay Howden speaking. I'll start and then I'll
16 ask Dave Newland to fill in.

17 But basically as they go through
18 their -- go through the licensing process and they
19 do the design, in concert with that, they -- they
20 do safety analysis which is a combination of quite
21 a few techniques, but the focus on it is to ensure
22 that the defence-in-depth concept is being met
23 because that provides the redundancy and diversity
24 of the systems needed in case a barrier is
25 challenged or breaks; there's other barriers there

1 to support it.

2 But I'll ask Dr. Newland to
3 describe how we do our assessment to provide
4 ourselves assurance that the plant, one -- a
5 station blackout would be a very rare event, but if
6 it did occur, what systems would be in place to
7 allow the plant to continue for a period of time
8 until power was restored.

9 DR. NEWLAND: Dave Newland for the
10 record. I guess I would like to initially draw a
11 distinction between -- and I think it's important
12 -- the -- the plants and the design of the plants
13 for Fukushima and the existing stations and the
14 future designs. And I think there -- there is an
15 important distinction that allows the existing
16 stations and any future new build designs to ride
17 out for a certain length of time and certainly much
18 longer than what we saw in Fukushima a station
19 blackout event. There are natural phenomena that
20 allow the plants, the new designs, to maintain the
21 fuel to be cool for a number of hours, if not days,
22 so that -- that's the first thing that I -- that I
23 would like to draw out.

24 The second thing is that for new
25 designs, we would expect some very specific

1 features, backup power features, specifically to
2 deal with station blackout events.

3 MEMBER PEREIRA: Thank you. Does
4 Ontario Power Generation wish to add to that
5 question of the risks that come with total loss of
6 power at a station?

7 MR. SWEETNAM: Albert Sweetnam for
8 the record. I'll ask Dr. Jack Vecchiarelli to
9 answer this question.

10 DR. VECCHIARELLI: Jack
11 Vecchiarelli for the record. So I would refer back
12 to Undertaking 8, which I delivered on March 28,
13 where I spoke about the length of time that would
14 be available following a total loss of power. And
15 as Dr. Newland indicated, we're talking a matter of
16 at least several days just from passive means
17 alone. And as Dr. Newland mentioned, the new build
18 designs have, in addition to the regular standby
19 diesel generators, a dedicated set of station
20 blackout diesel generators in the highly unlikely
21 event that the normal standby diesel generators are
22 not available.

23 MEMBER PEREIRA: Thank you. And a
24 final question goes to OPG again and the concern on
25 the part of the intervenors about the cost to the

1 taxpayer of nuclear power generation. And we had
2 the assistant deputy minister of the province talk
3 about that to a certain extent and quoted some
4 prices for electricity from nuclear power as the
5 cost charged to the customer. But are you able to
6 comment on the total cost of nuclear to the
7 taxpayer and assure us that we can have here -- the
8 public here on where this project is going in terms
9 of the risk of cost overruns and the economic
10 challenge of building a new nuclear power station?

11 MR. SWEETNAM: Albert Sweetnam for
12 the record. Basically, I understand two questions.
13 One is the -- the actual costs of nuclear power and
14 then the other one related to how do you deal with
15 potential cost overruns on a new build of this
16 sort?

17 The first one, as the deputy
18 minister said earlier, the -- the LUEC price for
19 nuclear in Ontario at the moment is about five and
20 a half cents for a kilowatt hour for nuclear power
21 generated by Ontario Power Generation and six cents
22 for nuclear power generated by Bruce Power. The
23 LUEC cost includes all the costs of nuclear
24 including the -- the costs for decommissioning and
25 the long-term storage of fuel waste, as well as the

1 operational and construction costs.

2 In terms of cost overruns and --
3 there's been a lot of -- a lot said during these
4 hearings about cost overruns in the past. This is
5 true, but, in particular, the -- the Darlington
6 situation, that there were significant overruns at
7 the Darlington plant, but when people talk
8 generically about these sort of overruns, you
9 actually need to look at the specifics of that
10 project. That project was elongated by several
11 decisions to -- to stop the project. This project
12 was stopped twice when it was at full swing. This
13 increased the costs significantly.

14 In addition to that, the holding
15 costs of this sort of construction, this large
16 construction, increased the interest costs
17 significantly. During those times, you will all
18 recall those were the times of very, very high
19 interest rates, so the interest rate -- the
20 interest costs went -- went up by a large amount,
21 adding to the overruns. In addition to that, there
22 were changes -- design changes that were required
23 both from OPG and from the regulator, and these
24 were the three causes of the -- the cost overruns.

25 The present situation is -- is

1 that the government is fully committed to nuclear
2 and they're fully committed to a 50 percent
3 baseload of nuclear. Both the current government
4 and the opposition are committed to proceeding with
5 nuclear. The only difference in their political
6 positions is that the opposition would have
7 proceeded with the project quicker than the present
8 government. This is the only difference. So if
9 there is a change in government in the middle of
10 the project, we could, I think, safely anticipate
11 that there should be no stoppage this time around.

12 In terms of processes that are
13 available to the construction industry and the
14 project management staff that operate or manage
15 these sort of projects now, very, very different
16 from what was available then.

17 The electronic age is fully upon
18 us. The tools that are available are exotic in
19 nature. There's extensive experience in terms of
20 managing multi-billion-dollar projects, multi-
21 disciplinary projects.

22 In addition to that, these units
23 would not be first of a kind. The first-of-a-kind
24 kinks that have been experienced elsewhere in the
25 world would be -- the lessons learned from those

1 projects would be incorporated into this project so
2 that these things would be avoided.

3 So this gives us fairly good
4 confidence that there would be no cost overruns.

5 MEMBER PEREIRA: Thank you.

6 Thank you, Mr. Chairman.

7 CHAIRPERSON GRAHAM: Okay. For
8 the benefit of the intervenor, and I know there's
9 been documentation, but could OPG explain if the
10 model of the 1954 hurricane and the model of the
11 biggest storm surges has been modelled into this
12 proposal, this EA process?

13 MR. SWEETNAM: Albert Sweetnam for
14 the record.

15 The modelling that we did in terms
16 of the storm surge that would come off of Lake
17 Ontario included a full assessment of the effects
18 of Hurricane Hazel.

19 CHAIRPERSON GRAHAM: Just another
20 comment. The intervenor had commented about
21 ordinary people couldn't come. We have
22 deliberately set two evenings aside last week, two
23 evenings aside this week. We've met both Saturdays
24 all day so that people could come that were working
25 and then could come here.

1 And we have spent, so I'm told,
2 about \$12,000 on advertising over a two-year period
3 in all the local newspapers and all of the media in
4 this area to let them know that we were.

5 So I had hoped -- and also we held
6 two information sessions, I believe, also.

7 So I just wanted to say that we've
8 done our best to try and get out to the people.

9 Do you have a comment?

10 MS. COLVIN: Karen Colvin for the
11 record.

12 Yeah, is this being relayed on
13 local cable television? And why isn't it if it
14 isn't?

15 CHAIRPERSON GRAHAM: We were in
16 radio. We were on local radio. We didn't -- I
17 don't think we advertised anything, like, in the
18 Globe and Mail or anything national, but it was all
19 local.

20 We were on -- we did it through
21 newspapers, radio, and all the community interests.

22 No, I --

23 MS. COLVIN: No. I think you
24 misunderstood my question.

25 I mean, today they have live

1 streaming. I know it's available on the internet,
2 but could it not be made available on local cable
3 television as a live event?

4 CHAIRPERSON GRAHAM: Oh, you mean
5 the sessions?

6 MS. COLVIN: Yeah, for people who,
7 you know, could maybe --

8 CHAIRPERSON GRAHAM: I don't know
9 whether the local cable would want to -- would make
10 much money watching us up here for three weeks at
11 13 hours a day.

12 That may have been -- that may
13 have been offered. I imagine it could -- that's a
14 suggestion, but it's -- I think they have other
15 priorities that may be of more -- they might be
16 able to do one or two or -- presentations, but to
17 do it for three weeks, I don't that is possible,
18 but take your suggestion and pass it along for the
19 next time some of these are done.

20 MS. COLVIN: I --

21 CHAIRPERSON GRAHAM: But we did
22 try and get out to as many people as possible and
23 tried to make it as assessable as possible, like
24 through the night sessions, Saturdays, and so on.

25 MS. COLVIN: Well, there's usually

1 a community channel. I didn't mean like a
2 commercial channel.

3 CHAIRPERSON GRAHAM: No.

4 MS. COLVIN: But, I mean, usually
5 there is a --

6 CHAIRPERSON GRAHAM: Okay. I
7 appreciate --

8 MS. COLVIN: -- a community
9 channel.

10 CHAIRPERSON GRAHAM: I appreciate
11 your comments. Thank you.

12 MR. KELLY: Derek Kelly.

13 Over and above, I think that the
14 panel has done a great job of making it accessible.

15 And I've been to a number of the
16 sessions over the last couple of weeks and been
17 very impressed as to how accommodating you've been.

18 I've been at other actual CNS
19 [sic] hearings where it certainly is far more
20 intimidating.

21 But over and above that, I think
22 part of the reason -- even though you've done
23 everything you can to get people to come out and
24 talk, is there not a sort of -- maybe a bit of fear
25 of reprisal that some may have for speaking ill of

1 a huge industry and a government that limits them
2 to coming out and saying their piece?

3 I wonder if -- you know, how are
4 those -- you know, how are those countered? I
5 don't know, but I'm sure that there's a lot of
6 people that would like to say things, but -- and
7 they feel it, and they mean it, but they don't want
8 to be ostracized for their -- for their opinions.

9 CHAIRPERSON GRAHAM: Well, I thank
10 you for that observation.

11 We've tried -- as I -- I can't
12 speak for everyone. We've tried to make it as
13 friendly as possible. We've tried to make it as
14 open as possible. We've bent the rules to try and
15 do it in that atmosphere.

16 We have five or six, seven or
17 eight oral presentations that aren't written.
18 There are going to be people speaking from the
19 heart, as the saying is. Whether it's pro or con,
20 I have no idea what those are going to be this
21 afternoon and this evening.

22 And we're trying to make it -- get
23 everybody's expression.

24 I haven't sensed anybody concerned
25 about reprisals at some of the interventions we've

1 had, and we hope that we can gather as much cross
2 section as we can in this process.

3 I'm going to -- after we get done,
4 I'm going -- I -- there's still a bit more in this
5 process I want to do. We have questions from the
6 floor. I go to OPG, go to CNSC, go to government
7 agencies, and then I'm going to give Mr. Haskill
8 the last word anyway, so if you can just wait --

9 MR. KELLY: I'd just like to say
10 that if you could check out some of the websites,
11 particularly revolving around the Pope Hope
12 situation, and you might understand a little bit
13 what I'm talking about.

14 CHAIRPERSON GRAHAM: I understand
15 exactly, and I do sympathize with where you're
16 coming from, but, as I say, we've tried to go that
17 extra mile, set the bar a little higher so that
18 people do have that chance.

19 Anyway, thank you very much.

20 I'll now go -- on the process to
21 OPG. Do you have any questions or comments with
22 regard to this intervention?

23 MR. SWEETNAM: Albert Sweetnam for
24 the record.

25 No questions.

1 Just a quick comment that we share
2 the Chair's opinion that we -- at OPG, we welcome
3 the opinions that come forward in these hearings,
4 and anything that we can learn from them, we will
5 incorporate in the project to make sure that the
6 project is delivered safely and on time and on
7 budget.

8 CHAIRPERSON GRAHAM: Thank you.
9 CNSC, do you have any questions or
10 comments?

11 DR. THOMPSON: Patsy Thompson.
12 Thank you. No, we don't.

13 CHAIRPERSON GRAHAM: Government
14 departments?

15 I don't see any government
16 departments, so I will go directly to the floor.

17 We had four. Now we have three.
18 And I'll close it at that.

19 Natalia Moudrak?

20 I hope I've pronounced that
21 correctly as you go to the microphone.

22 --- QUESTIONS BY THE PUBLIC:

23 MS. MOUDRAK: Hi. It's Natalia
24 Moudrak.

25 And thank you for this

1 presentation and chance to ask you the question.

2 So my question is inspired by the
3 beginning of your presentation actually.

4 I'm not sure who it should be
5 directed to. Great, okay.

6 What are your thoughts on the fact
7 that there were 33 nuclear accidents in the last 59
8 years? That's according to the International
9 Atomic Energy Association.

10 Specifically, have you got any
11 statistics on how many were due to human error?

12 That's it.

13 CHAIRPERSON GRAHAM: I think I'll
14 direct that question to Mr. Howden. Would you like
15 to entertain that first? Or I can go to OPG. But
16 I'd like to get CNSC's perspective on that.

17 MR. HOWDEN: Barclay Howden
18 speaking.

19 I don't have that information at
20 our fingertips. We'd have to check with IEA in
21 terms of what the breakdown is.

22 CHAIRPERSON GRAHAM: Mr. Sweetnam?

23 MR. SWEETNAM: Albert Sweetnam.

24 We echo the same response as the
25 CNSC.

1 That information is available on
2 their website. We don't have it at our hands at
3 the moment.

4 CHAIRPERSON GRAHAM: I haven't got
5 an answer for you, but I suggest -- and we will
6 also go to the IAEA website and see if we can get
7 the -- get that information for our decision making
8 and suggest you do the same.

9 MS. MOUDRAK: I -- there's some
10 discussion as to how many were, but it's not
11 detailed per accident, so there's -- what they have
12 is accident scale. They have accident dates up to
13 the most recent one.

14 And I was hoping that the human
15 error was considered as part of this project's
16 proposal, especially in lieu -- in consideration of
17 cyber attacks, which is human error -- well, human
18 malicious intent.

19 So I was hoping that would the
20 question that would actually be addressed by OPG in
21 their preparation.

22 CHAIRPERSON GRAHAM: Ms. Swami?

23 MS. SWAMI: Laurie Swami for the
24 record.

25 The question, as I understand it,

1 is whether or not we consider human performance as
2 part of our analysis from a safety analysis
3 perspective, and I'll start generally speaking
4 about that, and if we need more information, I know
5 that Dr. Vecchiarelli can provide a lot more detail
6 than I can.

7 But when we do the safety analysis
8 -- and we've talked a lot about the probabilistic
9 risk assessment process we consider in that the
10 human interface with the various processes or
11 equipment that they need to operate, and that's
12 taken into consideration as we do that assessment.
13 And as part of the construction licence going
14 forward, we will do the detailed analysis and
15 submit that to the CNSC per the normal protocol for
16 their review on the construction licensing phase.

17 CHAIRPERSON GRAHAM: Thank you
18 very much, I'll go to the next questioner. Oh, I'm
19 sorry, is Dr. Vecchiarelli going to -- somebody's
20 telling me yes, somebody's telling me no. Is it
21 no? If it's no, fine. Thank you very much.
22 Joanna Bull.

23 MS. BULL: Thank you, Mr. Chair.
24 I really appreciate FARE's perspective coming from
25 a community that is accustomed to controversial

1 decisions being made without consensus, and where
2 the fairness of the process isn't really clear.
3 I'm wondering if FARE can speak to how this
4 perspective informed their participation in this
5 hearing?

6 CHAIRPERSON GRAHAM: Mr.
7 Haskill.

8 MR. HASKILL: Thank you, Mr.
9 Chairman. Sanford Haskill. I'll turn to Derek
10 Kelly, he's probably better at answering this than
11 me. Derek.

12 MR. KELLY: Derek Kelly. What it
13 really boils down to is we have to have people that
14 are going to come out and challenge, and it's very
15 important to challenge. And we need independent
16 people from communities to look at what we're being
17 told by the industry, by the government, and then
18 ask the tough questions. And that's what FARE has
19 tried to do, is ask questions.

20 The other thing that FARE has
21 tried to do is to find alternative information from
22 independent experts and bring that to the forefront
23 to further challenge the industry and the
24 regulator, the government. I've got to tell you,
25 it's a tough job to do, particularly when you're a

1 Mr. Chairman. This is Chait Kalevar from Just One
2 Word, for the record. And through you, Mr.
3 Chairman to -- I have to say that I came to hear
4 this Port Hope presentation and I thought I'll be
5 excited with hope, but contrary, I lost it.

6 Having said that, one of the
7 things I miss in this hearing since apparently over
8 200 presentations and interventions or whatever
9 call it, we haven't had a single presentation by
10 the first responders, the police and the fire
11 chiefs. That is a big hole in our deliberation so
12 far, because they are the first responders, they
13 are going to risk the most when anything happens.

14 CHAIRPERSON GRAHAM: Do you have a
15 question please?

16 MR. KALEVAR: Yeah, the question
17 is to the intervenors then, through you, they have
18 talked to the mayor. I would like to know if they
19 have talked to their police chief or fire chief?

20 CHAIRPERSON GRAHAM: First of all,
21 the police -- Mr. Kalevar, when the Emergency
22 Preparedness of Ontario were here, they did give us
23 an overview. The fire department -- fire chief was
24 here with another group. There were first
25 responders here, and we have heard on that -- on

1 that behalf, we heard -- we had a whole
2 presentation from Emergency Preparedness, which
3 included that. So we have been covered, but if --
4 Port Hope, if the group care to respond any
5 further, you can. And I know that in other -- at
6 other times, fire chiefs have appeared and so on.
7 Mr. Haskill.

8 MR. HASKILL: Thank you, Mr.
9 Chairman. I can't comment on fire. We have not
10 talked to the fire people in Port Hope. I think
11 that was his question, and no, we have not. So
12 thank you.

13 CHAIRPERSON GRAHAM: Thank you. I
14 said that was all, but my understanding is that Fay
15 Moore has a question, and knowing her interest in
16 Port Hope, I'm going to permit this as the last
17 question. Ms. Moore, the floor is yours.

18 MS. MOORE: Thank you, Chair
19 Graham. I'm Fay Moore, chair of the Port Hope
20 community health concerns committee.

21 I didn't follow the process fast
22 enough to ask this question when Transport Canada
23 was on the line, but I wanted to ask the panel if
24 you had done an undertaking around the uranium
25 hexafluoride cylinders traveling through Port Hope,

1 and the issue, first of all, of the doses of
2 neutron and gamma radiation happening through the
3 community and on the highways.

4 And then secondly the issue of
5 blanketing as they do in the European Union. I
6 wasn't sure if you had actually -- we had raised
7 this during our presentation, and whether you had
8 done an undertaking on that. I've not seen
9 anything on the website yet. Thank you.

10 CHAIRPERSON GRAHAM: I think we
11 did. Mr. Pereira, do you care to --

12 MEMBER PEREIRA: No, ask CNSC.

13 CHAIRPERSON GRAHAM: Yeah, I'll go
14 to CNSC, Mr. Howden. I thought we had covered
15 that, but Mr. Howden?

16 MR. HOWDEN: Yes, Barclay Howden,
17 for the record. It's Undertaking No. 40 where the
18 panel requested information on the transport of
19 low-level radioactive waste, intermediate level
20 radioactive waste, and the UF6 cylinders. And we
21 provided the information that said that the
22 requirements were to transport these -- the UF6
23 cylinders, which are certified cylinders that the
24 -- under the regulations.

25 The dose rate on contact is 2

1 millisieverts per hour, and at one metre is .1
2 millisieverts per hour. And then we provided the
3 information on those cylinders, the typical dose
4 rate off -- on contact was .04 millisieverts per
5 hour, and at one metre was .004 millisieverts per
6 hour. Then we provided information on the neutrons
7 as part of this dose, because this had been raised
8 by FARE or people from Port Hope, and --

9 CHAIRPERSON GRAHAM: Mr. Howden, I
10 want to interrupt you just because of time. That
11 is under CEAR -- C-E-A-R No. 867, that's been filed
12 and I think it's -- think that --

13 MR. HOWDEN: It's on the registry.

14 CHAIRPERSON GRAHAM: -- and that's
15 by referring to the registry. It's on the whole
16 response because of -- so it was under response --
17 Undertaking No. 40 to CNSC of 30th of March, and it
18 was given on the 2nd of April, and it's found on the
19 website number 867.

20 MS. MOORE: Thank you. And I'll
21 assume that it includes comparison to the
22 requirements in Europe, which have been more
23 stringent?

24 CHAIRPERSON GRAHAM: We'll check
25 it out and --

1 MS. MOORE: You'll check that?

2 CHAIRPERSON GRAHAM: -- and check
3 that out. Thank you very much.

4 MS. MOORE: Thank you.

5 CHAIRPERSON GRAHAM: Just one
6 little bit of information, Roger's Television have
7 been here, apparently, every day filming. We can't
8 tell them what to put in it. They'll cut and edit
9 and clip and so on, but they are here. I don't
10 know whether they're here now or not, but they've
11 been here every day filming. So they're -- that
12 may answer your question.

13 So with that, Mr. Haskill and --
14 thank you very much for coming. I'll give you ten
15 seconds, 15 seconds to sum up.

16 MR. HASKILL: Thank you, Mr.
17 Chairman. Sanford Haskill. I'd like to thank you
18 again for allowing us to speak. I would also like
19 to say that we live 22 kilometres from the
20 Darlington site. OPG does not come into our area
21 to talk to us very often. I would like to see that
22 done.

23 And one thing further, Mr.
24 Chairman, it is pretty close to the 10th of April.
25 I've got a request for you, sir, and that is get

1 back to New Brunswick, plant the potatoes, so I can
2 enjoy my Thanksgiving dinner. Thank you.

3 CHAIRPERSON GRAHAM: We'll try and
4 do that. Thank you very much. Still a little snow
5 on the ground there, in New Brunswick yet.

6 The next -- the next intervention
7 is the Organization of CANDU Industries under PMD
8 11-P1.163, and PMD 11-P1.163A. And I understand we
9 have two representatives at least from the CANDU
10 industry, and we invite you to come forward.
11 Marinacci and Brown, David Marinacci and Ron Brown.

12 (SHORT PAUSE/COURTE PAUSE)

13 CHAIRPERSON GRAHAM: Get your
14 water before you start if you'd like. And you have
15 overheads which I think they'll be assisting you on
16 those.

17 --- PRESENTATION BY MR. MARINACCI:

18 MR. MARINACCI: My name is David
19 Marinacci and I have with me Ron Brown from
20 Comstock. I'd like to thank you, the panel, for
21 allowing us to give our presentation today. My
22 name is David Marinacci and I'm the general manager
23 of the Organization of CANDU Industries.

24 The Organization of CANDU
25 Industries is an industry association that

1 represents the interests of the suppliers of goods
2 and services to the Canadian nuclear industry. OCI
3 represents 160 companies spanning Canada's major
4 engineering firms such as AMEC, Hatch and SNC
5 Lavalin and construction -- constructors and large-
6 scale fabricators such as Aecon, Babcock & Wilcox,
7 Black & McDonald, Comstock and E.S. Fox to the many
8 small and medium providers, logistics operators and
9 even nut and bolt manufacturers that make up the
10 Canadian nuclear industry.

11 These companies provide goods and
12 services to the nuclear industry and employ over
13 30,000 people. For the most part the jobs provided
14 by the Canadian nuclear industry are highly-skilled
15 and well-paying.

16 Today my presentation will cover
17 the -- a number of topics, the performance of
18 Ontario Power Generation's nuclear fleet; socio-
19 economic benefits of the Darlington project,
20 greenhouse gas emissions that are avoided,
21 environmental benefits of the high energy density
22 uranium fuel, impact of generating technology on
23 land requirements, and then I'll provide some
24 summary and conclusions.

25 On OPG's performance record,

1 Ontario Power Generation and before it, Ontario
2 Hydro, has owned and operated CANDU plants for over
3 42 years. Ontario Power is a pioneer in the
4 development, construction and operation of
5 commercial nuclear power plants and is recognized
6 as a world leader.

7 Ontario Power's performance and
8 operational record for the Darlington station are
9 particularly relevant to this application. The
10 Darlington station produces 20 percent of Ontario's
11 electricity and is a world-class award winning
12 performer. In 2008 three Darlington plants were
13 ranked first, second and third in the world for
14 unit capacity factor. In addition, one of the
15 Pickering plants was ranked fifth.

16 Unit capacity factors at
17 Darlington are routinely above 98 percent. It
18 should also be noted that while CANDUs only
19 represent ten percent of the world's reactors, they
20 are routinely ranked as top performers in capacity
21 factor which is a major indicator of OPG's
22 operating excellence and the strength of the
23 Canadian technology.

24 The Organization of CANDU
25 Industries represents a vast number of engineering,

1 construction and fabricating companies who have
2 worked on and with Ontario Power Generation sites
3 for over 40 years. OCI members are experts in all
4 aspects of construction, fabrication and nuclear
5 technology.

6 Over this period, our members have
7 worked closely with OPG and the nuclear regulators
8 and are confident in their track record and ability
9 to operate a new plant safely and efficiently,
10 while meeting all environmental regulations. In
11 fact, OPG has an exemplary operation safety and
12 environmental record and regularly wins awards for
13 this.

14 As you can see from this slide,
15 there are a number of awards that Darlington
16 station has won in both environmental and health
17 and safety in addition to performance. Socio-
18 economic benefits. Construction of the new
19 Darlington reactors will have a significant impact
20 on the local economy as well as a major impact on
21 the Canadian nuclear industry and Ontario's GDP.
22 Over the next 60 years there will be significant
23 direct and indirect economic benefits generated
24 from building and operating this new plants.

25 If approved, these nuclear plants

1 billion a year industry, generating \$1.5 billion in
2 federal and provincial revenues through taxes.
3 Over 70,000 jobs are driven by the industry. In
4 addition, 150 firms reported over 1.2 billion in
5 exports. This project would have a major impact
6 and significantly grow these numbers, and along
7 with them, the Canadian economy.

8 The benefits to the local
9 community are also exceptional. This slide
10 highlights the significant economic benefits that I
11 already highlighted in the environmental impact
12 statement so I'll not go over them now. But as you
13 can see they're very significant.

14 Although the environmental impact
15 statement is technology neutral, there would be
16 significantly greater socio-economic benefits
17 generated for Ontario and the region if domestic
18 technology was selected over foreign. This was
19 detailed in a 2009 report prepared by the
20 Conference Board of Canada entitled, "*The Economic*
21 *Impact of New Nuclear Investments in Canada.*" This
22 report evaluated the economic benefit of building
23 CANDUs in Ontario versus foreign designs. It also
24 drew conclusions around building the CANDU in
25 Ontario, it would kick start the entire Canadian

1 nuclear industry and create billions of dollars in
2 incremental GDP for Ontario.

3 In summary, building CANDU
4 reactors would result in 24,000 more person years
5 of employment than foreign designs. Building
6 CANDUs in Ontario and successfully exporting
7 reactors would create an incremental benefit of
8 187,372 person years of employment. The impact of
9 exports would contribute between 34 and \$55 billion
10 in gross domestic product to the economy. Building
11 CANDUs in Ontario and exporting reactors as
12 described in the report, would result in almost
13 500,000 person years of employment between 2009 and
14 2030. Unfortunately, delays in the project have
15 shifted this time line.

16 Greenhouse gas emissions. As
17 international pressure increases on countries to
18 reduce greenhouse gases and curb global warming, it
19 has become increasingly clear that nuclear power is
20 one of the only low-cost emission free energy
21 sources available to countries in sufficient
22 quantities to meet the growing energy demands.
23 Even oil-rich Saudi Arabia is moving -- is turning
24 to nuclear power to conserve their fossil fuel
25 reserves, reduce carbon emissions while meeting

1 their increase in power requirements demanded by a
2 growing economy.

3 Nuclear power does not emit carbon
4 dioxide, nitrous oxides or sulphur dioxide because
5 there is no combustion, there are no emissions and
6 therefore Ontario's nuclear power reactors generate
7 over 50 percent of Ontario's electricity and emit
8 no global warming smog or acid rain gases.

9 According to the Canadian Nuclear Association, if
10 electricity produced by Canada's nuclear power
11 plants were generated by coal, there would be an
12 additional 90 million tons of carbon dioxide
13 emitted into our atmosphere each year. Canada's
14 emissions of nitrous oxides and sulphur dioxide
15 would also increase by 10 ten percent, adding to
16 smog and acid rain.

17 All countries with significant
18 nuclear power and hydroelectric capacity has
19 significantly lower CO2 emissions than countries
20 relying on fossil fuels.

21 France, for example, has lowered
22 its CO2 emissions by more than 80 percent over the
23 past 30 years.

24 We must also not lose sight of the
25 fact nuclear plays a crucial role in delivering the

1 province's emission-free base load energy. This is
2 becoming increasingly critical as Ontario shuts
3 its coal-fire stations and brings online additional
4 solar and wind-generating assets.

5 While those solar and wind produce
6 environmentally friendly power, it is intermittent
7 and costly when compared with nuclear. This is
8 detailed in the Ontario Power Authority's
9 Integrated Power System Plan.

10 In addition, solar and wind cannot
11 be relied on for base load generation and require
12 construction and operation of alternative backup
13 assets.

14 The OPA has selected gas-fired
15 stations for this purpose, however, they produce
16 approximately 50 percent of the greenhouse gas
17 emissions generated by coal stations.

18 The cumulative environmental
19 impact of building, fueling and operating gas-fired
20 stations, along with their carbon emissions, must
21 be weighed against adding additional nuclear
22 capacity.

23 I'm going to talk about the
24 environmental benefits of high-energy density
25 fuels. Nuclear power plants use uranium, an

1 extremely high-energy density fuel. This high-
2 energy density characteristic has many
3 environmental advantages over lower density fuels.

4 The International Atomic Energy
5 Association undertook comprehensive evaluations of
6 fossil fuels, nuclear power and renewable energy
7 sources and compared a wide variety of significant
8 issues and impacts linked to energy options.

9 A report determined that direct
10 emissions to the environment are normally the main
11 focus in environmental studies. However, it
12 concluded that there were many other significant
13 impacts, such as depletion of natural resources and
14 large fuel and transportation requirements.

15 These secondary considerations
16 include occupational and public safety, as well as
17 environmental impacts on national transport
18 systems, and influence a wide variety of
19 environmental concerns.

20 Ultimately, the energy density has
21 a direct relationship on the size of the industry's
22 operations; mining, transportation requirements and
23 quantities of environmental releases and wastes.

24 In essence, the energy density of
25 fuels affects the quantity required to produce a

1 Finally, let's compare land
2 requirements for a 1,000 megawatt plant. A 1,000
3 megawatt fuel or nuclear -- fossil or nuclear plant
4 requires 1 to 4 square kilometres of land.

5 A 1,000 megawatt solar, thermal or
6 photovoltaic park requires approximately 20 to 50
7 square kilometres of land, which is equivalent to
8 the area of a small city.

9 A 1,000 megawatt wind farm
10 requires approximately 50 to 150 square kilometres
11 of land.

12 And then a 1,000 megawatt biomass
13 plant requires a plantation of between 4,000 and
14 6,000 square kilometres to feed it, which is
15 approximately the size of Prince Edward Island.

16 As you can see, there are
17 significant local, regional and global
18 environmental benefits from the reduced amount of
19 mining, transportation and land use requirements
20 for nuclear plants built compared to other fuel
21 types.

22 The environmental footprint of
23 land -- footprint of land impacted by nuclear plant
24 is small when compared to a solar wind farm capable
25 of producing the same energy output.

1 A nuclear plant generates an
2 average output of about 90 percent of its installed
3 capacity. This varies by comparison, the solar
4 wind farm produces, on average, energy output of
5 between 13 and 25 percent of their installed
6 capacities.

7 Therefore the installed capacity
8 of a solar and wind farm must be substantially
9 larger than a nuclear one to produce an average
10 output equal to it. In addition, generating power
11 only when the sun shines or the wind blows also
12 requires a means to store it until it is needed.

13 The feasibility and environmental
14 impact of electricity storage has not been
15 addressed in this paper. For this analysis we are
16 simply assuming it's possible.

17 The proposed 4,800 megawatt
18 Darlington Station with a 90 percent capacity
19 factor will produce on average an output of 4,320
20 megawatts. According to the Environmental Impact
21 Statement, the proposed new station will only
22 require development of an additional 1.6 kilometres
23 of the existing 4.8 square kilometre site.

24 To replace the nuclear stations
25 average output by solar, a solar farm with a

1 13.5 percent capacity factor would require an
2 installed capacity of 32,000 megawatts and a means
3 to store this energy. Using information contained
4 in the IAE report, a solar farm of this size would
5 require about 1,100 square kilometres of land.

6 To replace the nuclear station's
7 average output by a wind farm with a 25 percent
8 capacity factor, requires an installed capacity
9 factor of 17,200 megawatts and a means to store the
10 energy. Using information, again, contained in the
11 IAE report, a wind farm of this size would require
12 about 2,592 square kilometres of land.

13 However, the land requirements for
14 a wind farm is impacted by its location and
15 surroundings. The larger the wind farm is, the
16 more it will infringe on streams, rivers, valleys,
17 homes, roads, transmission lines, et cetera.

18 Based on an analysis of the
19 Enbridge Ontario Wind Farm in Bruce County, a 1,000
20 megawatt wind farm actually requires 309 square
21 kilometres.

22 Based on this real-life example,
23 the 17,200 megawatt farm would likely cover an area
24 of up to 5,300 square kilometres.

25 I prepared a diagram just to

1 demonstrate the size of this, and you'll see here
2 that the diagram visually compares and demonstrates
3 the land requirements for nuclear, solar and wind.

4 The Darlington Nuclear Plant
5 requires the development of that 1.6 square
6 kilometres, which is that red dot there on the
7 site.

8 An equivalent solar farm would
9 require 1,100 square kilometres of land or a
10 semicircle with a diameter of 54 kilometres, and
11 that's the red line.

12 An equivalent wind farm would
13 require somewhere between 2,952 to 5,330 square
14 kilometres or a semicircle of land with a diameter
15 between 80 to 160 kilometres. As you can see,
16 there is an enormous difference in land.

17 In summary, the Organization of
18 CANDU Industries strongly supports the Proponent's
19 Environmental Impact Statement for the Darlington
20 Project on the basis that a new reactor will ensure
21 Canadians benefit from the socio-economic and
22 environmental benefits generated from that for over
23 60 years.

24 OCI is satisfied that the
25 Environmental Impact Statement is comprehensive.

1 It identifies all potential environmental concerns
2 the project will have and that -- and that they
3 have all been or are in the process of being
4 addressed.

5 OCI believes that Ontario Power
6 Generation's safety, operational and environmental
7 leadership, as well as its 40-year track record and
8 recognition as a world leader in nuclear
9 operations, indicate that it can be counted on to
10 operate the proposed plants efficiently and safely
11 while meeting all environmental standards.

12 Construction of the new Darlington
13 reactors will have a significant impact on the
14 local economy as well as a major impact on the
15 Canadian nuclear industry and Ontario's GDP.

16 Over the next 60 years, there will
17 be significant direct and indirect economic
18 benefits generated from building and operating
19 these new plants, and this would enable Canada's
20 nuclear industry to take advantage of the global
21 nuclear renaissance.

22 Approval of this project is
23 essential for Ontario to reduce emissions and
24 comply with international obligations while meeting
25 increasing energy demands.

1 Canada's nuclear plants already
2 avoid production of 90 tonnes of carbon dioxide and
3 reduce nitrous oxides and sulphur dioxide by 10
4 percent. Approval of these plants will avoid the
5 emissions and negative environmental impacts of
6 other forms of energy production, those that would
7 be needed to replace it should this project not go
8 ahead.

9 The use of high energy density
10 uranium fuel has a direct relationship on the size
11 of the industry's operation, mining and transport
12 requirements and, along with it, the quantities of
13 environmental releases and wastes produced.

14 The proposed four-unit Darlington
15 station requires only 1.6 kilometres of land
16 compared to 1,100 square kilometres for solar and
17 between 2,590 and 5,300 square kilometres for wind.

18 In conclusion, the Organization of
19 CANDU Industries supports the proponents'
20 environmental impact statement for all of the
21 reasons stated and the fact that a new station will
22 ensure Canadians continue to benefit from them for
23 60 years. The Organization of CANDU Industries
24 recognizes and respects the need for the review
25 panel to be thorough; however, we encourage it to

1 take -- make the decision as quickly as possible.
2 The sooner this project is approved, the sooner
3 Ontario and Canada can take advantage of the vast
4 socioeconomic and environmental benefits it will
5 create. Thank you.

6 CHAIRPERSON GRAHAM: Thank you
7 very much for your presentation. The floor is now
8 open to the panel -- or not the floor, but the
9 panel -- is now open to panel members and we'll
10 start off with Mr. Pereira.

11 --- QUESTIONS BY THE PANEL:

12 MEMBER PEREIRA: Thank you, Mr.
13 Chairman.

14 Thank you for your very
15 interesting presentation. I note that you're
16 talking primarily about CANDU and -- but the
17 benefits of nuclear power.

18 One of the challenges that we have
19 to address in this environmental assessment is the
20 question of sustainable development. Have you got
21 any comments on that aspect with respect to the
22 development of the nuclear industry and the
23 continued construction of nuclear generating
24 stations?

25 MR. MARINACCI: Dave Marinacci for

1 the record. I haven't really considered that. I
2 mean we believe nuclear power is a sustainable
3 energy program.

4 MEMBER PEREIRA: In particular,
5 one of the principles of sustainable development is
6 benefit for the current generation without leaving
7 undue legacies for future generations and clearly
8 here the challenge of long-term management of waste
9 arises.

10 MR. MARINACCI: Well, the
11 Organization of CANDU Industries believes that the
12 management of CANDU's waste is, I guess, being
13 handled in a very proper way through the Nuclear
14 Waste Management Organization. You know, it's a
15 federal organization set up to manage it. And all
16 the utilities, as well as AECL, are investing money
17 in that to manage that waste.

18 I would also have to say we also
19 look at -- you know, we talk about nuclear waste,
20 but it is really spent fuel that we're talking
21 about and a lot of that spent fuel could be used as
22 fuel for future generations, so the amount of
23 energy that could be recovered in the future is --
24 is substantial.

25 MEMBER PEREIRA: Thank you. Thank

1 you, Mr. Chairman.

2 CHAIRPERSON GRAHAM: Madame
3 Beaudet?

4 MEMBER BEAUDET: Thank you, Mr.
5 Chairman.

6 I'd like to go a little bit over
7 the interesting figures you have proposed here. We
8 had a lot of interventions, as you probably know,
9 suggesting to phase out nuclear power with solar
10 and wind. And I was wondering -- I think this is
11 on page 11 of your presentation -- what utilization
12 factor -- because my preliminary calculations would
13 be that we need 12,000 megawatt of windmill power.
14 You have slightly a higher figure which is still a
15 lot of land of shore area needed, but I was just
16 trying to understand how you came to 17,200
17 megawatts on page 11, last paragraph?

18 MR. BROWN: Ron Brown with -- I'm
19 an OCI member -- or represent an OCI member. I
20 assisted David with some of these calculations.

21 And basically the -- the
22 mathematics of it is that -- that the wind doesn't
23 blow all the time, so you have -- if the wind is
24 too low, the wind turbine won't turn. If the wind
25 is too high, it won't turn either to protect it.

1 So if you have an installed
2 capacity of 17,200 megawatts, you can only count on
3 25 percent of that installed capacity as an average
4 amount of power that you get from them. So that
5 would bring it -- the 17,000 down in line with --
6 with the power that you would get from the
7 Darlington plant at its 90 percent capacity factor,
8 so we tried to work from what capacity factor the
9 Darlington plant would have times its installed
10 capacity to get a reliable amount of energy that
11 you could get from Darlington. And then compared
12 that reliable amount of energy to both wind and
13 solar at -- at the expected capacity factor from --
14 from the different technologies.

15 On solar, we looked at information
16 on various capacity factors for solar. And in --
17 in Germany, it was 11 percent. It's a cloudy kind
18 of country. In -- in New England, it was between
19 12 and 15 percent. And in Arizona, it would be 19
20 percent where you get a longer, stronger sun. So
21 we used an average of the New England range of 12
22 to 15 and we used thirteen and a half percent on --
23 on solar to -- to do our calculations and that's --
24 that's the basis we went forward on.

25 MEMBER BEAUDET: Because I was

1 referring more to wind. Usually it's between 32.6,
2 33 percent in -- in Quebec anyway. Some wind farms
3 don't do better than that, others do like 55
4 percent depending on -- on the location and so I
5 was trying to look if you've taken an average or --

6 MR. BROWN: This is from IAEA, you
7 know, published -- go ahead.

8 MR. MARINACCI: Yeah, Dave
9 Marinacci for the record. Yeah, we took the
10 published information from the IAEA, but if you
11 look at the Ontario Integrated Power Authority's
12 plan, I think the maximum is 33 percent you can get
13 in Ontario. I think on average, it's more like
14 between 20 and 30, so, yeah, you can use 25 to 30,
15 but it's not any higher than that.

16 MEMBER BEAUDET: Thank you. The
17 other point is on page 10, you talk of biomass
18 plantations. Do you mean for biofuel because
19 usually biomass -- I mean this is a new concept to
20 have biomass plantations. Usually, you use wood
21 shavings, whatever, fallen trees and -- when you --
22 you do projects, et cetera, but to have
23 specifically plantations, I'd like to hear more
24 about that.

25 MR. MARINACCI: Okay. This again

1 is from the IAEA report on -- on nuclear
2 sustainability actually. And actually in the
3 presentation that I sent, the -- the formal
4 document, it has all the references to the -- to
5 those sources, so you can go on the internet and
6 find that report and it's quite interesting. It
7 talks about the biomass and what it would take in
8 terms of -- so those numbers came from that number.
9 All we did was multiply it times the 4,300
10 equivalent megawatts that was being produced by
11 Darlington.

12 MEMBER BEAUDET: Thank you. Thank
13 you, Mr. Chairman.

14 CHAIRPERSON GRAHAM: Thank you,
15 Madame Beaudet. We'll now go to the floor and I
16 go, first of all, to OPG. Do you have any
17 questions to OCI?

18 MR. SWEETNAM: Albert Sweetnam.
19 No questions, but just a quick comment on the
20 biomass.

21 Yes, biomass plantations are
22 required if you're converting, for instance, a coal
23 plant to biomass because of the -- the volume of
24 material that is required. Just through wood
25 shavings and fallen trees is by no means enough and

1 actually OPG had run a -- an RFP for -- to supply
2 biomass recently and we're still reviewing the
3 results of that.

4 MEMBER BEAUDET: I believe in some
5 countries they plant eucalyptus trees that grow
6 very fast, but I'm trying to look in the Canadian
7 context more than worldwide here. Thank you.

8 CHAIRPERSON GRAHAM: Yes, and I
9 can add that in places like Sweden, they take all
10 of the rest of the biomass out of the wood, the
11 limbs and everything else, after they do the
12 harvesting and there is a considerable amount. And
13 there are some biomass projects in New Brunswick in
14 which the pulp and paper industry are using the
15 waste wood, so it's -- and that's just from
16 existing growing of trees.

17 CNSC, do you have any questions?

18 DR. THOMPSON: Patsy Thompson.

19 No, thank you, we don't.

20 CHAIRPERSON GRAHAM: And I'll go
21 to the floor, and I understand I have four
22 questions or at least four questions.

23 Raymond Leistner? Mr. Leistner,
24 do you want take the -- go the mic, please?

25 --- QUESTIONS BY THE PUBLIC:

1 MR. LEISTNER: This is Raymond
2 Leistner.

3 There was mention of capacity
4 utilization factor of 90 percent for a nuclear
5 reactor.

6 Now, let's assume that the price
7 of retail electricity continues to rise and the
8 price of photovoltaic panels on the rooftop, which
9 require no transmission lines by the way, continues
10 to fall, leading to a proliferation of photovoltaic
11 panels.

12 And on certain sunny days of the
13 year, the demand on the grid may drop to zero
14 leading to no utilization of the electricity
15 produced by the reactors; maybe two to three weeks
16 out of the year, at noon for a few hours.

17 Will this -- how will this affect
18 the capacity utilization calculations in the future
19 as this solar cell technology gets cheaper and
20 cheaper, and how will the reactors respond to a no-
21 load condition, which may occur more frequently in
22 the future?

23 CHAIRPERSON GRAHAM: I'll first of
24 all go to Mr. Sweetnam with regard to no load. You
25 did some explaining the other day about certain

1 aspects of being -- of meeting requirements and
2 peak requirements and so on.

3 Perhaps you'd like to attempt to
4 answer that?

5 MR. SWEETNAM: Albert Sweetnam,
6 for the record.

7 The intervenor is mixing two
8 concepts here. A capacity factor for reactor
9 basically is the efficiency of that reactor, i.e.
10 how long does it stay online when you look across a
11 year's production. And as the presenter had said,
12 good nuclear reactors are in the 90 percent range
13 or thereabouts.

14 In terms of the actual load
15 following, as we indicated, the RFP that is out
16 there for the new nuclear reactors require the
17 reactor design to be able ramp down, and then ramp
18 back up on a regular basis.

19 And the reason that Ontario is
20 insisting on this is because of the introduction of
21 renewables into the mix as we know that the
22 renewables actually come off line quite quickly if
23 the wind stops or when the sun goes down. And as a
24 result, in the future it will be required for these
25 reactors to be able to achieve ramping up and

1 ramping down, and this is being planned in the
2 procurement.

3 Thank you.

4 CHAIRPERSON GRAHAM: Thank you,
5 Mr. Sweetnam. Thank you for your question.

6 Mr. Kalevar?

7 MR. KALEVAR: Thank you, Mr.
8 Chairman. Chait Kalevar for Just One Word.

9 I really enjoyed your
10 presentation. It makes it very clear that firstly,
11 as I see it, the solar and wind and biomass
12 product, all that requires a lot of area, right?
13 And nuclear is very risky and costly and so on.

14 Is it not time to think of how we
15 can use less energy? I mean, do we have to be
16 always going the energy intensive route or energy
17 conservation route? It's time to make that
18 decision. I mean, today, just look at this hall,
19 if I may ask ---

20 CHAIRPERSON GRAHAM: Mr. Kalevar,
21 a question, please.

22 MR. KALEVAR: Yeah, it's a
23 question.

24 CHAIRPERSON GRAHAM: Okay. You've
25 got your question, you're talking about

1 conservation. Would the ---

2 MR. KALEVAR: No, no, my question
3 is coming. I'm saying, would you support some
4 sunlight in this roof rather than these lights
5 here?

6 CHAIRPERSON GRAHAM: Mr. Kalevar,
7 thank you. Would you like to answer Mr. Kalevar's
8 question?

9 MR. MARINACCI: The question.
10 Well, I think we support all types of energy
11 production, including saving energy. So I think we
12 all agree that there is room in the mix for all
13 types of energy production, and we also know
14 conservation is a major part of that, so I think
15 our support his concept.

16 CHAIRPERSON GRAHAM: Thank you
17 very much.

18 Mr. Cameron, Ian Cameron.

19 MR. CAMERON: My first question
20 will be directed to the CANDU associates. What is
21 your opinion of the CANDU export fallout?

22 CHAIRPERSON GRAHAM: The question
23 is to the Chair, and I'll direct it, okay?

24 MR. CAMERON: Oh, sorry.

25 CHAIRPERSON GRAHAM: And I'll

1 direct that to the group.

2 MR. MARINACCI: He wanted to know
3 what the potential of exports were?

4 MR. CAMERON: I can provide a
5 preamble to that, maybe that would be ---

6 CHAIRPERSON GRAHAM: A very short
7 one because we have seven more on the agenda this
8 afternoon before supper, and I'll allow one
9 question each.

10 So your short preamble and your
11 question, please.

12 MR. CAMERON: All right. The
13 short preamble is:

14 "The financial salvation
15 promised through CANDU
16 exports has been a fallout."

17 This is being relayed from an
18 article which I'll provide in a second:

19 "An example of this would be
20 that only 3 reactors have
21 been sold since 1996. Only 3
22 percent of the world's market
23 of nuclear reactors are
24 Canadian reactors."

25 Also ---

1 CHAIRPERSON GRAHAM: I think
2 that's enough preamble.

3 MR. CAMERON: There's a bit more.

4 CHAIRPERSON GRAHAM: What's the
5 question? Your question?

6 MR. CAMERON: So what is your
7 opinion of the CANDU export fallout?

8 MR. MARINACCI: Well, the Canadian
9 -- the Organization of CANDU Industries sees the
10 future prospects of exports of Canadian reactors to
11 be quite substantial.

12 Your statistics are slightly off.
13 Since 1991, there have been many reactors, three in
14 Korea, four -- two in China, two in Romania.

15 In terms of future exports, the
16 CANDU is particularly good at building -- burning
17 waste fuels. It has a small -- it's good for
18 smaller grids, so we see that as quite an
19 opportunity for CANDU exports.

20 CHAIRPERSON GRAHAM: Thank you.
21 Rachelle Sauvé, please?

22 MS. SAUVÉ: Hello. I'll try to be
23 very brief.

24 I, like very many people, am
25 incredibly concerned about the uranium fuel cycle

1 and the fact that a lot of folks who work in the
2 nuclear industry tend to want to piecemeal and just
3 kind of talk about their little part of things.

4 So I guess this is a question
5 through you, Chair, to all parties sitting today,
6 of whether or not the industry -- whether that's
7 CANDU, OPG or the CNSC -- has any obligation when
8 reporting things like ecological footprint or
9 numbers associated to emissions, to take into
10 factor the ecological footprint of what came before
11 they got that nice little pellet?

12 Thank you.

13 CHAIRPERSON GRAHAM: Thank you for
14 your question.

15 I'm going to refer you -- you're
16 the intervenor today, I'd like you to try and
17 answer that, please?

18 MR. MARINACCI: Well, I mean,
19 probably CNSC should answer this, but in a sense --
20 essence -- the total footprint of the entire
21 nuclear industry is taken care of as far as we can
22 see. It's managed.

23 CHAIRPERSON GRAHAM: I'll take
24 that as a non-answer.

25 Mr. Howden, would you care to --

1 or Dr. Thompson.

2 DR. THOMPSON: Thank you. Patsy
3 Thompson, for the record.

4 What I would offer is that the
5 CNSC licences, all elements of the uranium fuel
6 cycle including production of power and waste
7 management, but on the Canadian Environmental
8 Assessment perspective, the assessment required
9 under that legislation is the assessment of a
10 specific project, and under CEAA lifecycle,
11 assessments are not done.

12 CHAIRPERSON GRAHAM: Thank you.

13 And with that, I'd like to thank
14 the intervenors today for coming and giving us
15 their views and their intervention and, as always,
16 the panel takes every intervention seriously.

17 We now will go to some oral
18 statements. Remind everyone in the oral statements
19 that they are to be 10 minutes or less and there
20 are no questions from the floor on oral statements.

21 And the first oral statement that
22 I have is Darlene Buckingham.

23 Oh, I'm sorry, did I miss a
24 question? Just have a seat, gentlemen. I'm sorry.
25 Our Blackberries don't work as quickly as they

1 should. So if you'd identify yourself and ask your
2 question, please?

3 MS. MOUDRAK: Yes. My name is
4 Marina Moudrak. I am member of public and I would
5 like to thank you, Mr. Chairman, for getting me
6 opportunity to ask my question.

7 The presentation we just heard
8 missed one of the very important issues.
9 Darlington nuclear plant, as many other nuclear
10 plants around the world have software-based
11 shutdown system with a long list of confirmed
12 problems with computer-based system and other
13 problems.

14 In July 2010, the computer worm
15 named Stuxnet effectively infiltrated the control
16 system of a uranium enrichment plant in Iran,
17 Bahrain -- Bushehr, sorry.

18 And now we know after experts
19 analyzed the Stuxnet worm that this is the kind of
20 generic attack against control systems that
21 compromise critical data and cause catastrophic
22 malfunction of critical systems, including the
23 software-based shutdown system as Darlington plant
24 nuclear station operates right now.

25 So my question is, how do you plan

1 to gain access to a nuclear reactor core under such
2 cyber attack?

3 CHAIRPERSON GRAHAM: I'm going to
4 answer that. It came to the Chair.

5 That has been debated, and there's
6 Undertaking Number 54. I don't know whether we've
7 got it yet or not.

8 And it's regarding exactly the
9 questions you're asking, which the panel has asked
10 for.

11 And also as far as attacks that --
12 as I said before, anything to do with security has
13 to be done in camera and we will be doing that at a
14 later date as -- because of the security reasons.

15 But the Undertaking 54, I think it
16 was. It's completed and it's under which in the --
17 what's the name of it?

18 Someone give me the reference
19 number on the ---

20 MR. NEWLAND: Dave Newland, for
21 the record.

22 Number 53.

23 CHAIRPERSON GRAHAM: Fifty-three
24 (53) then. And what's the reference number on the
25 site? Has there been one given yet in filing it?

1 MR. NEWLAND: It was this morning.

2 CHAIRPERSON GRAHAM: Oh, just this
3 morning.

4 That answer will be filed and be
5 on the registry within the next day or so.

6 MS. MOUDRAK: But ---

7 CHAIRPERSON GRAHAM: Thank you
8 very much.

9 MS. MOUDRAK: Yes. But I'm
10 speaking not about the security, speaking of
11 cameras and so on. I'm speaking about the security
12 of the software system.

13 CHAIRPERSON GRAHAM: That's what
14 we talked about, was the software, and that
15 Undertaking 53 is regarding software and all the
16 related questions that came out of that
17 intervention. That was about three days ago or
18 four days ago.

19 And as I said, security issues
20 around that will be dealt with separately in an in
21 camera session.

22 But, yes, your question has been
23 addressed, I believe.

24 And I would suggest since it was
25 just answered today, probably by tomorrow it will

1 be on the registry.

2 MS. MOUDRAK: Okay.

3 CHAIRPERSON GRAHAM: Thank you
4 very much.

5 MS. MOUDRAK: Thank you.

6 CHAIRPERSON GRAHAM: Now, thank
7 you very much, gentlemen, again, for your coming
8 here this afternoon.

9 And I ask Darlene Buckingham to
10 take the mic for her -- or to come up to make her
11 presentation, please -- or it's not a presentation,
12 it's an oral statement.

13 Ms. Buckingham?

14 --- PRESENTATION BY MS. BUCKINGHAM:

15 MS. BUCKINGHAM: Okay. For the
16 record, my name is Darlene Buckingham.

17 Mr. Chair, Madame Beaudet, Mr.
18 Pereira and fellow intervenors, I am here today to
19 share my experience with uranium mining and the
20 nuclear industry and to sincerely ask, based on the
21 detrimental impacts of the use of nuclear energy to
22 our environment and thus to our health, that the
23 panel recommend the proposed new build nuclear
24 reactors at Darlington be rejected as
25 environmentally unsafe.

1 This is difficult for me. Okay.

2 When I moved to Tory Hill from
3 Pickering in 2006, it was with great anticipation
4 to experience clean air, clean water, to learn how
5 to grow food, and to pursue my artistic career
6 inspired by the beauty of Haliburton County.

7 In January of 2008, I read an
8 article in the community newspaper about the
9 upcoming drilling and exploration for uranium right
10 around the corner from where I live with the
11 intention of an open-pit uranium mine.

12 I then spent hundreds of hours
13 researching and learning about uranium and nuclear
14 energy and, sad to say, nuclear accidents, DU
15 weapons and the atomic bomb.

16 I went to many public meetings and
17 talked to hundreds of people about nuclear energy
18 from cradle to grave and learned that those who are
19 well informed have no desire to power their home by
20 nuclear energy due to the dangers, the costs, and
21 the degradation of our environment.

22 Nuclear energy all begins with
23 uranium mining -- or mining uranium.

24 As I've learned, uranium is
25 unstable, radioactive, and much more chemically

1 toxic to organic life once released from the ground
2 it is found in.

3 When driving around Haliburton
4 County, I had passed uranium tailing ponds and
5 abandoned uranium mines without knowing they were
6 there.

7 In less than 30 years, historic
8 radioactive waste has become hidden to the public,
9 so the ball has already been dropped with nuclear
10 waste management.

11 When I first laid eyes on the
12 bright yellow sign leading to the abandoned mines
13 hidden among the trees and read, "Danger
14 Radiation", I was horrified.

15 When I walked across the dam that
16 held uranium tailings, I could not believe that we
17 as humans are using a substance that contaminates
18 the environment for hundreds of thousands of years.

19 I don't know why I'm so emotional.
20 I didn't think I'd be so emotional, but anyway ---

21 CHAIRPERSON GRAHAM: That's quite
22 all right. Take your time.

23 MS. BUCKINGHAM: And that we could
24 no longer enjoy these areas without becoming sick
25 and/or dying.

1 I easily gained access to the
2 tailing pond, and not one radioactive danger sign
3 was to be found.

4 I also explored the Cardiff
5 Uranium Mine two K's from my home. There were
6 still remnants of the abandoned uranium mine and
7 unsafe 70-foot shaft tower whose wood foundations
8 had rotted and a large metal tank the size of a
9 small house that was removed in 2009 only after
10 public outcry.

11 So since January of 2008 until
12 present, I have personally written copious letters
13 and had countless conversations with government
14 agencies, including Health Canada, MoE, MNR,
15 Ministry of Northern Development, as well as CNSC,
16 and the local health unit.

17 I was shocked and dismayed by the
18 lack of knowledge in dealing with the health
19 concerns of the public with regards to radioactive
20 and chemically toxic substances in water, air, and
21 soil.

22 I was unable to get good
23 information on where to test for uranium and water
24 and radon gas and had to go to fellow community
25 members to find out what to do.

1 FUME, a community group against
2 uranium mining, organized neighbourhood water
3 sampling using Accutest Labs, and this was how I
4 learned there was high levels of uranium in my
5 well.

6 I purchased a radon detector from
7 the U.S. There was not a home-use radon detector
8 to be found in Canada.

9 Without testing, we had no idea we
10 were drinking uranium and breathing in radon gas.

11 Uranium and the -- uranium are
12 colourless, odourless and tasteless, making them
13 even more dangerous as there are no warnings.

14 Damage by ionizing radiation to
15 our DNA happens at a quantum level, so we can't see
16 it. But it doesn't mean that damage is not
17 happening, and results in cancers, genetic defects,
18 and sterility.

19 On January 25th, 2011 on the front
20 page of our community paper, the headline was,
21 "Lung Cancer Rates Higher than Average". The
22 article went on to describe that lung cancer rates
23 were higher even with less people smoking, but more
24 people chewing spit tobacco.

25 There was no mention of radon gas

1 as a contributor to the high rates of lung cancer,
2 even though radon gas is the second-leading cause
3 of lung cancer.

4 On Friday, March 25th, 2011, my
5 neighbour that lived across the street was buried;
6 the cause of death lung cancer. And she did not
7 smoke or chew tobacco.

8 How is Health Canada and CNSC not
9 addressing this obvious public health issue?

10 I have copies of letters that
11 environmental -- Environment Haliburton wrote on
12 October 2nd, 2008 to our health unit asking for
13 groundwater studies prior to drilling as well as
14 health impact studies.

15 Minister Gravelle of Northern
16 Mines said there was no jurisdiction as there was
17 no mine application.

18 We received no reply from CNSC.

19 Yet here in 2011, the health unit
20 did a study about lung cancer without looking at
21 radon gas after telling us that they had neither
22 the mandate nor the resources to conduct such a
23 study.

24 Nuclear waste and health issues
25 are hot potatoes.

1 To protect ourselves because
2 nobody else is, we did the research. We purchased
3 a five-stage reverse osmosis water filter, we've
4 entered our crawlspace, we regularly do heavy-metal
5 cleanses and then eat foods from a radiation-
6 protection diet. I share this information with
7 everyone I can.

8 Many people do not have the time
9 to understand the complexities of uranium and
10 nuclear energy and the nuclear energy is not being
11 proactive in providing information about the health
12 impacts of radioactive material. It's us putting
13 the public at unacceptable risk. To continue to
14 say that radioactive isotopes of uranium have no
15 health impacts is ill informed and is why many
16 people are so angry. We know the industry is
17 harming us through experience and the OPG and the
18 CNSC continue to tell us that they are doing no
19 harm. That's not acknowledging real health
20 issues, nor giving credence to any studies that
21 demonstrate correlation between health and
22 radioactive exposures.

23 Another word I learned about is
24 NIMBY when I began to speak up about the danger of
25 an open-pit uranium mine being located in our

1 community; not in my backyard. I'm here to say
2 that what is dangerous and bad for my health is
3 dangerous and bad for everybody's health and even
4 more so for our children's and our grandchildren's
5 health. Am I supposed to say that it is dangerous
6 for me to mine for uranium, but it's okay to mine
7 for uranium in Africa or in Australia or that it's
8 okay for many First Nations people to mine uranium
9 in Saskatchewan for our nuclear energy in Ontario?
10 I think not.

11 The isotopes released by the
12 nuclear industry are not safe for any of us and
13 many are speaking about the dangers of nuclear
14 energy for all of us including everybody who is in
15 the room now. The health of our environment
16 determines our health. We, as human beings, are
17 only as healthy as the water we drink, the air we
18 breathe and the food we eat.

19 What is going to be the impact to
20 the world after the accident at Fukushima? Iodine
21 131 has already reached the shores of Lake Huron
22 from Fukushima and we are told it is in safe doses.
23 I question this, as I have learned that
24 environmental and health impacts are minimized.

25 Let's again return to uranium

1 mining. After millions of tons of rocks that
2 contain uranium have been blown to bits to extract
3 uranium leaving millions of tons of radioactive and
4 chemically toxic tailings behind, they find their
5 ways into aquifers in the vicinity of the uranium
6 mines and contaminate community wells. I know that
7 75 percent of the wells tested on Eels Lake that is
8 downstream from the Dyno Uranium Mine are
9 contaminated.

10 I know of a mother with three
11 children suffering from ill health that through
12 hair analysis show dangerous levels of uranium in
13 their body. Many do not want to speak about this
14 due to denial, stigma and fear of property
15 depreciation.

16 Uranium found in gravel found its
17 way into people's homes and driveways. Ask the
18 people in Cardiff about the millions of dollars
19 that had to be spent to remediate their homes
20 because radioactive gravel had been used and it was
21 only a partial remediation. The report Radioactive
22 and Toxic Wastes from the Bancroft Uranium Mines:
23 Where are We Going? Who is in Charge? CAIRS Report,
24 Stage 2, prepared by the Canadian Institute for
25 Radiation Safety, May 1st, 1987 was commissioned

1 and paid for by the Potash Lake Association to deal
2 with all the toxic waste that had been dumped and
3 abandoned by uranium mining in the area as nobody
4 took responsibility. Only due to public pressure
5 was anything done to clean up the mess and it is
6 still a mess. Radioactive isotopes do not go away.
7 Thirty (30) years later it is only because of the
8 work of Environment Halliburton to have the public
9 school test in Cardiff for radon gas at the school
10 is being monitored and has found levels that are
11 dangerous to the health of the children and will
12 continue monitoring.

13 We also know radioactive metals
14 are finding their way back into consumer products.
15 I wonder what is going to happen as radioactive
16 isotopes of uranium travel around the globe from
17 Japan and if we will be told the truth. Nuclear
18 waste management is riddled with problems and we,
19 the public, are always left to fend for ourselves.

20 I will now speak to the
21 misinformation given to the public that nuclear
22 energy is clean as it does not release CO2. Since
23 when does the definition of clean mean no
24 greenhouse gas emissions? This is a greenwash
25 (sic), of course, to portray it has Carbon 0 energy

1 sources. This is, of course, absurd considering
2 the amount of fossil fuel needed when analyzing
3 carbon emissions from cradle to grave.

4 Saying nuclear energy is clean is
5 misleading the public and not allowing them to make
6 an informed decision. I know I believed this until
7 I did the research myself. A good decision cannot
8 be made based on nuclear PR. What about used fuel
9 bundles that the plan is by the NWMO to dig 2,230
10 feet through granite rock to store these fuel
11 bundles and this is clean energy producing waste
12 that has to be buried thousands of feet deep into
13 granite to prevent harm? The irony is that uranium
14 is found in granite and after we mine it to use it
15 to boil water, the uranium isotopes remaining are
16 so radioactive and so hot they have to be placed
17 into pools of water for 7 to 10 years and then they
18 have to be put back where it was found in the first
19 place or temporarily in dry-storage caskets that we
20 are told aren't infallible. The waste has no
21 further useful purpose.

22 Recycling costs are prohibitive
23 and there is still the problem of waste. And it
24 costs billions of dollars to store and monitor.
25 Yucca Mountain was scrapped after 30 years and

1 billions of dollars. This could very well happen
2 to the Canadian DGR.

3 Plan B to store the waste onsite
4 on the shores of Lake Ontario and close to large
5 populations for hundreds of thousands of years
6 knowing that waste management is problematic is
7 unjust to those that live there. New nuclear
8 builds must not go forward until -- okay, I'm
9 summing up.

10 CHAIRPERSON GRAHAM: No, I mean,
11 you're 12 minutes; allowed 10 so could you sum up,
12 please?

13 MS. BUCKINGHAM: Okay, I'm summing
14 up now. Yeah, actually it's my last paragraph so
15 that's good.

16 I asked the panel that based on
17 the dangers to the environment and to human beings,
18 as we are inseparable from our environment, that
19 the new nuclear reactor plans are rejected as
20 environmentally unsafe and that the money is used
21 to research and build a renewable grid for the
22 people of Ontario using a combination of solar,
23 wind, geothermal and hydroelectric that meets high
24 standards of durability using non-toxic materials
25 as well as retrofits and conservation. Many

1 intervenors had made good cases that base load can
2 be met by using the above. I know this is
3 challenging, but I have confidence if we use our
4 ingenuity and provide funding to youth to research
5 new technologies, we can make it work.

6 Smaller, community-based grids
7 also make good sense. We do not need more nuclear
8 powered energy to power Ontario. Only 15 percent
9 of the world is powered by nuclear energy and there
10 are no reactors west of Ontario in Canada. These
11 provinces are turning on the lights without nuclear
12 energy so why can't we here in Ontario?

13 The environment is the whole
14 planet, not just the site of the Darlington nuclear
15 new build and to make a decision based solely on
16 plant-parameter analysis is going to result in an
17 incomplete assessment that is unfair to those
18 harmed by the cradle to grave impact of nuclear
19 energy. The devastation caused to the environment
20 ---

21 CHAIRPERSON GRAHAM: Will you
22 please -- that's a long paragraph.

23 MS. BUCKINGHAM: Okay, it's just
24 one more minute.

25 CHAIRPERSON GRAHAM: In fairness,

1 I have six more before supper.

2 MS. BUCKINGHAM: Okay.

3 CHAIRPERSON GRAHAM: In fairness,
4 if I let everybody go over 10 minutes or 5 minutes,
5 we're not going ---

6 MS. BUCKINGHAM: Okay, but I'm
7 just ---

8 CHAIRPERSON GRAHAM: I'll give you
9 10 seconds.

10 MS. BUCKINGHAM: Ten (10) seconds.

11 Okay, the devastation caused to
12 the environment by the nuclear accident in
13 Fukushima and the grief and suffering this has
14 caused to the people of Japan must be a loud and
15 clear message for us to say no to new nuclear
16 reactors. We have a sacred trust and
17 responsibility to take care of our planet and pass
18 this wisdom and knowledge to our children so that
19 they can take care of themselves and the
20 environment and live a long and healthy life.

21 Allowing more radioactive and
22 chemically toxic isotopes into our environment
23 which is our water, our air and soil is not taking
24 care ---

25 CHAIRPERSON GRAHAM: Thank you

1 very much. Thank you very much.

2 MS. BUCKINGHAM: I just have --
3 this is positive.

4 CHAIRPERSON GRAHAM: I know it's
5 positive and look, I really appreciate ---

6 MS. BUCKINGHAM: In conclusion,
7 let us all move forward together ---

8 CHAIRPERSON GRAHAM: Look ma'am --
9 -

10 MS. BUCKINGHAM: --- in creating a
11 renewable ---

12 CHAIRPERSON GRAHAM: Kelly?

13 MS. BUCKINGHAM: Thank you.

14 CHAIRPERSON GRAHAM: You're
15 welcome. The only problem -- I hate to shut
16 anybody off, but if I let everybody go 15 minutes
17 we have a lot of -- we're trying to get on a
18 schedule and I appreciate that.

19 I will now go to Mr. Pereira. Do
20 you have any questions, Mr. Pereira?

21 --- QUESTIONS BY THE PANEL:

22 MEMBER PEREIRA: Thank you for
23 your interesting presentation. We have had similar
24 presentations before.

25 Thank you very much. No

1 questions.

2 CHAIRPERSON GRAHAM: Yes, I just
3 want to mention that there are a list of health
4 studies that you referred and were questioning that
5 are on the record and I suggest you look at number
6 847 and 848 on the registry that have just been
7 filed with us so that might help you.

8 Madame Beaudet?

9 MEMBER BEAUDET: There was another
10 intervenor also that came and talked about her
11 concerns about uranium mining being done on private
12 properties and ---

13 MS. BUCKINGHAM: I think by my
14 thing I was not concerned about private property.
15 I'm concerned about the world, not private
16 property.

17 MEMBER BEAUDET: Well, this lady
18 had also invested her lifetime savings ---

19 MS. BUCKINGHAM: I know her.

20 MEMBER BEAUDET: Okay.

21 MS. BUCKINGHAM: Thank you.

22 MEMBER BEAUDET: And we did ask
23 CNSC to cover this aspect when you have companies
24 coming doing exploration and production. And so if
25 you want to refer to the transcript of that day, I

1 can get...

2 MS. BUCKINGHAM: I've been
3 watching this from the very beginning -- that was
4 not my point. So I think that you might have
5 missed the point --

6 CHAIRPERSON GRAHAM: Your oral
7 statement is on the record and we will review it
8 all and I think Madam Beaudet -- no, Ma'am, I
9 appreciate you listening to the Chair. We take you
10 very seriously and we have your intervention and
11 thank you very much. Madam Beaudet, do you have
12 anything else further?

13 MEMBER BEAUDET: No, thank you,
14 Mr. Chairman.

15 CHAIRPERSON GRAHAM: Thank you
16 very much. Now, we'll go the next presenter and
17 we've got to stick to ten minutes, please, and it's
18 Ms. Harvey. You have a -- pardon me, it's Dr.
19 Harvey I guess, I'm sorry. Dr. Harvey the floor is
20 yours for a ten-minute oral statement. And I hate
21 to be cutting people off, but we're way behind; I
22 want to treat everyone fairly. Dr. Harvey?

23 (SHORT PAUSE/COURTE PAUSE)

24 --- PRESENTATION BY DR. HARVEY:

25 DR. HARVEY: Okay. Thank you.

1 For the record, I'm Dr. Linda Harvey. I'm a family
2 physician living in Ontario and I want to thank you
3 for offering me this opportunity to speak. I'll
4 try and keep it to ten minutes. I should be able
5 to do that.

6 I want to commend the panel first
7 for a very patient and professional job that
8 they've done over the last three weeks. And I want
9 to say that I've been extremely impressed -- I've
10 been following the written transcripts, with the
11 scope and depth of many of the public
12 presentations. You have the benefit up there, of
13 many hours of consultation, quality material. And
14 I hope you take it seriously.

15 I'm going to discuss some of the
16 medical aspects of this issue. In 1952, Dr. Alice
17 Stewart demonstrated that a single x-ray to the
18 abdomen of a pregnant woman, which would deliver a
19 dose of approximately 0.7 millisieverts, give or
20 take, increased the probability of leukemia in her
21 child by 50 percent. In 2004, the BEIR VII report
22 on the biological effects of ionizing radiation,
23 stated that,

24 *"The consensus of the*
25 *scientific community was that*

1 *no dose of radiation was safe*
2 *for human tissue."*

3 In 2008, the German KIKK study,
4 the children who developed and excess of leukemia
5 were exposed to emissions delivering in the range
6 of 1.9 times ten to the minus six to 3.2 times ten
7 to the minus four millisieverts per year. This is
8 at five kilometres from the plant. These doses are
9 well under the 100 millisievert limit below which
10 CNSC continues to insist no harm can occur. They
11 are also under the one millisievert per year limit
12 which the CNSC considers an acceptable public
13 exposure.

14 That which we once thought safe is
15 not. To fail to appreciate this in the face of
16 solid science is to avail oneself of the emotional
17 defence mechanism called denial. This defence
18 mechanism has no place at the helm of the most
19 dangerous industry mankind has yet devised. In
20 this place, you want truth, particularly medical
21 truth and this has been rather systematically
22 dismissed by the nuclear industry. Let me give you
23 a bit of history.

24 The atomic age began essentially
25 with the top secret Manhattan Project which

1 culminated in the Hiroshima and Nagasaki bombs. It
2 continued during the Cold War as a hidden and
3 clandestine matter of utmost national security.
4 The effects of radioactivity on human beings were
5 poorly understood, inconvenient and swept under the
6 carpet, sometimes quite deliberately.

7 In 1959, an agreement was signed
8 allowing the IAEA to prohibit the WHO, World Health
9 Organization, from independently conducting or
10 publicizing research into the effects of radiation
11 on populations. This gag order came just before
12 the initiation of atomic weapons testing at the
13 Nevada test site and incredibly remains in effect
14 today. This is a tribute to the effectiveness of
15 the nuclear lobby and its disregard for human
16 health. It has set back research into radiation
17 and human health by decades.

18 Nowhere is this more apparent than
19 in the Chernobyl situation. The WHO was prevented
20 from studying the accident and the health effects
21 were trivialized which also had the effect of
22 denying legitimate victims of the accident access
23 to international aid and proper health care. A
24 series of rather vague, sanitized reports were
25 prepared. These stand in sharp contrast, stark

1 contrast to a compendium of work recently published
2 in the annuals of the New York Academy of Sciences,
3 Volume 1181 in 2009 is the reference. This is a
4 highly credible refereed journal. The work is
5 entitled, "*Chernobyl: Consequences of a*
6 *Catastrophe for People and the Environment*," and it
7 contains data from literally thousands of local
8 research initiatives, often published in the Slavic
9 languages and totally ignored by WHO and IAEA.

10 I would like to insist that every
11 member of the CNSC staff and each commissioner read
12 this in its entirety, all 335 pages. You will then
13 begin to understand the scope of this tragedy.

14 And for anyone who thinks it can't
15 happen here, I have two free tickets for passage on
16 the next Titanic. You can also review the written
17 submission by Mouvement Vert Mauricie on "*The*
18 *Positive CVR of CANDU Reactors*," page 70; scary
19 reading.

20 Closer to home, in the town of
21 Fort Hope, some 2.6 million cubic metres of
22 radioactive waste from uranium processing, are
23 scattered all through town, around and under
24 buildings, under roads, in parks and ravines. It
25 was known in 1931 that this material was very

1 hazardous and led to cancers and blood diseases.
2 Mining lab technicians were urged to handle it with
3 extreme caution. And this is a copy of the
4 document that was -- it's on the web. It's a memo
5 that went around the Department of Mines in 1931 on
6 this material.

7 Okay. There is no excuse other
8 than the convenience of industry, for this
9 contamination in the town of Fort Hope. The
10 townspeople have been repeatedly refused proper
11 health studies. Down the road in the other
12 direction, 12 nuclear reactors are sitting in the
13 densely populated Greater Toronto Area. They
14 continue to operate despite steadily mounting
15 evidence, credible scientific evidence of increases
16 in childhood leukemia and cancer near nuclear
17 reactors and concerns about birth defects, Down's
18 Syndrome and increases in infant mortality.

19 Where are our regulators upon whom
20 we depend to protect our lives and health? There
21 are no physicians or health care professionals on
22 staff at CNSC that I know of. The medical
23 community at large has been complacent, believing
24 that things were taken care of in this industry.
25 It is now waking up.

1 You have heard from a number of
2 physicians and physicians' groups at this hearing
3 and from what I've been able to gather, they're
4 pretty firm in their view that nuclear industry
5 presents significant hazards to humanity. Many of
6 them would like to see the whole nuclear industry
7 phased out. There are reasons for this, good ones.

8 I'm going to speak now a bit on
9 genetics. This seems not to have been covered too
10 much in this hearing and I'm going to fill in a
11 bit. To me, this is the single most important form
12 of damage being done to human tissue. We know that
13 a single Alpha or Beta particular or Gamma ray can
14 damage a gene. This genetic damage can take the
15 form of visible chromosome aberrations or damage to
16 individual parts of the DNA molecule which takes
17 sophisticated laboratory techniques to reveal.
18 Both of these have been demonstrated in humans.

19 In the germ line, that is the eggs
20 and sperm cell, many of these defects will result
21 in early embryonic death, manifested as infertility
22 or spontaneous abortion. Some will be born with
23 gross physical and mental abnormalities. Other
24 apparently normal babies with internal difficulties
25 will fail to make the transition to life outside

1 the womb.

2 Most of these things will have
3 been missed in the Hiroshima populations as data
4 collection did not begin until 1950. They were not
5 missed in the new Chernobyl report. More ominous
6 to me is silent, single gene damage. Since humans
7 have two copies of each gene and one competent gene
8 can often cover for a defective one, the defective
9 one can remain silent. In the situation of ongoing
10 low-level exposure over generations such as we are
11 creating for ourselves and our descendents on this
12 planet, these silent defects accumulate until they
13 start coming together in a single individual. With
14 two matching defective genes at the same locus, the
15 damage will show itself. This can take many
16 generations. By the time we realize what we are
17 doing to ourselves, the damage will be
18 irreversible.

19 So for all these reasons, I
20 believe we must not build more reactors and we must
21 shut down the ones that are running now, carefully,
22 of course, and stop mining and refining uranium.
23 All of these are putting an intolerable burden on
24 health and the ecosystem. What part of no safe
25 dose don't you understand? Thank you.

1 CHAIRPERSON GRAHAM: Thank you
2 very much. Before I go to my colleagues, I just
3 want to say that we have five more before the
4 supper hour, of which three -- two have agreed to
5 come back after supper. Three have said they can't
6 come back and we're going to try and hear them, so
7 we want to go through this as expeditiously as
8 possible. Mr. Pereira?

9 --- QUESTIONS BY THE PANEL:

10 MEMBER PEREIRA: Thank you for
11 your presentation. And many of the points you have
12 raised have been raised before by -- as you point
13 out, by other medical doctors and other
14 intervenors. And we have looked at a number of
15 arguments, pro and -- pro-health studies that have
16 been done and others that interpret these studies
17 in different ways, so we are looking at all of this
18 information and we thank you for your input.

19 DR. HARVEY: -- need physicians --
20 you need trained physicians, oncologists,
21 pediatricians, people with that training on staff.
22 You can do it with no training.

23 CHAIRPERSON GRAHAM: Thank you --

24 MEMBER PEREIRA: Thank you.

25 CHAIRPERSON GRAHAM: -- for your

1 observation. Mr. Pereira, anything further?

2 MEMBER PEREIRA: No, nothing
3 further. Thank you.

4 CHAIRPERSON GRAHAM: Madame
5 Beaudet?

6 MEMBER BEAUDET: No further
7 questions. Thank you. Thank you for your
8 presentation.

9 CHAIRPERSON GRAHAM: Thank you
10 very much, Dr. Harvey. Now, we'll go to Mr. Adam
11 Burns. If you could come up just as quickly as
12 possible, please? And I might -- must remind you
13 that I'm going to be strict for a change and 10
14 minutes is all you're going to be permitted.

15 --- PRESENTATION BY MR. BURNS:

16 MR. BURNS: Jumping the gun. My
17 name is Adam Burns and I took the day off work to
18 be here, so I'm not affiliated with any
19 organization. I'm just here of my own accord.

20 First off, it was very difficult
21 to find out about this public hearing. There was
22 absolutely no internet campaign whatsoever for
23 that. So when you're talking about how many people
24 -- individuals you've seen up here that are under
25 the age of 30 and if you come to the conclusion

1 that you can count that number on one hand, that
2 might be the reason why, just saying. Thank you.

3 I'm not here before you as an
4 expert in -- in any relevant field, merely as a
5 global concerned -- a concerned global citizen.
6 I'm staunchly opposed to the new nuclear at
7 Darlington proposal in its current form because of
8 the gaping holes in the accompanying environmental
9 impact statement. These holes include the lack of
10 post-abandonment assessment, as well as a lack of
11 concrete plan for the high level disposal of
12 radiation waste.

13 At the outset of these hearings, I
14 was presented with a petition drafted by
15 Greenpeace, the -- CELA, the Canadian Environmental
16 Law Association, and Northwatch, who was asking for
17 the suspension of these hearings pending the
18 outcome of the crisis in Japan. As a layperson at
19 the time, I didn't initially see the correlation
20 between the seismologic capacity -- catastrophe
21 that happened there and our own plans for
22 radioactive expansion. As I result, I declined to
23 sign that petition.

24 Later, it came to my attention
25 that St. Mary's Cement, owned by Brazilian

1 conglomerate Votorantim Group, is engaged in the
2 near constant blasting and excavation at ever-
3 deepening levels and would share over a kilometre
4 of borderline with the new nuclear at Darlington
5 site being proposed.

6 When I found out about that, I was
7 obviously alarmed and then I was alarmed by the
8 prospect of manmade seismologic events taking place
9 at the neighbours, so I did some digging of my own.
10 I found that this section of the environmental
11 impact statement actually addresses some of the
12 potential danger here. I've got the environmental
13 impact statement -- or the relevant section here
14 and it's actually Internal Reference number 199,
15 EIS guideline section 10.1.1, entitled, "Geology
16 and Geomorphology," and it addresses the question
17 of karstification.

18 Karstification, as some of you may
19 know, is a geological term for the process by which
20 bedrock chemically dissolves whenever water is
21 mixed with carbonate rock such as limestone.

22 CHAIRPERSON GRAHAM: I'm just
23 going to ask you to slow down a little because the
24 translators can't follow you and then that goes on
25 the site too, so just speak a little slower,

1 please.

2 MR. BURNS: I'm all amped up, Mr.
3 Graham. Thank you very much for bringing that to
4 my attention.

5 Yes, so this is a geological term
6 for the process by which bedrock chemically
7 dissolves whenever water is mixed with carbonate
8 rock such as limestone.

9 The section asked for a more
10 detailed analysis of the issue of karstification at
11 the new nuclear at Darlington site because of "the
12 proximity of the St. Mary's Quarry immediately to
13 the east of the site and the great depth to which
14 quarrying will occur."

15 A fair summary, I believe, of the
16 response in that environmental impact statement
17 would be to say that the bedrock around the
18 blasting areas does not permit much water
19 transmission. It's actually quite dense, so the
20 potential of the ground under the proposed site
21 completely eroding underneath it as a result of
22 karstification is low. The same response though
23 does state that this corrosion of underlying
24 bedrock issue, this karstification issue, does
25 exist in areas east of the new nuclear for

1 Darlington site.

2 In any case, again from my
3 layman's perspective, as the adjacent quarry digs
4 deeper and the power plant gets larger, so too will
5 the potential for a manmade seismological or
6 radioactive disaster rise. As someone who has
7 attempted to absorb the full breadth of this issue,
8 I'm aware that there are powerful corporate and,
9 therefore, political interests at stake here and
10 that those interests are like as not to be more
11 powerful than the concert of voices presenting
12 their concerns to this esteemed panel.

13 It is foreseeable that the
14 blasting at the neighbouring St. Mary's Quarry will
15 disturb the complex infrastructure at the new
16 nuclear for Darlington site despite the best
17 efforts of engineers and technicians.
18 Karstification, in my mind, has been adequately
19 addressed, but not the continued seismologic
20 impacts of enduring blasting taking place less than
21 a kilometre away.

22 There's no post-abandonment plan.
23 There's no way to measure the prolonged impact of
24 nearby blasting on the plant's structural integrity
25 and there's no intention paid to the inefficiencies

1 believe CNSC had some questions on that for OPG
2 when we were reviewing the EIS and I'd like them to
3 comment on that, please.

4 DR. THOMPSON: Patsy Thompson for
5 the record. Andrew McAllister will comment both on
6 the karstification issue, as well as the -- the
7 issues that were raised in terms of the manmade
8 seismic-induced effects.

9 MR. McALLISTER: Thank you.
10 Andrew McAllister for the record. With respect to
11 the -- to the karstic features that the -- the
12 intervenor raised, we have noted that the
13 compaction of a specific soil rock and then the
14 induced settlement is -- is -- due to the
15 dewatering depends mainly on two factors, the soil
16 rock property, meaning the porosity or void ratio
17 and the effect of stress acting on it.

18 The rocks below the new nuclear
19 Darlington plant are mainly limestone. The
20 porosity ratio of limestone is from about 0.6
21 percent with no karstic features to about 30
22 percent and higher with karstic features.

23 In the EIS, in response to the
24 panel, EIS IR number 199, OPG concluded that no
25 karstic features are found in the bedrock

1 formations in the area of the Darlington nuclear
2 site; therefore, the compaction or subsistence of
3 rock formations due to dewatering, if any, is
4 likely to be very small and not likely to be --
5 impact the power reactor structures.

6 I also note that in our
7 recommendation number four to the panel, we do
8 recommend the verification of the predictions of no
9 karstic features on this site.

10 With respect to the second matter
11 that the intervenor raised with respect to induced
12 seismicity, deep mine-induced seismicity is not
13 uncommon in Canada, such as seismic events induced
14 in metalliferous mines in Sudbury, potash mines i
15 Saskatchewan and coal mines in Western Canada.
16 However, surface mine-induced seismicity is rare
17 internationally and only have records in limited
18 areas. CNSC staff is not aware of any quarry or
19 surface mine-induced seismicity in Canada.

20 I will add further that in --
21 again, we have recommended with respect to the
22 adjacent blasting in St. Marys Quarry, the need to
23 monitor the blasting during the Phase IV of that
24 operation, which would be the -- the late operation
25 of that quarry. However, that blasting will happen

1 in closest proximity, geographically, to the
2 Darlington site.

3 CHAIRPERSON GRAHAM: Madame
4 Beaudet?

5 MEMBER BEAUDET: Thank you, Mr.
6 Chairman.

7 CHAIRPERSON GRAHAM: Mr. Burns,
8 thank you very much for your intervention and your
9 suggestions and -- not an intervention, oral
10 statement I should say, correct myself -- and thank
11 you very much for coming and always pleased to hear
12 the oral statements. Thank you very much.

13 MR. BURNS: Thank you, folks.
14 Enjoy your meal.

15 CHAIRPERSON GRAHAM: Good news, we
16 have -- Marina Moudrak has agreed to wait until
17 this evening. So we only have one more before the
18 break, and that is going to be the Greater Oshawa
19 Chamber of Commerce.

20 And I remind you also of the
21 rules, sir. Identify yourself and welcome.

22 --- PRESENTATION BY MR. MALCOLMSON:

23 MR. MALCOLMSON: Thank you. My
24 name is Bob Malcolmson, and I am the General
25 Manager and CEO of the Greater Oshawa Chamber of

1 Commerce. And I will make sure that you get out of
2 here quickly for your dinner.

3 CHAIRPERSON GRAHAM: Well, we're
4 back this evening for a whole live slate again, so
5 ---

6 MR. MALCOLMSON: The Greater
7 Oshawa Chamber of Commerce is one of the largest
8 business associations in Durham Region with over
9 1,100 entrepreneurs, managers and corporate
10 executives as members of 860 businesses employing
11 close to 40,000 people.

12 The Greater Oshawa Chamber of
13 Commerce has been on record with the Province of
14 Ontario since December 2005 supporting nuclear new
15 build at the Darlington Nuclear Generation Station,
16 and further supports the Municipality of
17 Clarington's position that Atomic Energy Canada
18 Limited is the preferred supplier of the new
19 nuclear build.

20 The Chamber feels nuclear industry
21 is vital to both Canada and Ontario. Currently
22 there are over 50 new units in construction around
23 the world, and with something like 400 in planning
24 phases and an estimated 200 nuclear reactors in
25 various stages of development around the world, and

1 Canadian manufacturing certainly should need its
2 share, as we heard from OCI.

3 The Ontario -- Ontario and Canada
4 to continue to play a leading role in the global
5 nuclear industry, the key stakeholders in the
6 nuclear manufacturing industry have a
7 responsibility to work with all levels of
8 government in Canada to create a more favourable
9 climate for investment, and that includes OPG.
10 Both levels of government have a responsibility to
11 make a decision without further delay.

12 In this document, we will
13 highlight three areas of OPG's nuclear performance
14 that are often not recognized, but which directly
15 impact Durham Region businesses and the Province of
16 Ontario, and these three are safety, positive
17 impact on Durham, Ontario and Canadian business
18 community, and contributions to the quality of life
19 in Durham Region, the world environment and
20 Canada's standing as an environmental nation.

21 Canada's advanced technology and
22 unsurpassed safety record make it the most
23 desirable option in the world to ensure a safe and
24 stable supply of nuclear energy.

25 In the over 40 years that nuclear

1 OPG's contribution to sustainability.

2 Community impact. The
3 relationship OPG has with, in this case, the
4 Clarington plant and the rest of Durham Region
5 communities is very strong. OPG works hard to
6 maintain transparent communication with local
7 community residents and key stakeholders through a
8 variety of outreach activities.

9 The Greater Oshawa Chamber of
10 Commerce has constant contact with OPG through
11 various communication vehicles and attendance at
12 meetings.

13 OPG is one of the largest
14 employers in Durham Region, with highly educated
15 and skilled job opportunities now and in the
16 future. It is a strong economic driver in Durham
17 Region through its operations, projects and
18 leadership and community building organizations.

19 OPG's corporate citizenship
20 program in 2010, for example, the Darlington and
21 Pickering together, provided approximately \$350,000
22 to community groups in initiatives in Durham Region
23 focused on environment, youth, culture, business
24 initiatives.

25 We understand that there was a

1 concern raised about transportation of potential
2 increased traffic on the roads. The Greater Oshawa
3 Chamber of Commerce does not feel this is a
4 concern. The Region, the municipalities of Oshawa
5 and Clarington and, of course, the Province is
6 working on this as we speak, so this is not
7 something that is going to impact in any way, shape
8 or form we don't think.

9 Business impact. Canada's and
10 Ontario's nuclear industry has a demonstrated track
11 record of safety, innovation, environmental
12 stewardship. The Canadian innovation design and
13 the manufacture of nuclear reactors has proven to
14 be competitive in world markets.

15 And, for example, the benefits
16 from the success of the nuclear industry include
17 significant tax revenues to the Ontario and Federal
18 governments. The potential worldwide market is
19 close to \$1 trillion, and that would add to the
20 bottom line of the GDP of Canada close to \$80
21 billion and create 500,000 person-years of
22 employment. The value of export manufacturing
23 opportunity alone runs to some hundreds of millions
24 of dollars.

25 Significant employment across a

1 range of skills that can be created and sustained.
2 Currently, there's 150 Canadian Ontario companies
3 employing over 12,000 high-tech workers in the
4 nuclear energy sector.

5 Canadian companies have the
6 opportunity to become leading suppliers throughout
7 the nuclear renaissance. Each reactor sale abroad
8 brings billions of dollars into Ontario and creates
9 thousands of jobs. An estimated pair of CANDU 6
10 reactors creates 7,000 person years of employment.

11 The brain gain. Retention of
12 Canadian scientists and engineers and potentially
13 the attraction of hundreds of leading edge
14 international scientists.

15 Canada would become a world centre
16 of excellence for the development of nuclear
17 technologies.

18 Heightened profile for Canada in
19 the research and development area.

20 Canada's only university which
21 offers undergraduate degree in nuclear engineering
22 is UOIT, and it's located right here in Durham
23 Region at the heart of the nuclear energy sector.
24 Approximately 50 nuclear engineers graduate each
25 year for the last two years, and currently we

1 understand that most of the ones that are
2 graduating this year have already obtained
3 employment.

4 OPG is engaged actively with this
5 community, with its suppliers, and is aware of the
6 greater benefits to itself and to the business
7 community that arise from a constructive inclusive
8 relationship.

9 Around the world we're seeing a
10 nuclear renaissance. Billions of dollars will be
11 spent on hundreds of new plants around the world
12 over the next 10 to 20 years.

13 Developing powerhouse countries
14 like China and India are looking at new nuclear
15 capacity to help secure the energy they will need
16 to fuel their economic growth. In 2006 the United
17 States implemented an energy policy act encouraging
18 construction of new plants. Many other countries,
19 such as France and the United Kingdom, have also
20 adopted energy programs.

21 There are many opportunities that
22 nuclear energy can provide to Canada and Ontario.
23 Ontario has a few industries that offer the
24 potential of ongoing, long-term job and wealth
25 creation.

1 We have attached to our
2 presentation copies of correspondence sent to the
3 Prime Minister of Canada and the Premier of
4 Ontario, as well as a copy of our resolutions
5 supported by the Ontario and Canadian Chamber of
6 Commerce in support of nuclear energy.

7 As the Chamber stated to the Prime
8 Minister and the Premier that Canada's technology
9 future is at stake with this Darlington plant.

10 At the Ontario and Canadian
11 Chamber of Commerce annual meeting in 2009,
12 delegates overwhelmingly agreed with the Greater
13 Oshawa Chamber of Commerce that both levels of
14 government must zero in on the Canadian nuclear
15 manufacturing sector.

16 The chamber network supported the
17 following resolution: urging the Ontario and
18 Canadian governments to make as a priority a
19 nuclear energy strategy that will continue to
20 provide jobs, investment, and economic strength for
21 the Ontario and Canadian economy in the many -- in
22 the coming decades.

23 Darlington and Pickering stations
24 that provided a large quantity of base load
25 electricity while maintaining overall electricity

1 prices at a level that businesses and the general
2 public can afford and allows OPG to continue
3 providing electricity without the production of
4 greenhouse gases arising from fossil fuel
5 consumption.

6 Greater Oshawa Chamber of Commerce
7 clearly supports nuclear new build at facilities
8 operated by Ontario Power Generation.

9 OPG shows all the elements of
10 managerial control necessary and a proven safety
11 and environmental performance record.

12 Thank you.

13 CHAIRPERSON GRAHAM: Thank you
14 very much, Mr. Malcolmson.

15 Madam Beaudet?

16 --- QUESTIONS BY THE PANEL:

17 MEMBER BEAUDET: I just have a
18 comment with a question.

19 OPG did provide a table of
20 transportation improvement projects that was
21 required in order to proceed and not to have any
22 problems.

23 I don't know if you were aware of
24 the projects that were proposed because when we had
25 the mayor of -- I think it was the Mayor of

1 Pickering, we asked him lessons learned, and he
2 said that during construction, it was -- that was
3 the main problem, the traffic.

4 MR. MALCOLMSON: I'm on.

5 We understand the region and
6 municipalities, they've recognized that, and
7 they're working towards it now.

8 And even if this concludes today
9 and this project moves forward, we're at least two
10 years out before there'd be any construction even
11 started here.

12 And in that meantime -- in the
13 meantime, the Province of Ontario, the Region of
14 Durham, the City of Oshawa, and Clarington are all
15 looking at plans for transportation and for the
16 movement of goods and services in the area.

17 So they've recognized that they're
18 moving forward. It's not going to be a concern
19 that nobody is thinking about this.

20 MEMBER BEAUDET: Thank you.

21 Thank you, Mr. Chairman.

22 CHAIRPERSON GRAHAM: Thank you.

23 Mr. Pereira?

24 MEMBER PEREIRA: Thank you, Mr.

25 Chairman.

1 You spoke in your presentation
2 mainly about socioeconomic benefits and the benefit
3 to the region in terms of business and build up of
4 the community with new professionals coming in.

5 But one of the concerns that -- of
6 many intervenors is the health effects in the
7 community. And you say in your presentation no
8 member of the public has been harmed.

9 What do you base that statement
10 on? Are you aware of health studies and the
11 consequences of --

12 MR. MALCOLMSON: I'm not aware of
13 any health studies, but the -- this is information
14 I've garnered over the last three to five years.

15 Exactly where, I can't tell you.
16 I don't have it with me right now.

17 MEMBER PEREIRA: But in terms of
18 information on hazards to, say, cancers and so on,
19 have you -- are you aware of any changes in your
20 community over the past several years?

21 MR. MALCOLMSON: I've lived --
22 I've returned to Oshawa. I left and came back
23 after 30 years. I have heard no concerns to that
24 effect, no.

25 MEMBER PEREIRA: Thank you, Mr.

1 Chairman.

2 CHAIRPERSON GRAHAM: Mr.

3 Malcolmson, thank you very much for your
4 presentation and that of your chamber.

5 We are now going to declare a
6 supper hour, and we will have to declare one hour,
7 which we will be back at 7:25.

8 And the first oral presentation
9 will be Natalia Moudrak. I'm pronouncing it wrong,
10 but, anyway, Natalia Moudrak -- Natalia, you're on
11 deck at 7:25.

12 Thank you very much.

13 --- Upon recessing at 6:20 p.m.

14 --- Upon reconvening at 7:20 p.m.

15 MS. MYLES: Good evening,
16 everyone. My name is Debra Myles. I'm the panel
17 co-manager.

18 Welcome back to today's second
19 session of the Darlington new nuclear power plant
20 project joint-review panel public hearings.

21 Secretariat staff are available at
22 the back of the room. Please speak with Julie
23 Bouchard if you're scheduled to present today and
24 haven't spoken to her already or if you -- or if
25 you want permission of the Chair to put a question

1 to a presenter, and that's for an intervention
2 only, not an oral statement, or if you are not
3 registered to participate but would now like the
4 opportunity to make a statement to the panel.

5 Opportunities for either questions
6 to a presenter or a brief statement at the end of a
7 session may be provided time permitting.

8 Please identify yourself each time
9 you speak to make the transcripts as accurate as
10 possible.

11 And as a courtesy to everyone in
12 the room, please silence your cell phones and other
13 electronic devices.

14 So we were running a little bit
15 behind this afternoon, so we're going to start this
16 evening's session with an oral statement by Natalia
17 Moudrak followed by the Transition Oakville
18 Steering Committee and Paul -- and then Paul Andre
19 Larose.

20 And then we'll precede with the
21 schedule as it was outline and available this
22 morning.

23 Mr. Chair?

24 CHAIRPERSON GRAHAM: Thank you
25 very much, Debra.

1 And good evening, everyone.

2 First of all, I apologize for
3 rushing the last couple of people as they presented
4 because that wasn't my intention as we went through
5 the process in the last three weeks, but we did get
6 a little behind. And support staff sometimes need
7 some time and so on, so that's why I was trying to
8 get at least some of that done.

9 But we're back for an evening
10 session. Only three to catch up. And the night is
11 long, and we have lots of time. So, Natalia --
12 Natalia, I'm sorry. I got it. After ten times, I
13 probably will. The floor is yours.

14 --- PRESENTATION BY MS. MOUDRAK:

15 MS. MOUDRAK: Okay, it's on.

16 So my name is Natalia Moudrak.
17 I'm an undergraduate degree -- I have an
18 undergraduate degree in economics, and currently a
19 master student at University of Waterloo.

20 So thank you for providing this
21 chance to speak in front of you today.

22 I'll skip straight to my points.
23 There are two main topics that I would like to
24 address in my speech today.

25 The first one is the questionable

1 sustainability of the proposed project from
2 economic, social, and environmental perspectives.

3 The second topic is the lack of
4 transparent and adequate information to the public
5 to stimulate an educated discussion about the
6 project.

7 I will begin with questionable
8 economic sustainability point.

9 According to March 25th statements
10 by Mr. Jennings, the Associate Deputy Minister of
11 Energy Supply Transmission and Distribution, the
12 capital cost of the proposed project is estimated
13 at 11 to \$15 billion with an additional 2,000
14 megawatts coming online in 2020, 2022.

15 The cost to prepare the site was
16 not provided.

17 Mr. Jennings shared that the
18 license to prepare the site is expected to be
19 obtained by 2012.

20 I will now expand why these
21 statements are alarming to me.

22 According to Ms. Swami's OPG
23 statement on April 4th, the initial cost estimate
24 for Darlington plant in 1977 was \$5 billion.

25 When the station was brought into

1 service between in 1990 and 1993, the total cost
2 came to \$14.3 billion. The escalation of 6.9
3 billion over the estimate was due for several
4 reasons, including interest charges and the
5 postponement of the project.

6 The 1979 accident at Three Mile
7 Island and the 1986 accident in Chernobyl had to be
8 factored as lessons learned into additional
9 regulatory requirements.

10 We all know that as a result of
11 the Japanese nuclear accident at Fukushima nuclear
12 plant, the Canadian Nuclear Safety Commission is
13 reviewing the safety cases for all of Canada's
14 nuclear facilities.

15 As said from CNSC website, The
16 CNSC is actively monitoring events in Japan and
17 will work with its international colleagues,
18 including the International Atomic Energy Agency,
19 to identify and take into account any relevant
20 lessons learned for implications on Canadian
21 facilities.

22 There's an obvious parallel here
23 between the situation that resulted in original
24 cost overruns at Darlington plant being changes to
25 the regulatory requirement for nuclear facilities

1 after the Three Mile Island and Chernobyl accidents
2 and the recent accident at Fukushima, which may
3 bring further changes to the regulatory
4 environment. Thus, it is questionable if the
5 proposed project will receive further licences to
6 proceed as scheduled.

7 It was also mentioned in the early
8 comments by the OPG that they OPG has many years to
9 incorporate lessons learned from Fukushima accident
10 in response to public concerns during the licence
11 to construct and operate stages.

12 What if incorporating lessons
13 learned will be cost prohibitive to proceed with
14 the project? Okay.

15 CHAIRPERSON GRAHAM: Just slow
16 down for the translators. We'll give you an extra
17 minute or so.

18 MS. MOUDRAK: Okay. Thank you.

19 So what if the public at that
20 point will be outraged with the events at Fukushima
21 and will demand not to proceed with the project?

22 This will mean that whatever money
23 was spent at this point on site preparation was
24 spent in vain; some costs, money wasted. Thus, it
25 is financially risky to approve the licence to

1 construct the site at this point.

2 On April 4th, Ms. McClenaghan from
3 CELA stated:

4 "There is no formal energy
5 plan yet in existence in
6 Ontario under the Ontario
7 legislation."

8 This was in reference to Ontario
9 long-term energy plan that assumes 50 percent
10 nuclear power as part of energy supply mix.

11 This plan is still subject to
12 public input and approval by the Ontario Energy
13 Board. Once again, given the events in Japan, the
14 public may want to decrease the 50 percent nuclear
15 power component of energy supply mix. As we also
16 learned, the OPG has to abide by directions given
17 by the Ministry of Energy and Minister's
18 Directives.

19 Darlington expansion is the result
20 of Minister's Directive to implement a nuclear
21 component of the long-term energy plan. Since the
22 plan is subject to further public consultation and
23 OEB's approval, could there be another directive
24 issued to the OPG changing the plans for nuclear
25 expansion? Here is also where the lack of

1 transparency topic comes in the questionable social
2 sustainability of the project.

3 The Minister's Directive has
4 questionable regard for opinions of Ontarians
5 regarding the power supply mix in the long-term
6 energy plan. As expressed by Mr. Jennings in his
7 March 25th statements, the Ministry of Environment
8 cannot claim a broad support to maintain 12,000
9 megawatt nuclear generation level.

10 Upon the release of the long-term
11 energy plan on November 23, 2010, there was a web-
12 based consultation with the public with 40
13 different stakeholders partaking in discussion.
14 The Ministry also received 375 comments through the
15 environmental registry regarding the supply mix.

16 I would argue that 375 comments is
17 grossly insufficient for the province to form an
18 opinion on what an average Ontarian thinks on the
19 subject of power supply. However, even based on
20 this tiny sample of Ontario's population, the
21 Minister could not form an opinion whether the
22 participants were largely for or against the
23 proposed mix.

24 As Mr. Jennings stated, "There was
25 no summary of discussion prepared". On March 25th,

1 during this Joint Review Panel hearing on the
2 project that is proposed -- as a product of
3 Minister's Directive, the Minister could not say if
4 50 percent of participants were for the proposed
5 mix or if it was only 5 percent.

6 Does this imply the decision has
7 already been made and whatever the public has to
8 say does not matter at all? How can we claim
9 social sustainability of the project when the
10 public opinion is so questionably considered?

11 So a lot has been said on
12 questionable environmental sustainability of the
13 project. Even the Proponents of the project cannot
14 dispute the carbon and land footprint from the
15 extraction and storage of uranium needed to keep
16 the plant running. And there is no guarantee that
17 technologies will be developed to deal with nuclear
18 waste in the future.

19 I will give you an example of what
20 I, as a young person, that is yet to live my whole
21 life in Ontario, would like to see happen instead.

22 I have with me and displayed on
23 the screen in front of you, results from Natural
24 Resource Canada Eco-energy Home Retrofit Initiative
25 for Ontario.

1 Over 340,000 Ontario homes
2 participated in the program, air-sealing and
3 insulating their homes, replacing furnaces and
4 windows, et cetera. It cost the Federal Government
5 \$484 million or \$1,400 per house. The result, 42.7
6 gigajoules or 20 percent of energy reduction, with
7 2.79 tons of greenhouse gas emissions reduced per
8 average house annually.

9 Overall, the initiative resulted
10 in almost a million tonne reduction of greenhouse
11 gas emissions annually and about 4,147,000 megawatt
12 hours annual energy reduction. Converted to
13 megawatts for a year, it is 473 megawatt reduction.

14 I looked at the Ontario housing
15 stock statistics. In 2008 they were just over five
16 million structures; single detached, single
17 attached, apartments and mobile stock.

18 So out of these 5 million, there
19 were 3,600,000 single detached and single attached
20 homes. This means that about 10 percent of Ontario
21 houses participated in the initiative.

22 Now, I will switch the slide. A
23 quick calculation of energy reduction attainable if
24 50 percent of homes participated in the initiative,
25 or 1,800,000 houses.

1 to Darlington expansion.

2 It is bizarre that I'm expected to
3 agree or disagree with Darlington's expansion when
4 I wasn't provided the cost benefit comparison of
5 other options.

6 I need to know what happens if we
7 invest \$11 to \$15 billion, or allocate a portion of
8 the sum, into initiatives like eco-energy, into
9 infrastructure required to make power purchasing
10 from Hydro-Quebec possible, into district energy
11 combined heat and power infrastructure and thermal
12 water storage solution suggested by Mr. Marinacci
13 in his earlier presentation.

14 We need to consider policy
15 advancement suggesting stringent energy
16 requirements for new construction. Further, we
17 need to factor in the manufacturing slowdown in
18 Ontario and its effect on reduced energy demand.
19 The public must be able to download these cost
20 benefit studies from government websites and
21 examine the assumptions behind proposed investment
22 options.

23 Do not tell us that this is the --
24 this expansion is the cheapest option. Give us the
25 cost analysis and we shall decide if we agree or

1 not.

2 To summarize of what I'm hoping to
3 get out of this process, there's three points.

4 First, to make summaries of public
5 comments about energy supply mix that Mr. Jennings
6 mentioned will be available in April, easily
7 accessible online.

8 Second, to understand why 375
9 comments, plus 40 stakeholders, determining the
10 future of Ontario's energy mix is deemed
11 sufficient.

12 What measures were taken to
13 maximize public feedback about Ontario's long-term
14 energy plan and these hearings, especially from
15 young people like me, who don't necessarily have a
16 car to travel to Oshawa; who use Google as research
17 medium and Facebook and Twitter as their social
18 medium needs?

19 Third point, to get an answer on
20 Ms. McClenaghan's question whether or not the
21 Canadian Environmental Assessment Agency
22 requirement to look at alternatives can be bypassed
23 by provincial Minister's Directive. Even if there
24 is a legal loophole that it can, I would argue that
25 I, as a Canadian citizen and Ontario resident,

1 cannot agree the Darlington expansion is a
2 plausible investment without looking at the
3 detailed cost benefit analysis of the option and
4 other alternatives.

5 And I had to add a fourth point.
6 To obtain information on the number and details of
7 nuclear accidents due to human error.

8 That's all. Thank you.

9 CHAIRPERSON GRAHAM: Well, thank
10 you very much, Natalia.

11 MS. MOUDRAK: No.

12 CHAIRPERSON GRAHAM: Thank you
13 very much.

14 I'll go to my colleagues. Mr.
15 Pereira?

16 --- QUESTIONS BY THE PANEL:

17 MEMBER PEREIRA: Thank you very
18 much, Mr. Chairman and Natalia.

19 Thank you very much for your
20 presentation and your analysis of the cost benefits
21 to -- give examples.

22 Now, there's a couple of points
23 that I'd like to clarify on.

24 This panel is looking at
25 environmental assessment concerning a proposal to

1 construct nuclear power reactors, but it's not make
2 a decision on a licence to construct reactors, that
3 will come at a later stage. And that is up to
4 Ontario Power Generation and the Government of
5 Ontario to decide whether they wish to proceed with
6 that and what reactors they wish to select for
7 construction.

8 And so that decision is sometime
9 in the future. But for now, we're looking at just
10 an environmental assessment, should reactors
11 generating up to 4,800 megawatts be constructed.
12 And in parallel with that, we will be looking at a
13 licence to prepare the site, but nothing more than
14 that.

15 Of the four points you raised,
16 comments on supply mix and the consultation that
17 Ontario Ministry of Energy accepted as being the
18 basis for their decisions, that is outside the
19 scope of this panel. That's the Ontario Ministry
20 of Energy's business, and how they did that, they
21 have to justify that.

22 But certainly the point about the
23 requirements of CEAA being met with respect to this
24 exercise, that is something this panel is very
25 concerned about and we're trying to address that.

1 And, in fact, in our discussions
2 with the Assistant Deputy Minister today we were
3 seeking to get the input that will allow us to
4 confirm that requirements of CEAA have been met.
5 And so that's all I have.

6 On the question about incidents or
7 accidents caused by human error, that is something
8 that'll be followed up on. Have we got an
9 undertaking on that or -- no. Not necessarily ---

10 CHAIRPERSON GRAHAM: No, but we
11 were going to follow up on that. Maybe we can
12 follow up in such a way that the information can be
13 provided on some way on the website with -- and can
14 you do that without an undertaking, Madame Co-
15 manager? You can?

16 So we will undertake to get some
17 information for you. Undertaking to the
18 Secretariat? No, well, we better give it an
19 undertaking number, and that's Number 77.

20 And was that for just -- that was
21 from IAEA, and that's from all -- yeah, not just in
22 Ontario.

23 MS. MOUDRAK: That's on 33
24 nuclear accidents that happened in the last 59
25 years.

1 CHAIRPERSON GRAHAM: Okay. Mr.
2 Howden, can you undertake to do that for us?

3 MR. HOWDEN: Barclay Howden.

4 Yeah, we will do that. We will
5 report back tomorrow when the information will be
6 ready. We have to talk to our staff who will
7 gather the information, and they probably have to
8 dig deeper to actually get more definitive
9 information on the causes. So we'll try to give
10 you a date by tomorrow, but when it's done it will
11 be on the website.

12 MS. MOUDRAK: Thank you.

13 CHAIRPERSON GRAHAM: I might
14 remind you that all documents that we go after once
15 we get the undertakings, they are on the registry,
16 so you'll be able to follow it there.

17 Madame Beaudet? Oh, I'm sorry,
18 Mr. Pereira?

19 MEMBER PEREIRA: That's okay.

20 CHAIRPERSON GRAHAM: Madame
21 Beaudet?

22 MEMBER BEAUDET: Thank you, Mr.
23 Chairman.

24 I'd like to go back to one of the
25 transparencies presented. We did hear from the

1 Assistant Deputy Minister of Energy that they had
2 in place a very aggressive efficiency and
3 conservation program. And here you show that
4 there's 10 percent of Ontario housing stock that
5 has taken advantage of this program. Obviously,
6 you must have looked carefully into this.

7 Was there any indication, because
8 very often when there's a program that comes the
9 first year is always the bulk of it, and then it
10 trickles later. So do you have any comments on
11 that with the figures that you've looked at?

12 MS. MOUDRAK: Yeah, well, actually
13 the program just ended March 31st, 2011, and as
14 covered in media, there was increased demand
15 towards the end of the program.

16 MEMBER BEAUDET: Are you aware if
17 they're renewing it or?

18 MS. MOUDRAK: I'm not aware.

19 MEMBER BEAUDET: No.

20 MS. MOUDRAK: That would be a
21 Natural Resource Canada question.

22 MEMBER BEAUDET: Yeah. Thank you
23 very much.

24 CHAIRPERSON GRAHAM: Well, thank
25 you very much, Natalia.

1 MS. MOUDRAK: Yes.

2 CHAIRPERSON GRAHAM: At last.

3 Anyway, thank you very much for coming.

4 MS MOUDRAK: Thank you.

5 CHAIRPERSON GRAHAM: And thank you

6 very much for providing us with that very

7 interesting overview of what your presentation ---

8 MS. MOUDRAK: Yeah.

9 CHAIRPERSON GRAHAM: --- your

10 statement, but also of what's happened -- what's

11 been happening with regard to conservation.

12 MS. MOUDRAK: And may I just make

13 one point in regards to Mr. Pereira's point? No?

14 Pereira. So now we're even.

15 CHAIRPERSON GRAHAM: No, it's with

16 me you're not even.

17 MS. MOUDRAK: Oh, yeah.

18 CHAIRPERSON GRAHAM: I'm the one

19 that's off.

20 MS. MOUDRAK: Okay. So the

21 comment was I understand this is a licence to

22 prepare a site consideration. I just don't want

23 whatever money will be spent to prepare a site to

24 be money wasted.

25 This is the point I was trying to

1 get across. Thank you.

2 CHAIRPERSON GRAHAM: Thank you
3 very much and safe travels back to McMaster.

4 MS. MOUDRAK: Waterloo.

5 CHAIRPERSON GRAHAM: Waterloo,
6 okay, very good. It's still a long ways away.
7 Thank you very much.

8 MS. MOUDRAK: Thank you.

9 CHAIRPERSON GRAHAM: The next
10 presenter -- or not presenter, but the next oral
11 presentation is Transition Oakville Steering
12 Committee.

13 And we have -- who's the
14 presenter? Would you identify yourself, sir, and
15 the floor is yours. And you know the 10 minutes,
16 but if it's -- if you're speaking fast, slow down,
17 we'll give you extra minute or so for the benefit
18 of the translators. Thank you.

19 --- PRESENTATION FROM BY MR. JANSSON:

20 MR. JANSSON: Thank you, Mr.
21 Chairman, members of the panel and agency members.
22 Thanks for receiving our statement today.

23 My name Hart Jansson. I'm a
24 founder and steering committee member of a citizens
25 group in Oakville, Ontario, called Transition

1 Oakville that has been in operation for over two
2 years.

3 We are part of a global movement
4 called Transition Towns, which are dedicated to
5 increasing the resilience and sustainability of
6 towns and cities around the world.

7 In addition to addressing this
8 panel, which is performing a difficult and very
9 important task in the public spotlight, I hope that
10 these comments will also be heard by the provincial
11 government, the Premier, the Minister of Energy and
12 OPA and OPG decision-makers.

13 Given that the potential harm of
14 nuclear power generation is extreme, I strongly
15 suggest that we must let an informed public make
16 the decision on whether to go ahead with additional
17 nuclear plants.

18 The Ontario Government's goal to
19 shut down coal-fired plants is laudable and timely.
20 Harm from coal plants to the environment and human
21 health is substantial and incontrovertible. The
22 decision of the Ontario Government to suspend the
23 procurement process for possible new nuclear plants
24 in Ontario is also laudable and timely.

25 The key point that I want to make

1 today is that an informed environmental decision on
2 the nuclear power plants can be made only when one
3 considers the complete financial cost, the complete
4 environmental risk, and the complete cost to human
5 life and human health for this and the next 100
6 generations.

7 An informed decision based on
8 these financial, environmental and human health
9 factors can only be made when compared to the
10 alternatives available. So let us briefly examine
11 the key decision factors of nuclear power
12 generation that are most relevant to this panel,
13 namely safety and cost.

14 Nuclear is not safe. Like any
15 other large centralized power generation system,
16 nuclear harms the environment and kills people.

17 We've heard earlier a highly
18 credible data source that corroborates the
19 statement is the U.S. National Academies of
20 Science. On July 30th, 2005, they released a report
21 on the risks from ionizing radiation. The BEIR 7
22 or seventh biological effects of ionizing radiation
23 report on health risks from exposure to low levels
24 of ionizing radiation reconfirmed the previous
25 knowledge that there is no safe level of exposure

1 to radiation; that even very low doses can cause
2 cancer.

3 Even exposure to background
4 radiation causes some cancers. Any additional
5 exposure causes additional risk. So the supposedly
6 safe one milliSievert per year level would result
7 in more than 1 cancer in every 100 people exposed
8 at this level, which would include 1 fatal cancer
9 in every 175 people so exposed. How can this level
10 be called safe?

11 I'm not sure whether the CNSC has
12 similar supposedly safe levels of permissible
13 radiation levels. I'd welcome clarification on
14 that.

15 Regardless whether the supposedly
16 safe values in Canada are similar or not, the
17 levels of radionuclides such as tritium, iodine
18 131, among others, that are released as a matter of
19 course by every operating nuclear plant and that
20 have been previously discussed during these
21 hearings as safe, according to Canadian
22 regulations, are, in fact, not safe at all. That
23 ends the discussion of the report from the U.S.
24 National Academy of Sciences.

25 A leak earlier this year at

1 Pickering released 73,000 litres of water
2 contaminated with radioactive tritium into Lake
3 Ontario. This is one of dozens of leaks into the
4 air and water that have occurred at nuclear plants
5 in Ontario.

6 The Ontario government has
7 recently put a moratorium on offshore wind farms
8 due to environmental concerns. Surely we have
9 enough commonsense, underscored by recent events in
10 the nuclear industry, to understand that nuclear
11 poses a threat that is far more serious than
12 offshore wind farms and should face a similar
13 moratorium while information about recent events is
14 compiled and safety features and procedures are
15 reassessed.

16 So let us move on to the cost
17 issue. Nuclear is costly. What is the complete
18 cost of nuclear? A proper cost comparison must
19 include, among many others, construction costs,
20 including likely cost overruns; government
21 subsidies; insurance costs, including those
22 indirect costs borne by the taxpayer. If nuclear
23 were safe, we wouldn't need the current legislation
24 that severely limits the liability of a plant
25 operator or owner in the event of a nuclear

1 disaster.

2 Financing costs. We are still
3 paying for reactors built in the '80s. The
4 original debt for our old nuclear plants in
5 Ontario, mainly for cost overruns, was \$19.4
6 billion in 1999. After taxpayers have spent 11
7 years paying a total of \$19.6 billion, the bill is
8 still about \$15 billion due to interest payments on
9 the debt with no predictable end in sight.

10 Future decommissioning costs are
11 also a factor. For multiple nuclear plants, these
12 would certainly be in the billions of dollars. So
13 if we go ahead with new nuclear plants, we will
14 still be paying for our 30-year old reactors after
15 we start paying for the next generation, so, for
16 that reason alone, the five and a half to six cent
17 per kilowatt hour figure for nuclear -- nuclear-
18 generated electricity quoted today is misleading in
19 that it does not reflect the complete cost.

20 More importantly, let's look at
21 future costs. The OPA itself puts the cost for
22 nuclear power generation -- sorry, future nuclear
23 power generation at 15.7 cents per kilowatt hour.
24 In response to a request from Pollution Probe, the
25 OPA recently re-estimated the cost of nuclear

1 power, assuming a capital cost of approximately
2 \$6,000 per kilowatt and a pre-tax cost of capital
3 of 12 percent. According to the OPA, with these
4 two amendments to its analysis, the cost of
5 electricity from a new nuclear plant is forecast to
6 be 15.7 cents per kilowatt hour. Even this cost
7 estimate is based on the OPA's optimistic
8 assumption that new nuclear reactors will have
9 capacity utilization rates of 90 percent in 40
10 years. In fact, during the last 25 years, the
11 average utilization rate of Ontario's fleet of
12 nuclear reactors has been around 80 percent.

13 This 15.7 cents per kilowatt hours
14 -- per kilowatt hour compares with anywhere from
15 six cents to 24 cents for combined heat and power
16 depending on who you ask, and the current cost for
17 wind power at about 13 cents per kilowatt hour.

18 So why would we want to pay more
19 for electricity generated by nuclear than for other
20 sources? Well, in fact, according to a recent
21 poll, we wouldn't. A poll of 1,000 randomly-
22 selected citizens conducted in Ontario by Abacus
23 Data between March 24 and March 28 of this year
24 shows us that only 22 percent of Canadians believe
25 nuclear power is safe and that we should build more

1 plants. And, in fact, 58 percent of Canadians
2 think nuclear power is unsafe.

3 Now that we have reviewed some of
4 the key cost and safety factors, I say to OPG and
5 to the Ontario government, a decision to implement
6 a nuclear power plant puts hundreds of thousands of
7 Ontario citizens' lives at risk, so please help the
8 public decide how they want to proceed. We suggest
9 with -- with a combination of more serious energy
10 conservation, as -- as the previous speaker
11 suggested; combined heat and power plants;
12 innovations such as the virtual power plant
13 approach in a smart grid; increased generation from
14 renewables; additional hydro power purchased from
15 Quebec; and perhaps additional gas-fired plants as
16 an interim measure, we could eliminate the need for
17 at least two of the proposed nuclear plants. Get
18 really serious and spend a few more billion dollars
19 now on conservation, better building codes and
20 building practices, more incentives for energy
21 efficiency and -- and more cost-effective retrofits
22 to eliminate the need for at least one of these
23 nuclear plants.

24 The German government is phasing
25 out nuclear power and so should we. A quote from

1 Juergen Becker, the German Deputy Minister of the
2 Environment, from Monday of this week -- this is
3 from a Reuters news release and I quote:

4 A decision has been taken to
5 shut down eight nuclear
6 plants before the end of this
7 year and they definitely
8 won't be reactivated. And
9 the remaining nine will be
10 shut down by the end of the
11 decade. Japan has shown that
12 the residual risk is too high
13 to justify the continuation
14 of nuclear power. It is
15 better to go for other energy
16 services in a civilized
17 country.

18 So let an informed public decide
19 if it wants to pay extra for nuclear or if it wants
20 a safer and more innovative approach and forego the
21 life-threatening risks of nuclear to this and the
22 next 100 generations. We say to the Ontario
23 government, let this decision be made via a
24 referendum of all Ontario voters.

25 Finally, to the esteemed panel, if

1 we do go ahead with more nuclear plants, then to
2 the extent that you have the capability, please
3 insist on the principle of adopting the best
4 available technology in the world, not necessarily
5 the cheapest or the home-grown version. Do not
6 contribute to a purchase decision based on country
7 of origin. Make the decision based on the safety
8 of Ontario citizens, Ontario's environment and
9 Ontario's future generations. Thank you.

10 CHAIRPERSON GRAHAM: Thank you
11 very much. Thank you very much, Mr. Jansson. I'll
12 open the floor now to Madame Beaudet.

13 --- QUESTIONS BY THE PANEL:

14 MEMBER BEAUDET: Thank you for
15 your presentation. I think it would be interesting
16 to tell us a little bit about your organization
17 because you've brought points about cost and
18 environment and I'd like -- I think it'd be
19 interesting to have a bit more background in how it
20 relates to Transition Towns. Is it an organization
21 against nuclear or you -- what -- what's the
22 objectives?

23 MR. JANSSON: Very briefly, the
24 objective is to make towns, cities, neighbourhoods
25 more resilient and more sustainable, so resilient

1 in that we're not dependent on large centralized
2 systems so that we can withstand any type of shock,
3 whether it's an economic shock, a social shock, a
4 natural disaster by relocalizing many activities
5 from food production, processing, manufacturing,
6 energy generation, relocalizing to have more -- a
7 more redundant system on many levels.

8 And many of society's problems in
9 terms of waste management, social problems are
10 caused by large centralization. If you get more
11 local, a lot of these -- these large-scale problems
12 tend to solve themselves. So we think by
13 localizing and reducing our energy demands in
14 general through an energy descent action plan, so
15 again conservation, we can address a lot of these a
16 lot of these problems.

17 MEMBER BEAUDET: Thank you.

18 I'd like to go to OPG. Maybe they
19 do have or do not have the answer.

20 But, anyway, the quotation of the
21 Assistant Deputy Minister today of five to six
22 cents for the LUEC or the levelized unit energy
23 cost, would that include the debt of Ontario Hydro?

24 MR. SWEETNAM: Albert Sweetnam.

25 The LUEC would include the

1 interest costs during construction. That's how
2 it's normally calculated.

3 The ongoing debt that was set
4 aside from Ontario Hydro is a different issue and
5 how that's being recovered is an issue that's best
6 spoken to by the Ministry of Finance.

7 MEMBER BEAUDET: Thank you.

8 Thank you, Mr. Chairman.

9 CHAIRPERSON GRAHAM: Mr. Pereira?

10 MEMBER PEREIRA: Thank you, Mr.
11 Chairman.

12 I'd like to go to CNSC staff to
13 comment on the questions about the conclusions of
14 the BEIR 7 report and on the levels of risk from
15 accepted public dose limits.

16 DR. THOMPSON: Patsy Thompson for
17 the record.

18 The BEIR 7 report essentially does
19 a detailed review of the available scientific
20 literature from epidemiological studies as well as
21 from studies conducted in a laboratory that are
22 more mechanistic in nature.

23 And BEIR 7 concludes that the
24 available epidemiological evidence indicates that
25 at doses below 100 millisievert, there is no

1 evidence of an increased risk when populations
2 exposed to radiation are compared to the general
3 population.

4 BEIR 7 goes on to say that the
5 experimental evidence indicates that there is data
6 indicating that low doses of radiation -- there's
7 no reason to believe that the linear relationship
8 observed at the higher dose levels would not
9 continue down to lower doses.

10 There's also evidence for, what's
11 called, hormesis, which is sort of a protective
12 mechanism that -- people call protective mechanisms
13 at low doses and other relationships.

14 But BEIR 7 essentially says that
15 the current experimental evidence would support the
16 continued use of the linear no threshold
17 relationship below 100 millisievert to zero
18 essentially, which is what the CNSC uses as a basis
19 for the regulations, and that's the basis on which
20 the dose limits have been set based both on the
21 epidemiological evidence of no increase health risk
22 below 100 millisievert and essentially 1
23 millisievert, which represents a range in the
24 variation of the natural background radiation.

25 But BEIR 7 puts those nuances in

1 place and recognizing -- recognized that for
2 radiation protection purposes, the linear no
3 threshold relationship is still the best
4 relationship in terms of representing the available
5 scientific evidence.

6 MEMBER PEREIRA: Thank you.

7 Thank you, Mr. Chairman.

8 CHAIRPERSON GRAHAM: Thank you
9 very much, Mr. Janson, for coming tonight and
10 expressing your concerns and making the panel aware
11 of what your concerns were and that of your
12 organization. Thank you very much.

13 The next -- the next oral
14 presentation is from Paul-André Larose.

15 And, Mr. Larose, would you come
16 forward, please.

17 MR. LAROSE: We got some glare
18 here.

19 Mon nom est Paul-André Larose et
20 ma présentation s'intitule "Un pressant besoin pour
21 une vision nationale ainsi que pour un leadership
22 moral".

23 CHAIRPERSON GRAHAM: Mr. Larose,
24 if you could just wait a moment, I'd like to get
25 the translation earphones, so ---

1 MR. LAROSE: I -- that's the only
2 sentence I wanted to say in French, sir.

3 CHAIRPERSON GRAHAM: Oh, en
4 français? Tu parles anglais. O.k. Merci.

5 MR. LAROSE: Because this is -- I
6 know what bilingualism is.

7 CHAIRPERSON GRAHAM: No, thank you
8 very much.

9 ----- PRESENTATION BY MR. LAROSE:

10 MR. LAROSE: Just out of respect
11 for the rest of the audience, I will do my
12 delegation in English.

13 So as I said, my name is Paul-
14 André Larose, and the title of my delegation is a
15 need for a national vision and ethical leadership.

16 And, Chair, I would urge you,
17 please, to help me to throttle back if I speak too
18 fast for the translators.

19 So, members of the Darlington
20 Joint Review Panel and members of the audience, I
21 want to make a brief delegation that will deal with
22 the smart vision for energy production and usage in
23 this country.

24 I want to consider the issue from
25 a holistic perspective.

1 As such, I will not address
2 specific technical and economic consideration that
3 have been presented on numerous occasions so far on
4 this -- for this panel.

5 In other words, I want to address
6 the issue of the forest rather than that of
7 concentrating on individual tree leaves.

8 I am well aware that the terms of
9 reference of this panel are limited to the
10 Darlington new build.

11 However, the decisions that are --
12 that this panel will eventually render cannot be
13 seen in isolation of the larger issue confronting
14 this country.

15 We have to ask whether it makes
16 sense to contemplate the brute force -- what I call
17 the brute force method of energy production when
18 instead so much could be achieved by addressing the
19 issue of end use, particularly those issues, such
20 as building energy loads that are such power
21 hungry.

22 You will agree with me that it
23 makes little sense to attempt to justify the
24 expansion of generation capability if we continue
25 to use production in an inefficient and wasteful

1 way.

2 There is so much more at stake
3 here than just the issue of better insulation and
4 better furnaces.

5 Conversely, good energy loads
6 would be -- would and should be related to the
7 electrification of railways, for example, and to
8 the support for eventual electric vehicles.

9 Moreover, we must take into
10 account the fact that -- and this is the most
11 important in terms of moral leadership. The
12 technology eventually chosen will send a message to
13 the rest of the world.

14 Indeed, we have an opportunity to
15 fulfill the role of model at the international
16 level. It would be difficult to expect the rest of
17 the world to take a sustainable course of action
18 with respect to energy, for example, if we
19 ourselves opt for solutions that do not reflect
20 this.

21 In other words, do as I do, not
22 just -- not just as I say.

23 The -- this certainly -- this
24 certainly would not be a good way to proceed
25 towards world peace.

1 However critical I may appear in
2 my statement, I must stress that they are not to be
3 construed as being critical of AECL or OPG.

4 Based on personal experience, I
5 have the highest regards for their capabilities. I
6 only wish that they could follow a more
7 constructive corporate set of objectives.

8 However, I cannot say the same for
9 other parts of the world where ambition are also to
10 develop some form of nuclear technologies.

11 This country would send a very bad
12 message, moral message, if it were to contemplate
13 more nuclear power and continue such globally
14 devastating projects such as the tar sand
15 extraction.

16 So as my introduction here -- I'm
17 sorry that was a prologue here, a long one, but I
18 would like to -- before I get to the essential of
19 what I had to say, I cannot but draw a parallel
20 between what has been going on here and what I've
21 seen in another similar forum. This one a
22 provincial EA for the proposed Durham incinerator.

23 In light of my very bitter
24 experience with this one that I now refer -- I now
25 refer to the incinerator EA as simply being an EA

1 for expedited approval, not an environmental
2 assessment.

3 In terms of contrast, these
4 hearings that I have been present here as well.
5 I've truly been -- day and night experience that
6 put the incinerator ready to process squarely to
7 shame. What a contrast and what a refreshing
8 contrast it was to be here.

9 As for the Environmental
10 Commissioner in -- I'm not the only one saying
11 that, the environmental commissioner of Ontario
12 indeed indicated in a recent annual report entitled
13 the "Right to Kno", not K-N-O-W, it's K with N-O,
14 the negative N-0.

15 The Provincial EA process is
16 indeed broken. This gives me little solace in
17 considering the health implication for the
18 provincially approved undertaking.

19 There are, however, some
20 similarities, such as the issue pertaining to
21 acceptable risk, which I've heard here as well and
22 Non-Lethal Body Burdens. These in view, raise
23 significant moral issues that are generally
24 conveniently ignored by the proponent, along with
25 the importance of abiding with the -- by the

1 precautionary principle.

2 In particular, I could not help,
3 but to shake my head in disbelief when I heard
4 delegation in this panel here against the
5 perception elements of certain items such as
6 cooling towers. Yet favouring -- I know from
7 experience in other forms to host an incinerator in
8 the same general area. In other words, what you
9 don't see is not going to hurt you, that seems to
10 be their belief.

11 I also want to mention that the
12 dichotomy that I've observed at this hearing
13 concerning the synergetic interaction between
14 projects. Much of the discussion here has taken
15 place as if Darlington was the only project being
16 concentrated -- contemplated, but I would like to
17 remind you that there is a few others as well.

18 So in truth, I am much more
19 concerned by an open system such as an incinerator
20 as by a closed system such as a nuclear power plant
21 when it works well.

22 This, however, does mean that I
23 approve nuclear energy. Overall, however, I have
24 but the highest praise for the Darlington review
25 process and I have ever reason to believe that the

1 outcome will be thorough, irrespective of one
2 personal position with respect to nuclear energy,
3 but here I digress.

4 Let me tell you a few things about
5 myself, so that you know who I am with. I'm not
6 part of the nuclear industry, but I'm very familiar
7 with it. I did my graduate schooling at McMaster
8 University and the -- this is as, you know, a
9 Canadian Research Institution with its own campus
10 research reactor. And it's very -- we have -- we
11 had at the time a very close co-operation with
12 Chalk River Nuclear Labs. I must point out that
13 this was at the time when this country's -- I had a
14 vision.

15 Research was done with Bertram, B.
16 Brockhouse, a Nobel laureate nationally, I feel,
17 unrecognized pioneered in thermal neutron physics.
18 Something that I again -- as deplore as typical of
19 the Canadian psyche.

20 Bert Brockhouse was a great
21 scientist, but he doesn't have -- if he was an
22 American, there would be a monument built to him.

23 Research association with AECL
24 when I got -- when I was doing some research at the
25 AECL in Chalk River, I got to know, albeit in a

1 very indirect way because I was a graduate student,
2 I got to know people such as W.B. Lewis, which I
3 would call the father of CANDU.

4 This again reflect -- this was at
5 the time when people in the nuclear industry would
6 describe a future where, thanks to the anticipated,
7 intellectual technological prowess of mankind,
8 "Electrical" -- and I quote, "Electrical energy
9 would be too cheap to measure." That's what I was
10 told and I can prove it.

11 This was typical of the
12 optimism -- endless optimism then prevailing,
13 although we now know -- much better we know only
14 too well that this was rather naïve optimism.

15 I was later involved with planning
16 and consultation with the Canadian National
17 Railways. Again, I must point out, and you'll see
18 later on why I mentioned that, I must point out
19 that this was at a time when CN stood for Canadian
20 National, not Canadian Nonsense as it stands now.

21 I mention this before I go today,
22 essential in my submission, as there are certain
23 aspects in nuclear science that are certainly
24 beneficial. We don't want to condemn the whole
25 thing with a sweep of a hand here.

1 Indeed AECL was an undertaking
2 that made possibly much of the nuclear medicine
3 that we now take for granted. It is now
4 unfortunately a shadow of what it used to be. So I
5 get to the essential what I want to say to you
6 here. In the conservation of the Darlington
7 new-build, we seem unfortunately to have put the
8 cart before the horse.

9 Nuclear energy is being
10 concentrated because of anticipated power needs,
11 but the power consumption side of the equation is
12 seldom being addressed.

13 Indeed and regrettably, little, if
14 any, thought seemed to be given to -- as to how we
15 could use the currently available power more
16 intelligently and less in a brute-force manner.

17 In addition, the proposal is
18 focused on using current Darlington site largely
19 because the available infrastructures are there,
20 including power transmission -- power transmission
21 lines.

22 This fails to recognize the fact
23 that even if this province were to retain the
24 option of nuclear power, possibly such facilities
25 should be built somewhere in more remote areas and

1 certainly not along the lake -- the shores of Lake
2 Ontario as some delegations have said here in
3 the -- in the previous days.

4 So the essential aspect of my
5 recommendations are as follows; we have first to
6 look beyond the technical and economic
7 consideration to meet the expected power demands.
8 And we should not adopt the technology that will
9 serve as a pretext for the rest of the world to
10 enter into nuclear proliferation. Thus we have to
11 refuse, and I stress we have refuse to allow
12 nuclear expansion at Darlington.

13 Point number 2, in addition we
14 have to adopt a truly supportive policy toward
15 substantive innovation, not only in the field of
16 sustainable power production, but also in the field
17 of power use, particularly and distantly related
18 matters, such as building design.

19 Quite often as it now stands, the
20 building codes, would certainly be more appropriate
21 in tropical countries than in Canada.

22 It is essential that we adopt a
23 holistic outlook that goes beyond the immediate
24 issue of power generation. I could expand further
25 on this, but I'm sure that you know what I'm

1 talking about.

2 About the issue of AECL and OPG,
3 in order to accomplish the innovation that we're
4 referring to here, I would consider a renewed AECL.
5 There is no reason why AECL should not work on
6 innovation, righted on limiting itself exclusively
7 on nuclear power.

8 In order to clearly stress the
9 refocus mission, AECL could very well become BECL,
10 that is Benign Energy of Canada Limited. This
11 could be a unique opportunity to be created using
12 the large pool of resources in technical, available
13 at AECL.

14 As a country, we would be foolish
15 not to use such an opportunity. I for one do not
16 want to see a continued repeat of shameful past
17 episodes where we clearly demonstrated our national
18 propensity to shoot ourselves in the foot, think of
19 Avro.

20 In light of the above, and in this
21 context, OPG could very well become a major
22 provider of benign energy as the need for
23 electricity production will certainly remain, but
24 it need not be nuclear generated.

25 Additional matter for your

1 consideration, the -- the issues of adopting a
2 smarter approach to energy usage, I would like to
3 add the following; I know there is certain
4 interesting facts during these hearings in
5 particular --

6 CHAIRPERSON GRAHAM: Mr. Larose,
7 if you could -- you're about 14 minutes -- I'm
8 allowing you because you're so interesting --

9 MR. LAROSE: Oh?

10 CHAIRPERSON GRAHAM: -- but if you
11 could get -- we would appreciate the --

12 MR. LAROSE: I have half a page,
13 sir. Could you bear with me, please?

14 CHAIRPERSON GRAHAM: No problem,
15 go ahead for that.

16 MR. LAROSE: Okay. Thank you,
17 sir. I will just list a few examples in order to
18 elicit how conditioned we are to even attempting to
19 think outside of the box.

20 For example, much of the
21 discussion was made about the issue of
22 transportation of irradiate material and possibly
23 nuclear waste, previous discussion previous days.
24 Yet I have not heard a single intervention about
25 the unique opportunity to use the mainline railway

1 that runs right through OPG property.

2 This illustrates how conditioned
3 our society has become to equate transportation
4 with roads. By the way the same could be said for
5 Port Hope, that I heard this afternoon.

6 Similarly I've seen no discussion
7 of the adverse potential impact on the national
8 economy if it was ever at Darlington a nuclear
9 incident. I say here, à la Bhopal in India. As
10 you probably know, carbon had a very serious leak.
11 Thousands of people died; about 2,000 people died.

12 So and this case that would
13 require invoking the exclusion zone, so it's the
14 other way around. Normally we talk about an
15 accident on the railway could affect the plant, but
16 here I'm saying the plant -- an accident on the
17 plant could affect the exclusion zone, which would
18 effectively cut down the 401 and shut down the
19 railway, both the CN and the CP.

20 So needless to say, adding
21 additional units at Darlington will increase the
22 probability of this ever happening.

23 Such an instance would result in a
24 closure of the highway, as I said before, and both
25 the CN and the CP Rail corridor, which are -- for

1 which there are no alternative, thanks to our
2 collective, again, short-sidedness as demonstrated
3 this time by the fact that we have abandoned -- CN
4 and CP have both abandoned their rail line that
5 went through the Ottawa Valley route. Needless to
6 say, such closure would be devastating for the
7 economic consequences at the national level and it
8 hasn't been clarified. So, Chair, I appreciate the
9 extra time and I had just a summary of my two
10 recommendations and I will not repeat in order to
11 save time. Thank you, sir.

12 CHAIRPERSON GRAHAM: Well, thank
13 you very much. Your presentation was very
14 interesting and thank you for the remarks with
15 regard to the panel and I'll go to Mr. Pereira.

16 --- QUESTIONS BY THE PANEL:

17 MEMBER PEREIRA: Thank you for
18 your presentation and your vision for looking at
19 energy generation along with use, in a holistic
20 approach. And this is the first time someone has
21 talked about that as being the way to go forward
22 and we'll take that, consider that further. Thank
23 you very much.

24 CHAIRPERSON GRAHAM: Madam
25 Beaudet?

1 MEMBER BEAUDET: Thank you, Mr.
2 Chairman. We did invest -- well, I'm going to say
3 inquire about different universities and
4 technological schools coming here, about research
5 being done and basic research that is needed so
6 it's interesting that you bring this as well under
7 a different light.

8 And I'd like to hear from you
9 where what you feel you say that ACL should go on
10 and do research, only basic research. I'd like to
11 hear from you how you react to the funds over the
12 years that diminished for basic research in energy?

13 MR. LAROSE: How many hours do I
14 have to answer this question? Okay. I'll try to
15 keep it very brief, Madam Beaudet. First of all, I
16 just would like to make a clarification about what
17 you said at first, what I'm addressing about here
18 is not exactly the same thing that you would learn
19 in engineering school, nuclear power production; so
20 that's another story.

21 As a scientist myself, I've got a
22 Ph.D. in physics, but I always had a very strong
23 social vision and so it's not something that you
24 just relate just from the business of studying
25 cross-sections of certain materials with respect to

1 neutrons, whatever. So you have to look at the
2 bigger picture.

3 With respect to the second part of
4 your question, this is something that is extremely
5 dear and shocking to me I must say to you, is that
6 the fact is, as I entitled my presentation, is that
7 we have no vision in this country. We are looking
8 for return on investment for the next quarter, the
9 bottom line focus. Research is something that
10 requires -- it's a long-term vision. You know, you
11 cannot guarantee -- if somebody had been confronted
12 with Canadian situation when they developed the
13 laser and the transistor, it would have never
14 happened. You have to leave these scientists go in
15 the lab and, you know, sure -- and I'm telling
16 these people that I know of, they're not going
17 there just to fill in the minimum of time because
18 people that work in the lab that are absorbed by
19 ideas, they will put lots and lots of hours. So
20 it's not something they're checking the clock to
21 get home.

22 So -- and I can -- I have many
23 experiences I could relate to you to that, but the
24 point is that we have to nurture -- this is what I
25 tried to say here. We have to nurture. If we are

1 in a society where we expect for the immediate, you
2 know, we can't make it. I can do analogy with you.
3 We're like in a super tanker. You know in super
4 tanker, a big heavy vessel, 300,000 ton, you stop
5 the engine, the super tanker still keeps coming on.

6 Now, if you think that is going to
7 be happening and, you know, over and over and --
8 all the time, then there's a problem there. It
9 initially looks good, but eventually it comes to a
10 stop and this is what is happening in this country
11 because we're starving basic research. And as you
12 know, the result of our progression and so on and
13 so forth, eventually comes back to basic research
14 which eventually trickles down.

15 Look how many years it took for
16 having laptop computers if you compare it to the
17 days -- you know, the early days of the transistor
18 and so on. But Bell Lab, for example, in those
19 days, you know, you invest, you know, this is the
20 cost of doing business. You do this and you've got
21 some scientists and out of this there's a lot of
22 good research that comes out and sometimes it's
23 negative. There's no commercial outlet, but such
24 is the price of business.

25 MEMBER BEAUDET: Thank you. Thank

1 you, Mr. Chair.

2 CHAIRPERSON GRAHAM: Well, thank
3 you very much for enlightening -- a very
4 enlightening oral presentation. And we appreciate
5 your coming and expressing your views. Safe
6 travels back home.

7 MR. LAROSE: Back home is in
8 Oshawa, sir. I don't have too far to go. Thank
9 you kindly, sir.

10 CHAIRPERSON GRAHAM: Bon voyage
11 for a very short distance. Now, we will start our
12 evening agenda and the first presentation is from
13 Jeff Brackett and that is PMD 11-P1.187. Mr.
14 Brackett, the floor is yours and we have your
15 presentation.

16 (SHORT PAUSE/COURTE PAUSE)

17 --- PRESENTATION BY MR. BRACKETT:

18 MR. BRACKETT: Thank you, Mr.
19 Graham. My name is Jeff Brackett and in addition
20 to my written submission, I'm thankful for this
21 opportunity to speak with you tonight.

22 The government of Ontario has
23 decided to build new nuclear reactors at
24 Darlington. It doesn't know who will supply the
25 reactors or what the design of those reactors will

1 be. It only knows it wants nuclear reactors. It
2 wants approval for site preparation prior to
3 selecting a reactor. There cannot be a thorough
4 environmental assessment on a reactor design
5 because they will choose the design after the
6 environmental assessment is over. The government
7 of Ontario has decided that new nuclear reactors
8 will be built at Darlington. It's exerting a
9 political influence here and it's playing its role.

10 Now, we have an environmental
11 assessment that does not recognize the legal
12 requirements -- the legal requirement to review
13 alternatives to the project. It only browses
14 Ontario Power Generation's proposed catalogue of
15 reactor designs. We have an EA into new nuclear
16 reactors without a reactor to assess. We have a
17 government that wants approval without having to
18 explain here and now just how they will solve the
19 central problem of what to do about high-level
20 radioactive waste.

21 We have an EA that looks at
22 accident scenarios, but only if they are as OPG
23 calls it, credible. The Japanese experience
24 involves the uncontrolled accidental release of
25 significant amounts of radiation to say the least.

1 OPG seems to believe that uncontrolled accidental
2 releases of significant amounts of radiation is not
3 credible at one of their stations and that's just
4 not credible.

5 For the record, I'm opposed to the
6 province's decision to build new nuclear reactors
7 at Darlington and although it feels honestly quite
8 futile, I've taken time off work to come over
9 tonight and tell you so. As background, I will say
10 that in the late 70s -- excuse me while I read. My
11 wife and I came out from Toronto and we bought a
12 home in Oshawa where we raised two kids and we were
13 blissfully unaware of the Darlington nuclear
14 station at that time.

15 As teenagers the two of us had
16 lived near the Pickering nuclear station and we
17 trusted that nuclear power was safe and clean.
18 Right now, at this very minute, there's a billboard
19 near the front of the Darlington property that
20 proclaims that nuclear energy equals clean air. I
21 guess it's true that if they tell you a lie enough
22 times, people will believe it; we did.

23 In the 1980s I learned that
24 nuclear power was not clean. I went to Welcome, I
25 went to Port Granby and I saw for myself how waste

1 as an insignificant portion of the monthly release
2 limit. And if that monthly limit was exceeded, they
3 could compare the release to the annual release
4 limit to smooth things over and make it seem even
5 more insignificant. To this day when OPG
6 accidentally loses radiation to the environment,
7 they employ the wiggle words, words like trace
8 amounts or negligible amounts. How about giving
9 the public some credit and openly reporting what
10 was released and the quantity of that release so we
11 can make our own value judgments as to your
12 industry's significance to our lives.

13 In Oshawa our home was -- or
14 sorry, 10.2 kilometres from Darlington. The
15 primary planning zone for emergencies at Darlington
16 was 10 kilometres. My children went to school
17 inside the emergency planning zone, but because we
18 lived a block outside the zone, we received
19 absolutely no information on nuclear emergency
20 planning, and there was no plan during an emergency
21 to inform us of where our children might have been
22 evacuated to.

23 With the plans so inadequate, and
24 Darlington coming on line, and knowing that routine
25 releases would increase our exposure to tritium, we

1 built the -- the 7th Generation Monument at the
2 front gate of Darlington and we left town. I've
3 heard at these hearings some discussion of
4 traumatic effects that this project might bring.
5 I'm sure mine was not the only family uprooted in
6 some manner by Darlington.

7 It's disgraceful that these
8 proceedings claim to consider the full lifecycle of
9 the reactors up to abandonment of the site. As I
10 was told at OPG's open house meetings on the
11 project, the issue of spent fuel bundles and what
12 to do with them is beyond the scope of this EA.
13 OPG is washing their hands of it. They expect you
14 to set this issue aside. They expect some future
15 EA and a different Joint Review Panel to deal with
16 this, but hasn't that EA already happened? Weren't
17 there ten years of study and no solution found? We
18 are more than two generations into the nuclear age.
19 By the time new reactors at Darlington reach their
20 anticipated expiry date, two more generations will
21 have passed.

22 Literally, my grandchildren's
23 grandchildren may be back here in 50 years faced
24 with closing Darlington B or opening Darlington C
25 and urging a Joint Review Panel to finally deal

1 with the spent fuel. It's grossly immoral. The
2 province of Ontario and OPG will seek approval for
3 site preparation, yet discard this nuclear waste
4 issue onto the shoulders of future generations.

5 I think OPG and the province like
6 to discard and disregard nuclear waste. Look what
7 they've done with tritium, a waste bi-product.
8 They've turned it into a commodity, selling this
9 waste into the marketplace and washing their hands
10 of the whole affair.

11 As I mentioned, in 1990, as
12 Darlington fired up their reactors, we decided to
13 put some distance between us and the routine
14 emissions. We now live 38.4 kilometres from
15 Darlington, and were in what we hoped would be a
16 tritium free zone, but OPG's tritium has followed
17 us. Tritium from Ontario's nuclear stations ends
18 up being sold by OPG to glow-in-the-dark sign
19 manufacturers like Shield Source Incorporated.
20 They're located at the Peterborough Airport, and
21 their process is very leaky, rivalling and OPG
22 might say exceeding the experience at a full-blown
23 nuclear station.

24 I heard concerns expressed at this
25 hearing about how site preparation might disturb

1 contaminated soil on the Darlington site. In
2 response the CNSC said that the worst contamination
3 of soil found at Darlington is about 500 becquerels
4 per litre. We know a becquerel equals one
5 radioactive disintegration per second.

6 Soil on the lawn at the Shield
7 Source Incorporated facility at the Peterborough
8 Airport has been measured at 1.5 million becquerels
9 per litre. I could have brought you a shovel full,
10 but I thought better of it. I thought of bringing
11 you an apple, perhaps an apple from the tree across
12 the road from the Peterborough Airport. They have
13 been measured to contain up to 5,540 becquerels per
14 litre of tritium.

15 Water samples 16 kilometres from
16 the airport have been found to average 65
17 becquerels per litre, and tap water at the
18 Peterborough Airport shows tritium contamination
19 averaging 50 becquerels per litre. I thought I'd
20 bring you all a bottle.

21 One reason we love where we live,
22 in Millbrook, is the abundance of clear, clean
23 water. I admit, I was somewhat shocked 20 years
24 ago when we moved there, to see my son's new
25 friend, a ten-year-old boy, lean down and drink

1 from a local stream. There's a natural trust about
2 water there, where we're so close to the source.
3 Of course, there's natural radiation in the
4 environment. Some would say that life evolved in a
5 radioactive soup. But since the beginning of time
6 tritium in fresh water has been balanced at one
7 Becquerel per litre.

8 OPG's nuclear operations have and
9 will continue to cause dramatic increases in
10 tritium levels in our streams and vegetation.
11 Shield Source is shooting OPG's tritium up their
12 stack like there's no tomorrow. The current
13 guideline for tritium in drinking water, as you
14 know, is 7,000 becquerels per litre. So you will
15 tell me that these tritium levels are safe.

16 You used to tell me that tritium
17 was safe at a concentration of 40,000 becquerels
18 per litre. The toxicity of tritium has recently
19 been re-evaluated by the Ontario Drinking Water
20 Advisory Council, and they've recommended a new
21 guideline of just 20 becquerels per litre averaged
22 over 52 weeks. It appears that OPG supports this
23 recommended guideline.

24 Tell me this: If tritium hasn't
25 changed since the beginning of time, why do your

1 guidelines keep tightening to recognize that
2 tritium is more and more dangerous than previously
3 thought, and allowing less and less tritium in our
4 drinking water.

5 I believe it's the height of
6 arrogance for us to mess with the earth's balance.
7 Mother Nature has already set the standard for
8 tritium in drinking water. The standard has been
9 one becquerel per litre since the beginning of
10 time.

11 Dramatically elevated levels of
12 tritium in my area are the direct result of de
13 facto decisions made by the province and OPG as to
14 how they will deal with radioactive waste. They
15 have decided to put off their responsibility the
16 same way they expect this EA and this Joint Review
17 Panel to put off that responsibility.

18 Now, let me tell you, I'm
19 reluctant to be here. I almost just didn't bother
20 coming. I don't want to spend my life banging my
21 head against the political wall and the political
22 will that is unwavering in its support for nuclear
23 power. When I told friends at work what I was up
24 to tonight, someone asked if I was some kind of an
25 expert, and you all know that I'm not, but I don't

1 need to be an expert to have an understanding of
2 the issues that affect my life.

3 Years ago some friends and I
4 founded a citizen's group, Durham Nuclear
5 Awareness, and our goal was to raise public
6 awareness of nuclear issues. That wasn't an easy
7 task here in what could be argued as the nuclear
8 capital of the world. We were often written off as
9 a special interest group.

10 You know, it seems to me that OPG
11 has counted the 1,000 swallow nests that will be
12 destroyed during cite preparation. And they seem
13 to be okay with the genetic intrusions that tritium
14 will impose on Darlington's birds for generations
15 to come. It's insignificant.

16 You know, that if there is one
17 special interest group that we need to consider
18 here, it is those who have not yet arrived, those
19 that can't speak for themselves. As Rosalie
20 Bertell said,

21 "The purpose of the
22 environmental movement is to
23 save the seed. Everything
24 that's ever going to live in
25 this world, whether it's a

1 tree or a plant or a fish or
2 a baby, all into the future
3 time is present right now
4 in the seed. And if we
5 damage that seed there's no
6 place else to get it. It is
7 our most precious possession
8 and we have got to think in
9 terms of the seed because it
10 is the future.

11 Now, there's one very important --
12 very special -- special interest group that all of
13 us here represent, and the special members to me
14 are my grandson, an eight-year-old boy, my five-
15 year-old granddaughter, and a little girl that'll
16 make her debut this summer. It's heartbreaking
17 that our government doesn't concern itself with the
18 ethics of nuclear power and the effect that it will
19 have on those to come.

20 In closing, we must have a reactor
21 designed to assess. We must have full
22 consideration of the need for the project and the
23 alternatives to the project. We must account for
24 an accident scenario resulting in uncontrolled
25 accidental releases of radiation, because it's

1 credible. We must finally take responsibility for
2 nuclear waste prior to approving the reactors.

3 It's heart-warming or encouraging
4 to know that Germany has just decided that it will
5 close its nuclear plants by the end of the decade.
6 And I'm urging you to reject OPG's proposal to
7 build a new nuclear station, site preparation --
8 saying that it's only site preparation, that's just
9 not good enough. When they get approval to prepare
10 that site, everything breaks loose and they go full
11 steam ahead and spend as money as they can, like
12 they did the first time around, so that it's harder
13 and harder and turn back and stop that nuclear
14 steamroller.

15 And before I close, I'd like to
16 maybe ask a question, because I heard the BEIR 7
17 report brought up tonight, and I don't know much
18 about the BEIR 7 report, but apparently the no
19 linear threshold means there is no threshold or no
20 level below which there is no associated risk at
21 doses of 100 millisieverts or less, statistical
22 limitations make it difficult to evaluate cancer
23 risk in humans. The committee concluded that the
24 risk would continue at smaller doses without a
25 threshold, that small dose equals small risk, not

1 no risk.

2 And, Dr. Thompson, when you were
3 speaking earlier, I thought I gathered that you
4 said from the 100 millisieverts down to zero
5 millisieverts.

6 There was a line of risk. Doesn't
7 that still mean that the only place there's no risk
8 is one there's zero or no exposure, that all
9 exposure increases risk?

10 That's my question.

11 CHAIRPERSON GRAHAM: Mr. Brackett,
12 thank you very much.

13 I wanted to assure you of one
14 thing, that we're glad you did come tonight.

15 MR. BRACKETT: Thank you, sir.

16 CHAIRPERSON GRAHAM: We're glad,
17 as a panel, that you did come and give your
18 presentation. We've read your intervention that
19 you sent in prior to coming, and we've listened to
20 your comments tonight, and we are glad you came.

21 MR. BRACKETT: Thank you.

22 CHAIRPERSON GRAHAM: So don't feel
23 that it was a wasted trip. It wasn't.

24 I will go to my colleagues. And,
25 Mr. Pereira, I guess you're first on my list here.

26 --- QUESTIONS FROM THE PANEL:

1 MEMBER PEREIRA: Thank you, Mr.
2 Chairman.

3 Thank you for your review of your
4 concerns.

5 Among the points you raised, one
6 was the question about no vendor and no design
7 being selected and how that -- how that was an
8 impediment to an environmental assessment being
9 conducted.

10 The way this proposal has been
11 brought to us is we have been -- we have a proposal
12 before us which describes a plant parameter
13 envelope that takes the maximum values from a
14 number of reactor designs, and the environment then
15 -- environmental assessment is conducted for that
16 envelope of parameters.

17 And what that means is that when
18 Ontario Power Generation or -- and the province
19 eventually selects a particular technology, they
20 will have to demonstrate that whatever they choose
21 fits within that envelope for the -- for the
22 environmental assessment to be valid.

23 So that's sort of a bounding
24 strategy.

25 The question of review of

1 alternatives, that's something that this panel has
2 been concerned about, and it was something that can
3 be discussed this morning when the Assistant Deputy
4 Minister of Energy was here, so we're looking for a
5 more fulsome discussion of alternatives to the
6 project.

7 So that is -- that is something
8 we're working on.

9 I was pleased to hear that you
10 were involved at one time with the Durham Nuclear
11 Awareness Group. Is that correct?

12 MR. BRACKETT: Yes.

13 MEMBER PEREIRA: We heard from a
14 previous presenter that that group eventually went
15 on to form a health concerns community -- committee
16 and that they have done studies on health.

17 I don't know if you still -- were
18 still a member of the group when that was done.

19 MR. BRACKETT: Many of us have
20 gone on to different areas, yes.

21 MEMBER PEREIRA: But they did do -
22 - conduct a study of health.

23 MR. BRACKETT: Yeah. In the 19 --
24 in, I think, around 1990, I was a member of the
25 Durham Region Darlington Pre-Baseline Health Study

1 Committee that made recommendations to the
2 Minister of Health in Ontario.

3 But to my mind, that was not
4 effective. The health study -- what would you say?
5 The health studies investigations in the region are
6 dominated by the industry, and it's very difficult
7 to have non -- if you are sceptical or if you are
8 investigative of what nuclear power might do to the
9 health of the community, you better have some way
10 to prove it because it's just -- it's difficult.

11 We had Dr. Bertell at our
12 meetings, and she was basically ignored.

13 We were ridiculed by the -- by the
14 medial officer of health at the time for being
15 concerned about nuclear power, that we should have
16 been spending our time concerned about the hazards
17 of cigarette smoking, but he just didn't seem to
18 get it. And I don't think anybody there gets it
19 yet, to tell you the truth.

20 MEMBER PEREIRA: Thank you.

21 And I don't know whether we -- Dr.
22 Thompson, could you clarify the question about the
23 BEIR 7 report and also the tritium studies that
24 have been done?

25 DR. THOMPSON: Patsy Thompson for

1 the record.

2 The BEIR 7 report does recommend
3 that the linear no threshold relationship continue
4 to be used for radiation protection for regulatory
5 purposes, and that's what the CSNC has done, and
6 it's the basis for the requirement for doses to be
7 kept as low as reasonably achievable.

8 In the context of the Darlington
9 new build project, the projected highest dose to a
10 member of the public living close to the station is
11 an infant, and the dose is projected to be 5
12 microsieveverts per year, which represents, using the
13 linear no threshold relationship, an increased risk
14 of 0.3 in one million people. So it's a very low
15 risk.

16 And a dose of 5 microsieveverts
17 would not be measurable between individuals living
18 in the area.

19 The CNSC did a number of reports
20 and literature reviews and research to address the
21 issue of tritium in the environment and tritium in
22 health.

23 And there are, if my memory serves
24 me right, seven -- six or seven reports on the CSNC
25 website that range in topics from uranium --

1 tritium behaviour in the environment, the review of
2 the health effects of tritium, as well as tritium
3 in drinking water, and other subjects.

4 MEMBER PEREIRA: Thank you.

5 Thank you, Mr. Chairman.

6 CHAIRPERSON GRAHAM: Thank you,
7 Mr. Pereira.

8 Madam Beaudet?

9 MEMBER BEAUDET: Thank you, Mr.
10 Chairman.

11 I'd like to get back on the
12 figures you've given us about the level of
13 radiation in -- near the Peterborough airport.

14 And I'd like to ask CNSC if you're
15 aware of those figures.

16 DR. THOMPSON: Patsy Thompson for
17 the record.

18 Yes. Shield Source Incorporated
19 is a tritium light manufacturer. It has a CNSC
20 license. It's licensed as a class 1 nuclear
21 facility.

22 And the releases of tritium from
23 both Shield Source and SRBT, that is a similar
24 facility in Pembroke, have been the subject of
25 regulatory actions following the levels of tritium

1 that were measured in the environment and the
2 improvements that were needed to -- controls in
3 facilities.

4 MEMBER BEAUDET: Can I ask the
5 intervenor -- and you live near that area now?

6 MR. BRACKETT: Jeff Brackett for
7 the record.

8 I live in Millbrook, a short
9 distance from the Peterborough airport.

10 Fortunately I believe that most of
11 the winds go slightly the other way, but I've
12 followed it closely, and it's just astounding to me
13 how much tritium is in the environment in that
14 area.

15 MEMBER BEAUDET: Thank you for
16 your testimony.

17 MR. BRACKETT: Thank you.

18 MEMBER BEAUDET: I have no further
19 questions.

20 CHAIRPERSON GRAHAM: Well, thank
21 you very much for coming tonight, and we do
22 appreciate your sincereness in giving us your --
23 both your written brief and your presentation
24 tonight and safe travels back to your home. Thank
25 you very much.

1 Next on the agenda is Amanda
2 Lickers. I want to welcome Amanda here tonight on
3 her -- oh, I'm sorry. I'm sorry.

4 Mr. Bracket, I made a mistake. I
5 was so -- such a hurry to get Amanda up -- I need
6 you back. I was thinking that we were still in the
7 oral presentations.

8 You are a submission, so I now go
9 to a line of questioning along with -- from the
10 floor.

11 But before I do that, I go to OPG.
12 Do you have any questions to Mr.
13 Bracket?

14 MR. SWEETNAM: Albert Sweetnam.
15 No questions. Thank you.

16 CHAIRPERSON GRAHAM: CNSC?

17 DR. THOMPSON: Patsy Thompson.
18 No questions. Thank you.

19 CHAIRPERSON GRAHAM: Government
20 participants, which I don't think there are any.
21 We've called for them before tonight -- or this
22 afternoon.

23 And we go from the floor, and I
24 have Brennain Lloyd.

25 You're the -- you have some -- a

1 question for the -- for the intervenor?

2 --- QUESTIONS BY THE PUBLIC:

3 MS. LLOYD: Yeah, thank you.

4 And good evening, Mr. Graham.

5 Brennain Lloyd from Northwatch.

6 My question, I think, is actually
7 for panel council.

8 We've had many discussions of the
9 BEIR 7 report over the last two-and-a-half almost
10 three weeks, and I heard CNSC, I think, represent
11 the BEIR 7 findings two different ways this
12 evening.

13 And it occurred to me as I was
14 going through the transcripts that I think what's
15 required is for the panel to have the BEIR 7 report
16 themselves.

17 When I read the BEIR 7 report, I
18 hear no threshold. Even under 100 millisieverts,
19 there is an associated risk.

20 And my question, I think, for --
21 and we hear it represented differently by CNSC.

22 And my question for panel council
23 is how can we provide that? I know earlier in the
24 proceedings there has been discussion about
25 copyright concerns.

1 Northwatch is prepared to purchase
2 the report and provide it. I want to know from
3 panel counsel, how can we have that entered into
4 the public record given that it's National Academy
5 of Sciences? I did check this afternoon and there
6 are copyright restrictions, so how should we handle
7 that? I do think it's essential reading for the
8 panel.

9 CHAIRPERSON GRAHAM: Just give us
10 a moment, please?

11 MS. LLOYD: Sure.

12 (SHORT PAUSE)

13 CHAIRPERSON GRAHAM: I'm going to
14 go to CNSC.

15 Undertaking Number 30, was there a
16 summary of that report in what you provided us on
17 March 31, Dr. Thompson, Undertaking 30?

18 DR. THOMPSON: Patsy Thompson, for
19 the record.

20 No, we presented essentially the
21 findings of the main health studies that have been
22 used to develop the linear no-threshold
23 relationship, as well as the studies that have been
24 done in Canada.

25 MS. LLOYD: And if I may, Mr.

1 Graham, my review of Undertaking 30 was, in part,
2 what prompted me to review the copyright
3 restrictions on the BEIR 7 report because I do
4 think it's going to be helpful reading for you.

5 CHAIRPERSON GRAHAM: What I'll do
6 is the panel members will discuss amongst each
7 other to see if it's -- if we need it, and if we do
8 we'll issue an undertaking tomorrow morning.

9 MS. LLOYD: Thank you.

10 CHAIRPERSON GRAHAM: And we'll get
11 legal counsel on how we get -- if it's needed, how
12 you get around copyright and so on.

13 So I take your question and we'll
14 report back tomorrow morning.

15 MS. LLOYD: Very good. Thank you,
16 Mr. Graham.

17 CHAIRPERSON GRAHAM: Thank you.

18 Any other questioners? If not --
19 Mr. Brackett, thank you very much, and I apologize
20 for -- oh, just one moment. There's someone -- oh,
21 another -- Mr. Haskill is up -- is waiting there
22 too. We have a problem in getting who wants to
23 report. There's a delay in the messages coming up.

24 So, Mr. Haskill, the floor is
25 yours.

1 MR. HASKILL: Thank you, Mr.
2 Graham. It was my fault. I didn't get there in
3 time. I didn't realize that you were going to shut
4 it off so quickly.

5 My question is to you, sir, and I
6 would like you to direct it to medical Dr. Patsy
7 Thompson, please.

8 We raise horses in the Province of
9 Ontario. I feed them apples and I heard some words
10 from him that I'm worried about. They drink water
11 and I assume it's got tritium in it.

12 When these horses are tested by
13 the provincial government after we win a race,
14 hopefully, are my horses going to show positive for
15 tritium and I get a \$20,000 fine and a 3-year
16 suspension? Is this going to happen to me with
17 tritium in the water and the apples?

18 CHAIRPERSON GRAHAM: I will -- I'm
19 not sure whether when they do tests at horse races
20 -- because I used own race horses myself -- that
21 they test for tritium, but I'll ask Dr. Thompson to
22 address that.

23 DR. THOMPSON: Patsy Thompson, for
24 the record.

25 I have no answer to that question.

1 I have no idea what water is being consumed and
2 what apples are being eaten.

3 CHAIRPERSON GRAHAM: We're not
4 aware of testing for tritium. I think what the --
5 there are drug tests, as you know, but I don't
6 think it's for tritium, but I'll ---

7 MR. HASKILL: My understanding,
8 sir, is that they are now starting to test for
9 tritium because it's becoming a problem in the
10 Province of Ontario.

11 So where can I get the answer?
12 Just direct me to the right place and I'll go look
13 for that sucker.

14 CHAIRPERSON GRAHAM: I'll report
15 back to you tomorrow what -- if there's any way of
16 finding out. I'm not sure whether CNSC has the
17 abilities, but we will mention it tomorrow morning.

18 MR. HASKILL: Thank you.

19 CHAIRPERSON GRAHAM: Thank you.

20 MR. HASKILL: That's a reason I
21 can come tomorrow.

22 CHAIRPERSON GRAHAM: Thank you,
23 Mr. Bracket. I appreciate your coming and thank
24 you very much.

25 Now, Amanda Lickers, you have the

1 floor. You were on earlier this week and couldn't
2 make it and we rescheduled for tonight.

3 Ms. Lickers' presentation
4 submission is PMD 11-P1.229, and the floor is
5 yours, and welcome.

6 --- PRESENTATION BY MS. LICKERS:

7 MS. LICKERS: Hello. I'm just
8 going to drink some water. Hopefully there's no
9 Tritium in it. Okay. Well ---

10 CHAIRPERSON GRAHAM: As I said
11 before, take your time and feel relaxed to be able
12 to give your presentation.

13 MS. LICKERS: Okay. So my name is
14 Amanda, Amanda Lickers. I'm a current student at
15 Trent University. I'm a Bachelor of Science,
16 Environmental Chemistry.

17 I'm going to touch on a number of
18 issues which demonstrate the financial risks as
19 well as the health risks that Canadians will face
20 if this project is approved, as well as critique
21 the current ideological paradigm that the nuclear
22 industry is operating within as a green technology.

23 Firstly, I want to present a brief
24 radiation oncology which examines the classical
25 paradigm of radiobiology that is based on the

1 concept that all radiation effects on living matter
2 are due to the direct action of radiation and
3 describe the cellular and genetic issues that low-
4 dose ionizing radiation incurs.

5 The studies that I'm looking at --
6 there's two that I have taken primarily from. One
7 was published by the University of New Mexico in
8 2002, "Targeted and Non-Targeted Effects of Low-
9 Dose Ionizing Radiation on Delayed Genomic
10 Instability in Human Cells".

11 And the other was actually
12 published in June of 2010. It's from the Journal
13 of Mutation Research and Fundamental and Molecular
14 Mechanisms of Mutagenesis and it's titled, "Non-
15 Targeted Effects as a Paradigm-Breaking Evidence."

16 And these studies are conducted
17 based on epidemiological data as well as in-lab, so
18 it was primarily on chimeras, which are kind of a
19 weird thing. They're actually animal-human
20 hybrids, like embryonic, and then they like zap it
21 with radiation, so it's kind of weird, but okay.

22 So there are several adverse
23 physiological and carcinogenic and mutagenic
24 reactions that are in response to long-term, low-
25 dose exposure. I'm going to start with low-dose,

1 radiation-induced, the bystander effect.

2 So the bystander effect is the
3 effect on non-irradiated neighbouring cells who
4 either are in contact or received soluble signals
5 from cells that were irradiated. And by soluble
6 signals, it's through cell communication
7 mechanisms.

8 This occurs at extremely low
9 doses, some of which are comparable to background
10 radiation, where not all cells in an area that has
11 been irradiated were actually directly irradiated.

12 The bystander effect gives rise to
13 non-linear cell responses such as damage to cell
14 metabolisms, cell killings, point mutations and
15 carcinogenic effects and damage to chromosomes and
16 do not occur in isolated locations relative to the
17 point of irradiation. This increases the
18 likelihood of developing free radicals, damaging
19 cell health, and has a great deal of implications
20 to the scientific understanding of radiation
21 poisoning as it implies a new paradigm to the
22 concept of accepted levels of exposure as the
23 bystander effect produces adverse responses in
24 cells which have not been directly irradiated. So
25 it's pretty serious.

1 The second is radiation-induced
2 genomic instability and this is an increase in
3 genomic alterations of the progeny of irradiated
4 cells. It includes chromosomal rearrangements;
5 aneuploidy; abnormal number of chromosomes; delayed
6 mutagenesis; genetic information is not transferred
7 in a stable way with different mutation spectra;
8 gene amplification; production of multiple copies
9 of a particular gene or genes to amplify the
10 phenotype, and it makes it more difficult to treat
11 cancers and has evolutionary implications. It also
12 results in chromosomal instability and cell death.

13 And so by this -- like the
14 implication of this is that it's actually -- when a
15 cell reproduces the progeny of that cell, like it's
16 -- and the next -- first generation are also
17 affected by the low dose of irradiation. So like
18 -- like we see here, like chromosome instability or
19 they're producing like the wrong -- like a multiple
20 gene.

21 And these are things that you
22 usually wouldn't see like in a healthy cell, and
23 are very, very uncommon and very, very problematic
24 as well. Like they lead towards -- they increase
25 the likelihood of developing harmful cancers.

1 And there's another effect called
2 the "death noosing effect", which is displaying of
3 radiation-induced chromosomal instability which is
4 toxic to unirradiated parental cells and can be
5 seen many generations after the irradiation has
6 occurred.

7 So long-term, low-dose radiation
8 exposure not only affects the cell that is directly
9 irradiated, but also cells that were not directly
10 irradiated in a non-linear form.

11 So because cells communicate with
12 each other to perform tasks, like another cell in a
13 different area could start to develop, like, you
14 know, it could be -- there could be a problem with
15 the helix or there could be issues with its ability
16 to reproduce itself or to repair itself.

17 And also, these issues are seen in
18 future generations of a cell. So as time passes
19 and the cells divide and they reproduce these same
20 issues occur.

21 So like long-term low dose
22 exposure isn't really negligible in that way and
23 these are like -- these are very recent studies,
24 this is actually after the BEIR-7.

25 So that's something that I hope

1 the CNSC would look into as well.

2 And then the last point here is
3 trans-generational responses which refers again to
4 the reproduction of cells.

5 So this is a mutation induction.
6 Mutation induction itself is the fundamental event
7 which underlines long-term genetic risk for humans
8 and that's like when -- because like this has -- if
9 we're talking about, like cells whose DNA is
10 changing that could effect our total organism as
11 individuals, it means that we could become carriers
12 for more mutations, like down the line.

13 So this could have effects not
14 only in our cellular progeny but also in our
15 genetic progeny, like our actual children and
16 future generations.

17 So here's a quote actually from
18 the Aberbach article which is the one that was
19 published by the Mutation Research Journal, non-
20 targeted effects as appeared on breaking evidence.

21 "In recent years evidence has
22 been obtained for the
23 induction of persistent
24 elevated levels of mutation
25 rates in the progeny of

1 irradiated cells. Not only
2 the genetic risk could be
3 greater than previously
4 thought but also mutations
5 and associated genomic
6 instability could well
7 increase radiation-induced
8 carcinogenesis."

9 Academics have observed low dose
10 ionizing radiation as a contributing factor towards
11 genomic instability, leading to trans-generational
12 carcinogenesis since as early as 2000.

13 Non-exposed ---

14 CHAIRPERSON GRAHAM: Ms. Lickers,
15 if you could just slow down.

16 MS. LICKERS: Sorry.

17 CHAIRPERSON GRAHAM: The
18 translation booth is having a little problem.

19 Just take it a little slower
20 please.

21 MS. LICKERS: Yes. Sorry, guys.

22 So non-exposed first generation
23 offspring of irradiated cells show single and
24 double strand breaks, endogenous DNA damage,
25 replication stress, and parental irradiated cells

1 can induce distant bystander effect where
2 epigenetic alterations in the offspring occur.

3 Overall, future generations of
4 cells inherit genomic damages, impedances on cell
5 structure, ability to repair and cause alterations
6 to DNA strands.

7 This type of relationship between
8 radiation and genetic memory has severe
9 implications, not only for cell progeny but also
10 the progeny of us, of the organism.

11 These findings contradict the
12 classical paradigm of radiation biology that says
13 all radiation effects on cells, tissues and
14 organism are due to direct action of radiation on
15 DNA and show our need to further research the
16 relationships between cell responses and radiation
17 exposure.

18 Showing that real time non-
19 radiated cells and first generation non-radiated
20 cells experience substantial structural and health
21 compromise is a pivotal move towards a better
22 understanding of the risks of nuclear power.

23 The issues that Japan is now
24 facing illuminate the question, how much radiation
25 is safe.

1 Recent developments in radiation
2 oncology, as I've described above, have brought
3 into the light the seriousness of that question as
4 the risks of low dose become apparent.

5 However, the issues of nuclear
6 power do not revolve simply around toxic
7 radionuclides that will pollute us but there is a
8 serious lack of accountability in the nuclear
9 industry for the entirety of the fuel cycle.

10 An investment in new nuclear
11 technology at this time is simply an investment in
12 debt. The projected estimate by Ontario Clean Air
13 Alliance to date is roughly \$24 billion, although
14 OPG has proved to be able to successfully complete
15 million dollar projects on time and under budget,
16 that case is yet to be seen for billion dollar
17 projects.

18 Furthermore, this estimate does
19 not include transportation costs or waste disposal
20 or management costs or the cost of decommissioning
21 a reactor.

22 In leaked documents to CTV AECL
23 admitted to the risk and likelihood of large cost
24 overruns in their operation -- sorry -- in their
25 bid for the project.

1 As projects like this not only has
2 enormous financial incurrences as a start up
3 operation it has yet to be seen how the market will
4 treat labour cost and what the projected financial
5 commitment for site maintenance will become.

6 In the nuclear industry Proponents
7 must recognize that there is a time lag in the
8 technology and more often than not, reactors are
9 somewhat dated even by their opening day.

10 This type of financial commitment
11 on behalf of Canadian citizens is difficult to
12 justify, especially with the strong opposition we
13 have seen in these panel proceedings.

14 The CNSC has a duty to adhere to
15 that, to the interest of its community, to
16 recognise the arguments of fellow citizens and make
17 decisions based on public consultation.

18 It is clear now that the public
19 does not want to see new builds in Darlington. The
20 old builds faced resistance and as do the new ones,
21 we do not seek a legacy of debt and you must act
22 with agency to represent that interest on our
23 behalf.

24 It is because the risks of nuclear
25 are not just in potential exposure to radionuclides

1 heard that Onkalo is actually being shut down
2 because of the Fukushima Daiichi and there's major
3 protests in Finland which have actually discouraged
4 this project.

5 Onkalo is -- and they had already
6 begun production and the final product was supposed
7 to be five kilometres long and 500 metres deep.
8 Finland's secret in solid granite bedrock.

9 The project had an estimated cost
10 of 3 billion Euros and will take an estimate 15
11 years to build with a projected lifespan into 2100.

12 The issues Finland has begun to
13 face are not only practical but theoretical. It is
14 clear Onkalo will need maintenance throughout its
15 lifespan but 100,000 years is a timescale no human
16 civilization has attempted to operate within
17 previously.

18 The western coast of Finland where
19 this industrial crypt is located is projected to
20 undergo an ice age in 60,000 years. Humanity as we
21 know it today has only been around roughly 100,000
22 years.

23 Who will watch over Onkalo when we
24 are gone? What if the earth changes the shape of
25 her face? What if we are still around, will we

1 enter Onkalo, will we try to see what our ancestors
2 have buried there? How can we tell them it is not
3 safe? Will our grandchildren remember to tell a
4 story of Onkalo?

5 There is no way to be sure. There
6 is no way of knowing. The risk of human intrusion
7 is high. Our civilization today excavates the
8 ruins of past cultures, enters their pyramids and
9 Temples, tries to uncover their secrets. What if
10 they cannot take chemical samples or measure
11 radiation?

12 What if the spent fuel becomes a
13 valuable commodity, do we leave signs? Can they
14 read our signs? It is impossible to know.

15 Onkalo will only house a tiny
16 percent of the world's nuclear waste. How many
17 graves must we build?

18 The issue of nuclear waste is
19 paramount. In my opinion, more pressing than the
20 reliability of current technology.

21 A means of production without
22 adequate means of waste disposal is a poorly
23 planned project that undoubtedly will leave
24 humanity in a difficult and scary place.

25 We have a responsibility to future

1 generations to find solutions for the waste we
2 currently have and there should be no more waste
3 made until that time.

4 It is foolish to undergo a project
5 that will only add volumes of urgency to this
6 unsolved equation.

7 I urge the panel not to forget the
8 fuel cycle, not to forget the legacy of waste we
9 leave when we choose nuclear power.

10 The people of Ontario are at a
11 crossroads where we can begin cultivating a new
12 standard of energy sources by pursuing legitimate
13 alternatives that are truly renewable, that do not
14 produce toxic waste, that will not poison our
15 bodies and our generations, that will not render
16 our land uninhabitable through mining or in the
17 event of an accident, that do not leak poison into
18 our water, that do not require us to dissect the
19 earth and leave her cadaver lifeless.

20 That's all I have.

21 CHAIRPERSON GRAHAM: Thank you
22 very much for your presentation.

23 We'll go now to my colleagues for
24 their questions, and Madam Beaudet.

25 --- QUESTIONS BY THE PANEL:

1 MEMBER BEAUDET: Thank you, Mr.
2 Chairman.

3 I've been -- you brought important
4 points and interesting points. I'd like to ask
5 CNSC what you were mentioning that CNSC should look
6 at these studies, the recent studies and I'd like
7 to ask CNSC -- and I think you did mention it, but
8 maybe you can cover this item again, how you keep
9 up to date with recent studies.

10 DR. THOMPSON: Patsy Thompson, for
11 the record.

12 The CNSC is aware of the
13 literature that Ms. Lickers is referring to. There
14 is extensive research going on in terms of both
15 delayed and non-targetted effects.

16 These studies are done extensively
17 in cell cultures and they do in fact challenge the
18 classical understanding of how radiation will
19 increase the risk of cancer and cancer development
20 and promotion.

21 This has been essentially a topic
22 of both extensive research and also extensive
23 consideration by the international community. And
24 I believe the -- there's a UNSCEAR report on
25 delayed and non-targetted effects and I can't

1 remember if it's 2008 or 2006, but it's something
2 that the CNSC is paying attention to.

3 And in our view as well as the
4 view of the scientists and international community
5 is that undertaking of delayed and non-targetted
6 effects is important in terms of understanding the
7 mechanisms by which radiation causes cellular
8 damage and mechanisms by which cellular damage is
9 repaired or not repaired.

10 When we -- the dose limits that
11 have been set are set based on epidemiological
12 studies, studies that have looked at people who
13 have developed cancer in relation to high exposures
14 of radiation.

15 And what happens in the cells of
16 people exposed to radiation may be a combination of
17 delayed non-targetted effects that are both
18 positive in terms of several mechanisms that react
19 to cellular stress as well as negative effects such
20 as those that Ms. Lickers has referred to.

21 But in all cases, this happens at
22 the cellular level and the response in terms of
23 cancer incidence, will be captured in the studies
24 that have led to the development of -- are
25 radiation risk factors because we do look at cancer

1 incidence in populations exposed where all these
2 mechanisms are happening. So they are captured in
3 the risk factors.

4 MEMBER BEAUDET: Thank you.

5 Thank you, Mr. Chairman.

6 CHAIRPERSON GRAHAM: Mr. Pereira?

7 MEMBER PEREIRA: Thank you.

8 I have no questions or comments.

9 Thank you.

10 CHAIRPERSON GRAHAM: Now, we go to

11 the floor, OPG do you have any questions to the

12 intervenor?

13 MR. SWEETNAM: Albert Sweetnam.

14 No questions. Thank you.

15 CHAIRPERSON GRAHAM: CNSC, do you

16 have any questions or comments or clarifications?

17 DR. THOMPSON: Patsy Thompson.

18 No question, but perhaps to add

19 one more sentence, is that even though there's been

20 a UNSCEAR report on the subject, we do continue to

21 review it and we actually had someone do a report

22 on this not very long ago.

23 CHAIRPERSON GRAHAM: Thank you.

24 From the floor, do we have anyone?

25 Julie's shaking her head, so we don't. So you -- I

1 will let you have the last word.

2 MS. LICKERS: Okay. Can I ask --
3 I guess I don't know who this would -- you tell me
4 who this question is for, okay.

5 CHAIRPERSON GRAHAM: Ask me the
6 question and then I'll decide.

7 MS. LICKERS: In the environmental
8 assessment I understand it's like outside of the
9 scope, but I mean, I think that first of all, I'd
10 like to know if would be possible to amend the
11 process to include a comprehensive strategy for
12 waste management. And second of all, does OPG
13 consider waste disposal their responsibility and
14 what kind of strategies do they have, if any?

15 CHAIRPERSON GRAHAM: First of all,
16 I'm just getting some legal advice here.

17 MS. LICKERS: Okay.

18 CHAIRPERSON GRAHAM: We cannot
19 amend, as such, but I'm going to let OPG respond as
20 to their responsibility because they are going to
21 be responsible for waste forever.

22 MS. LICKERS: Yeah, and then --

23 CHAIRPERSON GRAHAM: And that's
24 why I'll ask Mr. Sweetnam ---

25 MS. LICKERS: Okay.

1 CHAIRPERSON GRAHAM: --- to answer
2 that question.

3 MR. SWEETNAM: Albert Sweetnam,
4 for the record.

5 Yes, OPG is responsible for the
6 waste generated by our stations, both the low and
7 intermediate wastes and the fuel wastes. And yes,
8 we do have strategies. These strategies are laid
9 out in the documentation that's been presented to
10 the panel.

11 It's been available for public
12 review and the strategies are around either storing
13 the waste at site, as we're presently doing in
14 terms of the fuel wastes. And for the low and
15 intermediate wastes, either storing at site or
16 transferring it to another waste facility, that's
17 licensed by the CNSC.

18 CHAIRPERSON GRAHAM: Thank you
19 very much.

20 And as I say, we cannot amend
21 because the terms were already set.

22 MS. LICKERS: M'hm. But I guess
23 my question really is, is there a process to make
24 sure that EAs are more accountable for the full
25 scope of a project in the future, like, maybe not

1 -- obviously it's too late for this one, but --

2 CHAIRPERSON GRAHAM: No, we're --
3 we're looking at the full scope of waste. Waste is
4 included in our -- in our Terms of Reference.

5 MS. LICKERS: Okay.

6 CHAIRPERSON GRAHAM: Thank you
7 very much for coming. We appreciate that;
8 appreciate your intervention and safe travels back
9 to your university and good luck in your studies.

10 MS. LICKERS: Thank you.

11 CHAIRPERSON GRAHAM: Now, that is
12 the last of the submissions for the evening.

13 We have a number of oral
14 statements and I'm wondering -- let me -- do we
15 want a break right now or -- we'll do Mr. Cameron.
16 We'll do your oral statement with, I believe, you
17 have a presentation under PMD 11-P1.247 with regard
18 to a slide deck and we'll accept that with your
19 oral statement. And you're going to do it up there
20 and somebody is going to do your slide deck down
21 here. Thank you very much and welcome.

22 --- PRESENTATION BY MR. CAMERON:

23 MR. CAMERON: Thank you. Yes. I
24 am Ian Cameron. I am a Trent student. I'm in my
25 second year of mathematics and I am with Save PTBO

1 which stands for Peterborough.

2 Next slide, Dave.

3 All right, I am studying the
4 impacts of uranium excavation with connections to
5 Darlington. A quick summarization of my point is
6 that the negative impacts of uranium excavation are
7 perpetuated by the functioning and expansion of the
8 Darlington power plant.

9 Excavation in this sense can be
10 defined as the process in which uranium is removed
11 from its natural habitat and the process in which
12 it's prepared for fuel rod use.

13 The next slide.

14 So a definition of uranium mining
15 is provided by a Proponent of nuclear power, the
16 World Nuclear Association, and they say this
17 exactly:

18 "The environmental aspects of
19 uranium mines are the same as
20 those of other metalliferous
21 mine operations."

22 With this quote in mind, I was
23 going to draw from examples from other mine
24 operations such as gold and iron that had gone sour
25 with regards to expropriation, oppression and

1 Reservation. In this scenario, there was knowledge
2 of the infected water being distributed to the
3 populations, so a filtration plant was given -- was
4 produced to remove most, if not all, the toxins
5 from the water for the non-Aboriginal population.

6 However, the plant refused to
7 filter the water for the Aboriginal population.
8 Their rationale being that it is a federal matter,
9 not a provincial, so that is a pretty, blatant
10 racist act right there by the -- I guess that would
11 have been the industry responsible for filtration,
12 I guess.

13 Port Radium was the first uranium
14 mine, which was used to supply uranium for weapons,
15 but that's not of concern of this meeting, but
16 regardless, the waste dumped into the lake was with
17 inhabitants across the lake. There was no
18 precautions taken in that case.

19 So these are all past examples,
20 which hopefully have been learned upon and the
21 protocol has been manipulated for the betterment of
22 human life and the environment.

23 However, an example, which dates
24 back just five years ago has violated all the
25 concerns I've just addressed with Cigar Lake in

1 2006, a flood caused radon infected water to leak
2 into a populous drinking supply.

3 The mine is owned by Cameco, and
4 I'll get more into Cigar Lake in a few slides,
5 but -- oh, that's okay. Thanks, Dave. So, yes,
6 Cigar Lake, I guess, I'll just dive into that.

7 So October 24th, 2006, the flood
8 occurred, water was leaked into the drinking
9 supply. I did a bit of research as to how affected
10 it was. Fish had some radiation. Water -- there
11 was some motivation to talk with the local
12 populations, however, I could only find a pamphlet
13 discussing the good things, not so much the
14 negative occurrences.

15 And in regarding the mine of Cigar
16 Lake, it has collapsed three times now. The fourth
17 venture is beginning in 2013. Workers are being
18 exposed to radiation, however, from reports it's
19 below levels of concern. I guess my response to
20 that would be workers have always been below --
21 uranium miners have always been below levels of
22 concern and uranium miners have always had the
23 highest rates of lung cancer and death among
24 miners.

25 So keep in mind, Darlington

1 requires uranium to function. It only
2 perpetrates -- perpetuates this system of
3 oppression.

4 The next slide, so getting into a
5 more contemporary issue again. This is the point in
6 which uranium is not being mined anymore, but being
7 processed for use in the nuclear power plant.

8 Peterborough, a city within the
9 Kawarthas. General Electric, Attaché makes -- a
10 maker of electrical appliances operates in downtown
11 Peterborough. As of now, they only process natural
12 uranium, they don't process low and rich uranium,
13 but they were proposing to -- to process low and
14 rich uranium for nuclear reactors such as
15 Darlington.

16 And this -- this process would
17 have occurred within the downtown community seeing
18 as how the GE Factory is in a pretty residential
19 area.

20 You can go to the next slide,
21 Dave. Yeah, and I'll show you a map in a few
22 seconds, but the activist resistance did --
23 did -- was not in support of this, this action and
24 GE, General Electric, is no longer allowed to
25 manufacture low and rich uranium within the area,

1 but this map will show you how severe the situation
2 was. Next slide.

3 Yes, so in the middle of the map,
4 we have the factory. Each circle represents 100
5 meters in radius, so the second circle represents
6 100 meters away from the facility.

7 The first square is the public
8 school, that is Prince of Wales Public Schools,
9 junior kindergarten to grade 8, population of 650
10 students plus the faculty. They are 100 meters away
11 from natural uranium exposure. Thankfully not low
12 and rich.

13 The next square is the -- at 300
14 meters -- 250 away is the residential home, Royal
15 Gardens. Population approximately 150. There is
16 the YMCA at 350 meters away. They get over 500
17 people a day in and out of the building. Then in
18 the top left corner you have the hospital of the
19 Peterborough area clocking at 450 meters away from
20 the uranium.

21 The next slide ---

22 CHAIRPERSON GRAHAM: Mr. Cameron,
23 if I could suggest, time is running out. Maybe get
24 to your solutions. That's what I think we would be
25 -- where Peterborough -- the Peterborough situation

1 was explained by at least one other intervenor
2 before, so the panel has heard that.

3 So if you get to the solutions, it
4 might be helpful because we don't want to see you
5 use all your time just on the first part.

6 MR. CAMERON: Okay. We can skip
7 this, if it's already been read, but solutions.
8 Solutions is something I want to elaborate on, so
9 all right, let me get my presentation back in order
10 here.

11 All right, so I propose solutions
12 merely because it's apparent that the power plants
13 only perpetuate a pretty impressive mining system to
14 the environment and peoples living in those areas
15 and the workers, so solutions to lower the impacts
16 of mining due to the power plants, construction and
17 expansion are provided, so the next slide.

18 So if we look at the first -- the
19 first part, increased energy demand equals a need
20 for energy supplement, which would incur -- increase
21 in the nuclear industry, which would be a bad thing.
22 A bad being described as the oppression, which I
23 described within the mining industry, so it's
24 obvious that the root of the problem is due to an
25 increase in energy demand.

1 And there seems to be a lack of
2 education through public service announcements and
3 as previously concerned, nuclear education within
4 high schools and alternative resources in the
5 education institutes. These solutions we've all
6 heard before. Really acting upon them is what
7 needs to be done.

8 Before I get to my last
9 viewpoints, some stuff that -- some items that were
10 not on the PowerPoint I have encountered, and I
11 will describe now.

12 Some items not on the PowerPoint,
13 one of which is -- I encountered this idea in the
14 GE procedure that was -- they would often talk
15 around issues.

16 For instance, they said they had
17 taken into account the indigenous communities and
18 the uranium, but after interviewing the indigenous
19 communities it was found that they're incredibly
20 unsatisfied and unaware of GE's plans to implement
21 uranium in their community.

22 This also applies to what's
23 happening now, in which I see many cases of an
24 issue being brought up and merely the professional
25 or the academic in that area who will merely say,

1 this has been looked into but the results won't be
2 provided or the actual numbers won't be there, or
3 merely they'll walk around the issue. That's why
4 I wish to propose that ---

5 CHAIRPERSON GRAHAM: Mr.
6 Cameron.

7 MR. CAMERON: Yes?

8 CHAIRPERSON GRAHAM: You're five
9 minutes over already. Could you sum up, please?

10 MR. CAMERON: Wrap it up? Yeah.

11 My conclusion was that I guess
12 talking around issues should be disallowed and
13 confrontation is preferred.

14 So learn from the past, Chernobyl.
15 Learn from today, Japan. And then learn from us.

16 Thank you.

17 CHAIRPERSON GRAHAM: Thank you
18 very much for your presentation, especially your
19 slide deck which is very informative.

20 Now, I'll go to my colleagues,
21 panel members. Mr. Pereira?

22 --- QUESTIONS BY THE PANEL:

23 MEMBER PEREIRA: Thank you very
24 much for your presentation, and a major part of the
25 rationale for you -- the issues that you raise is

1 health and hazards in uranium mining.

2 We've had presentations from other
3 intervenors on the subject, concerns being raised,
4 and we've had reports presented by CNSC staff on
5 health studies with modern uranium miners.

6 And what we saw from those studies
7 is that the modern uranium mining is very well
8 regulated and they're -- the modern miner cohort
9 studies have shown there was no significant change
10 in cancer risk.

11 But I'll go to CNSC staff to
12 confirm whether my understanding of what was
13 reported to us before is correct.

14 CNSC staff?

15 DR. THOMPSON: Patsy Thompson, for
16 the record.

17 The studies that have been done on
18 what are referred to as the Eldorado Uranium Miners
19 Cohort, have shown an increased risk in lung
20 cancer.

21 And essentially workers involved
22 were involved in uranium mining from the '30s,
23 '40s, to about the late '60s. And there was an
24 increased risk in lung cancer, essentially because
25 of the high radon exposure -- radon decay product

1 exposures.

2 From the mid-'70s onwards, there
3 were a lot of radiation protection methods
4 implemented in mining, such that the doses of radon
5 decay products that the workers were exposed to,
6 were significantly reduced and the Joint Review
7 Panels in the mid-'90s had recommended a cohort
8 study of modern uranium miners.

9 And the CNSC, in collaboration
10 with federal and provincial partners, did a
11 feasibility study of modern miners up to the
12 expected end of life of the mines that were being
13 approved in the mid-90s.

14 And that study showed that the
15 doses were so low that the probability of detecting
16 an increased risk in lung cancer from mining was
17 statistically too low to be able to study, and that
18 the increase in the lung cancer incidents would be
19 related to residential radon, so radon in homes,
20 and smoking, and not through radon exposures in the
21 workplace.

22 MEMBER PEREIRA: That would have
23 been for miners in an era starting about when?

24 DR. THOMPSON: Patsy Thompson, for
25 the record.

1 I could provide the details
2 tomorrow. It included the miners who would be
3 employed for -- for example, McArthur River,
4 McLean, the modern mines -- but I can't remember
5 the start date. But I can provide that detail
6 tomorrow.

7 MEMBER PEREIRA: Thank you.

8 Thank you, Mr. Chairman.

9 CHAIRPERSON GRAHAM: Do you want
10 that an undertaking? No, it's okay. You'll just
11 provide that.

12 Madame Beaudet?

13 MEMBER BEAUDET: Thank you, Mr.
14 Chairman.

15 Thank you for bringing your
16 concerns forward to us. I was looking at the list
17 of solutions you were proposing and I think "learn
18 from the past, learn from today and learn from us"
19 is interesting. You did a new generation coming
20 up, but I was wondering what you mean on putting
21 boycotts on washing machines?

22 Wouldn't you say that it would be
23 better to improve the efficiency of the appliances
24 than to put a boycott? I just wanted to clarify
25 that.

1 MR. CAMERON: Yeah, improve the
2 efficiency would be an alternative way to reduce
3 the massive impact our laundry has on the
4 environment, yes.

5 MEMBER BEAUDET: Thank you.

6 Thank you, Mr. Chairman.

7 CHAIRPERSON GRAHAM: Thank you,
8 Madame Beaudet.

9 Thank you, Mr. Cameron for your
10 presentation. We have five more -- for your
11 statement, I should say, and your presentation. We
12 have five more statements, but in fairness to
13 everyone, we're going to take a break until 12
14 minutes to 10.

15 MR. CAMERON: I have a response to
16 the -- just what the CNSC said.

17 CHAIRPERSON GRAHAM: I -- look,
18 time -- some people that are sitting here, we're
19 going to be here till midnight, so if you don't
20 mind, thank you very much for your presentation.

21 --- Upon recessing at 9:33 p.m./L'audience est
22 suspendue à 21h33

23 --- Upon resuming at 9:47 p.m./L'audience est
24 reprise à 21h47

25 CHAIRPERSON GRAHAM: Thank you

1 everyone for that short break.

2 Now, we'll go to the next oral
3 statement, which is Mr. Grant Orchard.

4 Mr. Orchard? Perhaps just pull it
5 up a little closer to you, the microphone. Thank
6 you very much.

7 --- PRESENTATION BY MR. ORCHARD:

8 MR. ORCHARD: Mr. Chair, Madam Co-
9 chair, Panel Members and members of the public. My
10 name is Grant Orchard. I live in Toronto and
11 worked much of my life as a journeyman heavy duty
12 mechanic in my native province of Saskatchewan
13 where I followed the nuclear issue for many years.

14 I've also been active Canadian
15 sovereignty, labour and justice issues, and in the
16 political arena where I co-managed the Federal
17 leadership campaigns of my brother, David Orchard.

18 This evening, I wish to explain
19 why I oppose new nuclear reactor construction,
20 refurbishment or expansion of the industry and to
21 support what I believe are workable alternatives to
22 nuclear power generation in Ontario.

23 Problems with nuclear power. We
24 need only to look to Japan, Chernobyl, Three Mile
25 Island to witness the profound and far-reaching

1 political, environmental, economic, health and
2 moral ramifications of nuclear power generation
3 gone wrong, and to show us that despite arguments
4 to the contrary by so-called experts in the fields,
5 accidents do and will happen in this industry.

6 One could argue that operating
7 nuclear reactors within such a densely populated
8 area is the golden horseshoe of Ontario, with
9 millions more living across our border, is inviting
10 trouble of catastrophic proportion if an accident
11 were to occur here.

12 Power generation drives the
13 nuclear cycle that begins with mining and ends in a
14 deadly military application of depleted uranium.

15 During time spent campaigning in
16 Northern Saskatchewan in 2008, I heard many stories
17 from the local residents who worked in or lived
18 near the uranium mines in the Athabasca basin that
19 supplies some 30 percent of the world's uranium,
20 stories of wildlife drinking from and swimming in
21 unprotected uranium mine tailings ponds, waste
22 bills that go unreported by the industry, and
23 fishermen who see and catch grossly mutated fish in
24 their nets.

25 One commercial fisherman told me,

1 I sell the fish, but I'd never eat it myself, a
2 stark admission from a member of a community
3 largely dependent on local fish for their diet.

4 Big trucks pound daily over the
5 rough northern roads of that province delivering
6 tonnes of radioactive yellowcake from processing
7 plant to railway terminal.

8 Yellowcake, as you know, is a
9 concentrate powder produced from the initial stage
10 of processing the ore into uranium fuel for nuclear
11 reactors.

12 A story from a town on one such
13 truck route was that of a northern resident who
14 discovered a pile of yellowcake on the road and
15 carried a sample of it into the local town office.

16 The yellowcake had fallen from a
17 truck, and when the province was notified, a grader
18 was dispatched to push the material off the road
19 and into the ditch where it would leach into the
20 intricately connected river and lake systems of
21 Northern Saskatchewan.

22 A serious problem with atomic
23 power that remains unresolved is what to do with
24 the tonnes of highly radioactive waste that nuclear
25 reactors produced.

1 The proposal currently being
2 pursued by Atomic Energy of Canada Limited, AECL,
3 is to bury the waste deep underground in solid rock
4 formations.

5 The Province of Manitoba spent
6 many years experimenting with deep rock disposal at
7 the Whiteshell Facility at Pinawa. It concluded
8 that no matter how solid the rock, water moves
9 through it.

10 The cocktail of waste generated by
11 nuclear reactors is lethal for up to a million
12 years. Any container will leak long before that
13 time, and the buried waste will be released
14 irretrievably into the environment leaving a deadly
15 legacy for eternity for -- to future generations on
16 the planet.

17 Virtually every state in the US
18 has said they do not want it.

19 For two decades, the Yucca
20 Mountain site in Nevada has been the sole focus of
21 US government plans to store nuclear waste deep in
22 solid rock caverns.

23 Over 13 billion has been spent on
24 this site, but opposition grew steadily across the
25 State, and the project was killed.

1 There are now over 100 reactors
2 across the US looking for a place to get rid of
3 their nuclear waste.

4 If a disposal site is constructed
5 in Canada, nuclear power stations across North
6 America will be anxious to send us their waste. I
7 don't believe this is a future most of us want for
8 ours or any other province.

9 The US military has used hundreds
10 of tonnes of depleted uranium, DU, emissions in the
11 bombing of Iraq, Yugoslavia, Afghanistan, and now
12 in Libya.

13 Upon impact, DU hardened missiles
14 often burst into flames and vaporise. A tiny speck
15 of DU inhaled can be an agonizing death sentence as
16 the escalating cancer rates of the countries so
17 targeted are showing.

18 The subject of use of DN weaponry
19 has been virtually taboo, but there's no way that
20 we can pretend that our uranium is not responsible
21 for massive suffering which will go on for
22 generations to come in other countries.

23 This is an ethical and moral
24 question facing us as a province and nation.

25 Options -- there are other options

1 available for producing power. Other Canadian
2 provinces have a surplus of power they are seeking
3 to sell.

4 Incredible as it may seem, Canada
5 does not have an east, west electricity grid
6 connecting our provinces.

7 Prime Minister John Diefenbaker
8 proposed some 50 years ago that we link our country
9 east and west so that the provinces requiring
10 electricity would have access to those with power
11 to sell.

12 Instead, most of the provincial
13 electrical utilities have tied themselves more
14 tightly to the US states to the south and to their
15 neighbouring provinces.

16 During the 2003 blackout in
17 Ontario, for example, Quebec had surplus
18 electricity it was seeking to sell south, but the
19 link did not exist for Ontario to get that power,
20 and we ended up buying expensive and dirty US coal-
21 fired electricity.

22 Ontario could take the lead in
23 advocating a national east, west grid that would
24 give all Canadians a sense of energy security.

25 With simple high voltage lines to

1 Manitoba and Quebec, provinces that produce much
2 more power than they use, Ontario could purchase
3 this extra power when needed from already existing
4 hydro facilities without the high costs of nuclear
5 generation.

6 This is one clear and obvious
7 solution which has received very little discussion.

8 Former Ontario Energy Minister
9 Dwight Duncan advocated in 2004 for an east, west
10 power grid to supply Ontario's market. He
11 announced an agreement between Ontario and Quebec
12 to build transmission lines for delivery of an
13 additional 1,250 megawatts of power here and that
14 talks were ongoing with Manitoba for the same.

15 In media reports, Mr. Duncan says,
16 and I quote, "I really think Canadians need to
17 focus on the need for an east, west grid and that
18 we need to begin to really talk about energy self-
19 sufficiency and energy security. I hope that
20 Canadians will have turned their attention to this
21 and understand that we have a remarkable
22 opportunity. My hope is that governments can come
23 together and find ways that all of us can benefit."

24 I ask the province what the status
25 is of that initiative to supply power from Quebec

1 and Manitoba is -- to Ontario is.

2 China, which has stopped
3 construction of nuclear power plants following the
4 Japan crisis, has undertaken the construction of a
5 national power grid. And it's an undertaking
6 that's driving up the price of copper and aluminum
7 in the world.

8 Even the impoverished country of
9 Bangladesh has a national grid to provide power and
10 stability to its regions.

11 And there's other options.

12 A second option for power
13 generation involves looking at alternative sources
14 of energy.

15 Germany, it's mentioned tonight,
16 for example, after a great deal of study and debate
17 is phasing out its nuclear reactors by 2020 and is
18 developing wind and solar generation.

19 Ontario has a good deal more wind
20 and solar resources than most jurisdictions in the
21 world, including Germany, and must do more to
22 develop them.

23 Both wind and solar energy are
24 sustainable indefinitely and don't carry with them
25 the large risks and problems of nuclear energy.

1 In conclusion, we must ask why so
2 many other jurisdictions have said no to nuclear
3 power.

4 BC, Alberta have said no to the
5 development of the nuclear industry.

6 Manitoba, from its study of deep
7 rock waste disposal at its Whiteshell facility,
8 legislated a nuclear waste ban in that province in
9 1987.

10 In April of 2009, the Saskatchewan
11 government undertook a public consultation process
12 chaired by long-time civil servant Dan Perrins to
13 gauge public opinion on its plans to establish
14 nuclear power generation in that province.

15 The Perrins Report submitted to
16 the government in the fall of 2009 reflected wide-
17 scale public concern and opposition to the plan in
18 its recommendations that resulted in the
19 Saskatchewan government's decision to suspend plans
20 for nuclear power in that province.

21 Why in a province where reliable,
22 safe, and stable alternatives to nuclear power
23 exist does the Ontario government continue to
24 support the nuclear option?

25 Access to a stable supply of power

1 from our neighbouring provinces combined with clean
2 alternative sources and a sensible plan to reduce
3 consumption could replace nuclear power generation
4 in this province.

5 I believe that for the sake of our
6 future and the future of generations to come that
7 we must ratchet down and phase out nuclear power
8 and that these public hearings offer an opportunity
9 for our government to rethink and to redirect the
10 future course of power generation in Ontario.

11 And I urge you, Mr. Chairman, to
12 take a long sober look at the risks, dangers, and
13 the economic costs involved in this industry and to
14 ensure that we continue no further down on this
15 path.

16 Thank you.

17 CHAIRPERSON GRAHAM: Thank you
18 very much, Mr. Orchard.

19 I'll go now to questions from my
20 panel colleagues.

21 Madam Beaudet?

22 --- QUESTIONS BY THE PANEL:

23 MEMBER BEAUDET: Thank you. Thank
24 you, Mr. Chairman.

25 I don't know if you were here this

1 afternoon when the Assistant Deputy Minister was
2 here, and we did ask him about how far, let's say,
3 the trans-provincial grade -- grid was moving on.

4 So if you were not here, I think
5 it would be interesting for you to look at the
6 transcript of today.

7 On another point that -- you've
8 raised the moral question. We did get quite a few
9 number of submissions, written ones as well,
10 raising the ethical or the moral issue.

11 And I wonder if you could
12 elaborate a bit more on your comment.

13 MR. ORCHARD: If you're talking
14 about the use in weapons, the use of our uranium in
15 weapons, or the --

16 MEMBER BEAUDET: Weapons, but
17 mainly the nuclear energy.

18 MR. ORCHARD: Well, the -- the
19 ethical and moral, like, you know, I would quote
20 Dr. Caldicott and others who said that the nuclear
21 industry and the accidents when they happen are
22 like -- you know, it's -- it's like a nuclear
23 weapon without the -- a nuclear war without the --
24 on the people without the weapons.

25 And this -- you know, other people

1 are more expert than I have been talking about the
2 problems of radiation and the legacy. But the
3 waste is a big problem, what we're leaving to our
4 children.

5 How do we deal with this waste?

6 The best thing right now is to
7 leave it on site but we're in an industry that we
8 don't have -- it's been brought up before. We
9 don't have answers to the problems of waste
10 disposal and yet we're -- I guess if we think we
11 can bury it in the ground and then it's out of
12 sight, out of mind, we can escalate the nuclear
13 industry but that's not a suitable solution to
14 burial.

15 And then our uranium is going into
16 these -- you know, the plutonium into the nuclear
17 weapons industry and that's leaving a legacy.

18 In Yugoslavia, there's different
19 -- different quotes but, you know, some experts are
20 saying their cancer rates have gone up 20 percent
21 in that country since it was bombed by NATO with
22 these DU missile tip missiles. They're very hard
23 but they disperse into a vapour, a powder that's
24 left all over the countryside in these countries
25 that are being bombed.

1 So that's definitely an answer.
2 What are we doing to the people in the world with
3 this industry? And surely there's a safer way to
4 generate electricity that doesn't leave this kind
5 of legacy.

6 MEMBER BEAUDET: Thank you.

7 Thank you, Mr. Chairman.

8 CHAIRPERSON GRAHAM: Mr. Pereira?

9 MEMBER PEREIRA: Thank you, Mr.
10 Chairman.

11 Many of the points that you
12 brought up and brought up by other intervenors and
13 with the Assistant Deputy Minister this afternoon,
14 we explored what Ontario had done in examining
15 alternatives -- alternative generation options,
16 wind, solar, gas and combined heat and power
17 options.

18 And he outlined the province's
19 strategy in moving forward with those alternative
20 options with conservation and with nuclear as being
21 part of the mix. And certainly of the issues that
22 he talked about was the challenge of access to
23 hydro power from Quebec, from Manitoba and as far
24 away as Newfoundland.

25 So he talked about how those could

1 fit into the equation given certain constraints.

2 So I think you'll be very
3 interested, as Madame Beaudet has suggested, to
4 listen to that transcript part or read that part of
5 the transcript. It is about an hour and a half
6 long and we touched on many issues. So you'll find
7 it quite enlightening as to why Ontario is going in
8 the direction that it is.

9 But certainly the issues you bring
10 up about waste and about the health impacts of use
11 of uranium have been raised by many intervenors.

12 Thank you for your intervention.

13 MR. ORCHARD: Just briefly, what
14 did the Minister say? Are they moving forward on
15 transmission or is it ---

16 MEMBER PEREIRA: They are looking
17 at a number of options and have figures that
18 they've obtained on what it would cost and the
19 connectivity challenges because there are some
20 great distances involved.

21 But you will be able to see the
22 full details of what he said in the transcript from
23 this afternoon.

24 CHAIRPERSON GRAHAM: Thank you
25 very much, Mr. Orchard, for coming and sharing your

1 concerns in your oral statement.

2 The next oral statement is Olga
3 Kremko.

4 Ms. Kremko, would you come forward
5 and give us your presentation, please?

6 --- PRESENTATION BY MS. KREMKO:

7 MS. KREMKO: Mr. Graham and
8 members of the panel, thank you for giving me the
9 opportunity to make a statement concerning the two
10 to four additional reactors that Ontario Power
11 Generation are proposing to build at Darlington
12 nuclear station.

13 Building more nuclear reactors at
14 the cost of \$35 billion in Ontario will stop the
15 funding and political support, as well as research
16 for green energy and electricity.

17 CHAIRPERSON GRAHAM: Move the mic
18 over to you a little closer.

19 (SHORT PAUSE/COURTE PAUSE)

20 MS. KREMKO: Okay. I'll start
21 with building.

22 Building more nuclear reactors at
23 the cost of \$35 billion in Ontario will stop the
24 funding and political support, as well as research
25 for green energy and electricity.

1 We can become more energy
2 efficient. Our baseline needs can be met by an
3 integrated combination of wind, water, geothermal,
4 biomass and solar, et cetera.

5 When the wind turbines are not
6 turning or even -- or the sun isn't shining, we can
7 import more power from Quebec or even as far as
8 from Labrador.

9 Over the past few years, we have
10 been exporters of electricity. Recently, we could
11 not stop the nuclear reactors and damage them. So
12 we had to pay the United States to take our
13 electricity.

14 Investing in nuclear energy
15 because it is cleaner is a myth. In addition,
16 nuclear is the slowest and most expensive solution
17 for climate change.

18 The high costs, long construction
19 time, high environmental and health risks, and
20 problems resulting from management, it does nothing
21 for climate change.

22 There are no direct emissions of
23 carbon dioxide during electricity generated from
24 nuclear power. However, the nuclear fuel releases
25 carbon dioxide during uranium mining, fuel

1 enrichment and plant construction.

2 Therefore, a mixture of energy
3 efficiency and renewable energy offers a quicker,
4 more realistic and sustainable approach to reducing
5 carbon dioxide emissions.

6 Many of Ontario's most senior
7 energy bureaucrats are still stuck in the 1950s
8 concerning nuclear power, though there have been
9 improvements in the green energy efficiency in the
10 past few years.

11 Since the two biggest electric
12 power companies in Ontario, OPG and Bruce Power,
13 are nuclear power companies, the Power Workers
14 Union protects their members' jobs. Cement and
15 steel and nickel companies stand to gain.

16 Debt payments guaranteed by
17 Ontario taxpayers, insurance companies and pension
18 funds make money using -- big money using loans.

19 Energy nuclear project in Ontario
20 has been huge; capital costs overruns that are past
21 on to Ontario electricity consumers or taxpayers,
22 especially subsidies.

23 We are still paying the stranded
24 debt for past nuclear mistakes, \$150 per year for a
25 decade. Renewable companies, et cetera, are not

1 allowed to pass their capital costs overrules to
2 electricity consumers or taxpayers.

3 Ontario is considering the new
4 nuclear plants such as Atomic Energy of Canada
5 Limited advanced CANDU reactors, as well as other
6 new ones that have not been operated anywhere.

7 Scientifically, if they have not
8 been tried anywhere, then they are useless. For
9 example, Finland AREVA, billions of dollars over
10 budget and completion is three years late, with
11 federal and provincial Ontario and consumers huge
12 deficits. Including personal bankruptcies, we, as
13 consumers, can no longer afford nuclear plants.

14 Nuclear plants release millions of
15 radioactive curies annually called "incidents",
16 leak and release millions of gallons of cooling
17 water contaminated with radioactive tritium.

18 I mean we've talked about it like
19 previously.

20 In Lake Ontario and Lake Huron,
21 and Lake Ontario especially is very polluted and
22 needs to be protected and nuclear plants threaten
23 the health and we're all getting up all -- of all
24 in -- you know, in their environment as well as in
25 other nations.

1 Women living close to nuclear
2 plants develop breast cancers -- okay, more than
3 they do in other populations, isotopes, plutonium
4 239. They can be even passed to, you know, onto
5 generations. And low-level radiation and cancer
6 mortality through the Petco effect by Dr.
7 Sternglass, a long-term exposure of extremely low
8 radiation, one half millionth of a rad is -- can
9 pass radiation, you know, from generation to
10 generation.

11 And also security threats and
12 potential weapons of mass destruction are targets
13 for terrorists. Insurance industry do not insure
14 nuclear isotope, plutonium, do not insure nuclear
15 plants. And isotope plutonium 239 was used by
16 India to make nuclear weapons in 1974. In other
17 words like anybody can use our nuclear plants to
18 make -- to make nuclear weapons.

19 Depleted uranium -- uranium
20 enrichment process used on weapons and in this
21 recent wars of Yugoslavia and Iraq, 200 million
22 tons of uranium tailings in Ontario -- in
23 Saskatchewan lie all over the place and they
24 produce radium, radon gas polonium and others. And
25 it's difficult to store and expensive -- and

1 expensive because we have no experience of storing
2 -- like any of the radiation. And it takes as much
3 capital cost to shut down and dispose of a nuclear
4 plant as it is to build one.

5 Therefore the choice must be made
6 now, either we stick with more nuclear energy for
7 the next 60 years or make a complete transition to
8 green energy. And that's about it.

9 CHAIRPERSON GRAHAM: Thank you
10 very much. You were right on your 10 minutes.
11 Thank you very much for your presentation.

12 Mr. Pereira, do you have questions
13 for Ms. Kremko?

14 --- QUESTIONS BY THE PANEL:

15 MEMBER PEREIRA: Thank you very
16 much for your presentation. You made some very
17 good points, which have appeared in a number of
18 other presentations by other intervenors, talking
19 about the preference for going to green
20 alternatives and raising some of the challenges
21 that we face with nuclear, the question of waste,
22 cost overruns, the issues of leaks and tritium in
23 the lake, cancer, terrorists, threats, nuclear
24 liability. These are all matters that have been
25 raised by many others so you've picked up on some

1 important points raised by many other intervenors.

2 As we mentioned earlier, we had
3 the deputy minister -- the assistance deputy
4 minister of Energy for Ontario here this afternoon
5 and he talked about the reasons for choosing
6 different options, a mix of nuclear and these other
7 options and building up the green options and
8 conservation, a strategy which involves going
9 forward with nuclear, but with the others being
10 mixed in to meet the needs for the next -- next few
11 decades.

12 So I don't have any questions
13 about your presentation because we have covered
14 these matters before and we've asked questions
15 previously. So thank you very much for your
16 presentation. It certainly covered all of the
17 issues that many others have brought up before.

18 CHAIRPERSON GRAHAM: Thank you,
19 Mr. Pereira.

20 Madam Beaudet?

21 MEMBER BEAUDET: Thank you, Mr.
22 Chairman.

23 I just wanted to touch on one
24 point that you've mentioned, that the civil
25 servants still live or encapsulated themselves in

1 the 1950s. And I'd like you to comment maybe more
2 on that and what do you feel that should be done in
3 order to -- I presume you want them to look more at
4 renewable energies?

5 MS. KREMKO: Well, definitely.
6 There used to -- like I was saying, even though the
7 green energy has gone quite a bit forward, and we
8 can still even go more forward with it, if we -- if
9 you use other science, like -- other -- find other
10 scientific methods to do it. But these people
11 they're just stuck in there and that's what usually
12 happens with a lot of people, especially when they
13 get older, you know, because there's so many in the
14 1950s. And most of the people that are in
15 government, have been there for, you know, for
16 quite a long time. And then you have the unions
17 that make money on it too, on nuclear science.

18 MEMBER BEAUDET: Thank you. Thank
19 you, Mr. Chairman.

20 CHAIRPERSON GRAHAM: Thank you,
21 Madam Beaudet, and thank you, Ms. Kremko for your
22 oral statement and all the information you've given
23 us.

24 As Mr. Pereira has said, a lot of
25 those topics have been debated over the last three

1 weeks and discussed and asked and we appreciate you
2 sharing your concerns with us also in your
3 statement.

4 Thank you very much.

5 MS. KREMKO: Okay. Thank you.

6 CHAIRPERSON GRAHAM: The next oral
7 statement is from Sohail Ateeq and my indication is
8 that he is not here so we'll take him off the
9 record.

10 And the next one is Mr. Dale
11 Stewart. And I'm getting a head shake also that
12 Mr. Stewart is not here so he'll be removed from
13 the record.

14 And the next one is Mr. Jim
15 Harris. Mr. Harris, welcome tonight and the floor
16 is yours, sir. And the only thing I ask is for the
17 benefit of the translators don't talk too fast.

18 --- PRESENTATION BY MR. HARRIS:

19 MR. HARRIS: All right. Chair
20 Graham, Madam Beaudet and Mr. Pereira, I want to
21 take a slightly different tact. I want to look at
22 the economics of the decision. And the impacts of
23 Chernobyl are still being felt by the government of
24 Belarus. It's estimated that about 235 billion has
25 been spent since the catastrophe so far. And in

1 fact, 22 percent of the budget in 1991 was
2 dedicated to it, to addressing the symptoms,
3 mitigating the problem. And even to this day, five
4 to seven percent of that government's budget is
5 dedicated towards it.

6 Similarly, the Fukushima crisis is
7 estimated to cost \$12 billion and take at least
8 three years of cleanup. That was reported in the
9 last couple of days by Bloomberg. So here in
10 Ontario, the liability of the nuclear industry is
11 limited to \$75 million. So on a \$235 billion
12 problem, say at Chernobyl, it is the public who'd
13 pick up the bag, the taxpayer, Canadian and
14 Ontarian taxpayer for the remainder, the same in
15 the case of Japan.

16 So it's particularly telling that
17 no insurance company will insure this. No re-
18 insurance company will insure this. No private
19 corporation will privatize -- will take on the
20 liabilities. So the fact that no business on this
21 planet will take on the economic risk should tell
22 us something about the form of power generation
23 itself. And we haven't even got to the issue of
24 the disposal of the nuclear waste which is highly
25 toxic for more than a quarter million years.

1 So looking at the economics, there
2 are huge, massive subsidies to the industry. The
3 risk subsidy is one we've just talked about here in
4 Ontario, limiting the liability to \$75 million.
5 But there are the direct subsidies of course to
6 AECL which run in about \$20 billion since '52.
7 There's the cost overruns of Darlington, three or
8 four billion dollars last time and then there is
9 the stranded debt of course, which we heard about
10 from an earlier intervenor tonight, still at almost
11 15 billion dollars after our paying nearly 20 over
12 11 years.

13 The other economic thing we really
14 need to look at is the alternatives. And McKinsey
15 & Company, the pre-eminent management consulting
16 firm worldwide, many would argue, has pointed out
17 that investing in energy efficiency can give an
18 internal rate of return of 17 percent over the next
19 13 years if we invest two trillion dollars
20 globally.

21 It's important to note that this
22 isn't some environmental group telling us this,
23 this is a hardcore business group saying that this
24 is fantastic economic return.

25 Wal-Mart is spending 500 million

1 dollars every year with four-year paybacks or less.
2 We have -- and that assumes \$50 oil by the way, so
3 it's highly profitable. They didn't stop their
4 sustainability spending during the recession
5 because it's driving bottom-line benefit.

6 By contrast here in Ontario, our
7 nuclear has never had a payback. We're still in
8 debt. In California by focusing on energy
9 efficiency, they use half the electricity per
10 capita of any other people in the U.S., half the
11 electricity by focusing on standards.

12 Are you aware for instance, that
13 in North America, half the corporate PCs are on
14 24/365, half the escalators are on 24/365?

15 Conservation, I don't like the
16 word conservation because it implies having to do
17 without. You know, it took GM going bankrupt
18 before they decided to turn the escalators off on
19 evenings and weekends.

20 Why did it take bankruptcy to
21 create common sense in that corporation, so when we
22 compare Canada to the G20, we are the most energy
23 intensive economy of any one we benchmark against.
24 In fact, we require more energy per dollar of GDP
25 than any other.

1 We are the most energy inefficient
2 economy globally with the exception of the United
3 Arab Emirates, Kuwait and Iceland, all three awash
4 in energy, so the other thing that's very important
5 when looking at economics, I always like to quote
6 that famous economist, Wayne Gretzky who says, "I
7 never go where the puck is, I go to where it's
8 going to be", so I think the question tonight for
9 us to ask is, where the puck is energy going in the
10 future?

11 And if we actually look at it,
12 Steven Chu, the Secretary of Energy for Obama, in
13 the last week said that solar is going to be on
14 grid parity by 2020 he believes.

15 So if we embark on this and make a
16 ten-year construction commitment to build the
17 nuclear plants that are being proposed, by that
18 time nuclear will be far more expensive than solar
19 because solar is on a declining cost curve, much
20 like Moore's Law.

21 The price is declining 18 percent
22 every doubling of capacity, so we're going to see a
23 lock-in on a decision that will cause a huge
24 economic liability for future generations, so we
25 need to look at that.

1 But the final thing and the one
2 that's most telling is when Linda Keen was fired by
3 the current government, she had had a disagreement
4 that the Chalk River Facility was not properly up
5 to standards because it did not have a suitable,
6 seismically protected backup power supply to ensure
7 coolant to the reactor's core.

8 Does that sound familiar to anyone
9 here? And she went to the wall on this issue and
10 was fired at ten p.m. at night before appearing
11 before a House Committee the next morning.

12 And so what this tells me is that
13 the Safety Watchdog that is charged with protecting
14 our interest against all others is meddled with on
15 a political level.

16 It's like imagine the fire
17 inspector went into a bar and the bar had chained
18 off the exit doors and had no sprinkler system. And
19 so the inspector said you have to as a requirement
20 of your license to operate, address these issues,
21 but the bar owner went to the local municipal
22 politician and said, this regulator is interfering
23 with my business. It's going to cost me money.
24 It's really unreasonable and pressure was brought
25 to bear on the regulator and the regulator, the

1 fire marshal was eventually fired.

2 That is exactly the same
3 situation. And it creates a great deal of distrust
4 for me in the body or the political meddling in the
5 body that is supposed to protect our interests.

6 So for these reasons, for the
7 economic impact of nuclear being far more expensive
8 than any other form because other jurisdictions are
9 not longer investing in it because we have no
10 costing on what it's going to take to keep highly
11 toxic radioactive waste away from all life forms
12 for a quarter of a million years.

13 For all of these reasons, we can't
14 invest in nuclear. It's far too expensive and
15 we're far oversupplied as we are now. And the
16 solutions are really quite simple.

17 CHAIRPERSON GRAHAM: Well, thank
18 you very much, Mr. Harris, for those comments,
19 remarks and views. Madam Beaudet, do you have some
20 questions?

21 --- QUESTIONS BY THE PANEL:

22 MEMBER BEAUDET: Thank you, Mr.
23 Chairman. Thank you for your presentation. We did
24 discuss on a few occasions during the last three
25 weeks financial guarantee that the proponent has to

1 put up for the commissioning costs.

2 Also, there is some bank deposits,
3 which I recall it, for paying for waste disposal.
4 And so you did bring different figures as to how
5 much nuclear energy costs.

6 What I can have -- noticed is that
7 the -- the debt of previous nuclear installations
8 have a very, deep, bitter grain in Ontario because
9 all Ontarians have to pay for that debt, but we did
10 get some figures to compare different costs, level
11 of costs for different power generation sectors,
12 like wind, solar, et cetera. The Assistant Deputy
13 Minister was giving those figures this afternoon.

14 And in your presentation I wonder
15 if when you say that nuclear is more expensive,
16 which part of the industry do you consider that is
17 costing too much?

18 MR. HARRIS: Well, I -- all of it.
19 All of it is costing too much. I just picked on
20 four levels of subsidies. The liability subsidy is
21 one form of subsidy. The direct subsidies to AECL
22 are another form of subsidy.

23 The public taking up the stranded
24 debt is another form of subsidy. The public
25 bearing all cost overruns is another form of

1 subsidy.

2 I mean, there are many others that
3 I haven't even gotten into, such as export loan
4 guarantees for foreign countries buying CANDU
5 reactors, that's another public subsidy.

6 The subsidies run into billions of
7 dollars around this and so when -- you know, it's
8 like saying the capital cost on buying a car is
9 free, right? It's written off by the public and
10 the operating cost of buying gas is what it costs
11 to run the car. Well, no, it isn't, it's all the
12 capital costs in getting the car really that should
13 be averaged over the electricity production.

14 And then we've heard tonight that,
15 you know, the reactors were promised to operate at
16 90-percent uptime and it wasn't anywhere near that,
17 so the whole economic case is hammered every which
18 way you look at.

19 But around the conservation, the
20 energy efficiency initiatives, you should never ask
21 a barber if you need a haircut. And similarly, you
22 can't go to a nuclear power corporation and get it
23 to engage in energy efficiency uptake. They're
24 fundamentally different skill sets.

25 It's like asking somebody who is

1 300 pounds in weight to run a marathon tomorrow, it
2 just can't be done. And so the efficiencies that,
3 for instance, have been wrought of the economy in
4 California are profound but they have had a
5 consistent program. And you can have Art Rosenfeld
6 who is the éminence grise of energy efficiency in
7 California with the California Energy Commission
8 come up and talk to you and he will show you
9 example after example of ways to profoundly reduce
10 energy use in the state at no cost to the state.

11 Simply for instance by saying you
12 can't sell a television in this state, a big-screen
13 flat-panel TV unless it's this energy efficient,
14 and the industry will squawk about it, but do you
15 know what, that level of -- you know, there are
16 already 100 models available that meet that
17 standard. And because we're buying flat-panel TVs
18 this is something that's important.

19 So it's really simple things that
20 can be done that have a profound impact. There are
21 four billion electronic devices sold every year
22 with power supplies. And the power supplies are
23 the cheapest ones there are.

24 Do you know in the average house
25 in Ontario the devices that are off are consuming

1 more power than the devices that are on. Because -
2 - you know that little light is flashing, and the
3 inefficient power supply in your microwave -- your
4 microwave consumes more power in the 23 hours and
5 55 minutes that it's off than the five minutes you
6 use it, because we have no standards on stand-by
7 power for power supplies in our devices.

8 In fact, the load in California
9 was equal to half a power plant. Half one of the
10 plants you're considering could be eliminated with
11 a simple stand-by power regulation that costs
12 nothing to either consumers, to industry or to the
13 state, the province.

14 MEMBER BEAUDET: Thank you.

15 Thank you, Mr. Chairman.

16 MR. HARRIS: Un plaisir.

17 CHAIRPERSON GRAHAM: Mr. Pereira?

18 MEMBER PEREIRA: Thank you for
19 your interesting presentation and the insights you
20 provide into what was achieved and some
21 jurisdictions that look for energy efficiency.

22 Just on the matter of the \$75
23 million liability, I think the government has
24 realized for many years that that particular aspect
25 had to be addressed, as you probably know.

1 Legislation to change that has died on the Order
2 Paper three times for various reasons.

3 So certainly as far as we're
4 concerned on this panel, this is an issue that is
5 certainly front and centre among the various
6 considerations that we are to address. It's not
7 the main one but it is an important one.

8 Thank you very much.

9 MR. HARRIS: Even if it goes to
10 \$600 million liability, that is nothing approaching
11 \$235 billion for Chernobyl or 12 billion for
12 Fukushima in Japan.

13 So it is not even, at 600 million,
14 scratching the surface of the liability that we as
15 taxpayers would bear and that is a huge -- and I
16 would argue -- unacceptable subsidy to the
17 industry.

18 CHAIRPERSON GRAHAM: You've given
19 us a lot of thought. You've given us a good
20 expression which we appreciate and above all,
21 you've given us a lot of your knowledge which is
22 very helpful to the panel and I thank you very much
23 for coming tonight and sharing that presentation
24 with us.

25 Thank you very much. Safe

1 travels.

2 Now, my understanding is that's
3 the agenda for the day. So I guess what we'll do
4 now is adjourn for the day and the Chair will
5 resume at nine tomorrow morning.

6 So nine tomorrow morning for day
7 17 or 18, whatever it is.

8 Thank you very much.

9 --- Upon adjourning at 10:33 p.m./

10 L'audience est ajournée à 22h33

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C E R T I F I C A T I O N

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